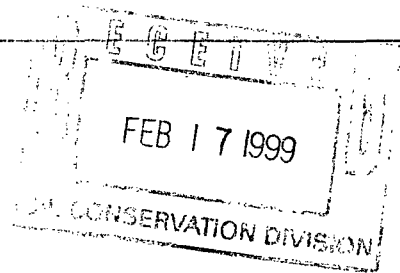


# BURLINGTON RESOURCES

SAN JUAN DIVISION  
February 5, 1999 Sent Federal Express

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87505



Re: Hubbell #6R  
2660'FSL, 1420'FWL Section 17, T-29-N, R-10-W, San Juan County, New Mexico  
30-045-29730

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Aztec Pictured Cliffs pool.

This application for the referenced location is at the request of the Bureau of Land Management due to ledges and cliffs of the terrain as shown on the attached topographic map, which outlines the standard windows.

Production from the Aztec Pictured Cliffs pool is to be included in 160 acre gas spacing for the southwest quarter (SW/4) in Section 17. This well will be drilled as a replacement for the Hubbell #6 located at 990' FSL 1510' FWL Section 17, T-29-N, R-10-W (30-045-20792). The Pictured Cliffs in the Hubbell #6 was plugged and abandoned September 1990, and the well was recompleted to the Basin Fruitland Coal.

The following attachments are for your review:

- Application for Permit to Drill.
- Completed C-102 at referenced location.
- Offset operators/owners plat.
- 7.5 minute topographic map showing terrain features.

Three copies of this application are being submitted to Taurus Exploration USA by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. We appreciate your earliest consideration of this application.

Sincerely,

Peggy Bradfield  
Regulatory/Compliance Administrator

xc: NMOCD - Aztec District Office  
Bureau of Land Management - Farmington


## WAIVER

Taurus Exploration USA hereby waives objection to Burlington Resources' application for a non-standard location for the Hubbell #6R as proposed above.

By: Date: 2-16-99

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a.	Type of Work DRILL	5.	Lease Number SF-078716 Unit Reporting Number
1b.	Type of Well GAS	6.	If Indian, All. or Tribe
2.	Operator <b>BURLINGTON RESOURCES</b> Oil & Gas Company	7.	Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	8.	Farm or Lease Name Hubbell
		9.	Well Number 6R
4.	Location of Well 2660' FSL, 1420' FWL  Latitude 36° 43.6 , Longitude 107° 54.7	10.	Field, Pool, Wildcat Aztec Pictured Cliffs
		11.	Sec., Twn, Rge, Mer. (NMPM) Sec. 17, T-29-N, R-10-W API # 30-045-
14.	Distance in Miles from Nearest Town 5 miles to Blanco	12.	County San Juan
		13.	State NM
15.	Distance from Proposed Location to Nearest Property or Lease Line 1420'		
16.	Acres in Lease	17.	Acres Assigned to Well 161.03
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 1000'		
19.	Proposed Depth 2250'	20.	Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 5738' GR	22.	Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached		
24.	Authorized by:  Regulatory/Compliance Administrator		11-6-98 Date

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer 00, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-  
Revised February 21, 1998  
Instructions on the  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-		2 Pool Code 71280		3 Pool Name Aztec Pictured Cliffs	
4 Property Code 7133		5 Property Name HUBBELL			6 Well Number 6R
7 OGRID No. 14538		8 Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY			9 Elevation 5738'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	17	29N	10W		2660	SOUTH	1420	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres SW/161.03	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION			
2583.90'				2465.76'			
4				3			
5				6			
11				10			
12				13			
1420'				5203.44'			
2610.30'				5202.12'			
2739.66'				NMSF-078716			
2660'							
				Signature Peggy Bradfield			
				Printed Name Regulatory Administrator			
				Title 11-6-98			
				Date			
				18 SURVEYOR CERTIFICATION			
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made or under my supervision, and that the same is true and correct to the best of my belief.			
				AUGUST 3, 1998			
				Date of Survey			
				Signature and Seal of Professional Surveyor			
				NEALE C. EDWARDS			
				6857			
				Certificate Number			

OPERATIONS PLAN

**Well Name:** Hubbell #6R  
**Location:** 2660' FSL, 1420' FWL, Section 17, T-29-N, R-10-W  
 San Juan County, New Mexico  
 Latitude 36° 43.6', Longitude 107° 54.7'  
**Formation:** Aztec Pictured Cliffs  
**Elevation:** 5738'GR

Formation:	Top	Bottom	Contents
Surface	Nacimiento	910'	
Ojo Alamo	910'	980'	aquifer
Kirtland	980'	1779'	
Fruitland	1779'	2050'	gas
Pictured Cliffs	2050'		gas
Total Depth	2250'		

**Logging Program:** None

**Mud Program:**

Interval	Type	Weight	Vis.	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2250'	Non-dispersed	8.4-9.5	30-60	no control

**Casing Program (as listed, equivalent, or better):**

Hole Size	Depth Interval	Csq. Size	Wt.	Grade
8 3/4"	0 - 120'	7"	20.0#	J-55
6 1/4"	0 - 2250'	3 1/2"	9.3#	J-55

**Tubing Program:** - none

**Float Equipment:** 7" surface casing - saw tooth guide shoe.  
 Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 980'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 980'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

**Wellhead Equipment:** 7" x 3 1/2" x 11" 2000 psi screw on independent wellhead.

November 2, 1998

**Cementing:**

7" surface casing - Cement with 46 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (54 cu.ft. of slurry, 200% excess to circulate to surface). WOC 8 hrs. Test casing to 600 psi for 30 minutes.

3 1/2" production casing - Lead w/204 sx Class "B" cement w/2% calcium chloride, and 1/4# flocele/sx. Tail w/90 sx Class "B" cement w/2% calcium chloride (724 cu.ft. of slurry, 120% excess to circulate to surface). WOC 3 hrs. If cement does not circulate to surface, a CBL will be run during completion to determine TOC.

**BOP and tests:**

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1 and #2). Prior to drilling out surface casing, test rams to 600 psi/30 min.

Completion - 6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test rams and casing to 2000 psi/15 min.

From surface to TD - choke manifold (Reference Figure #3).

Pipe rams will be actuated to least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

**Additional information:**

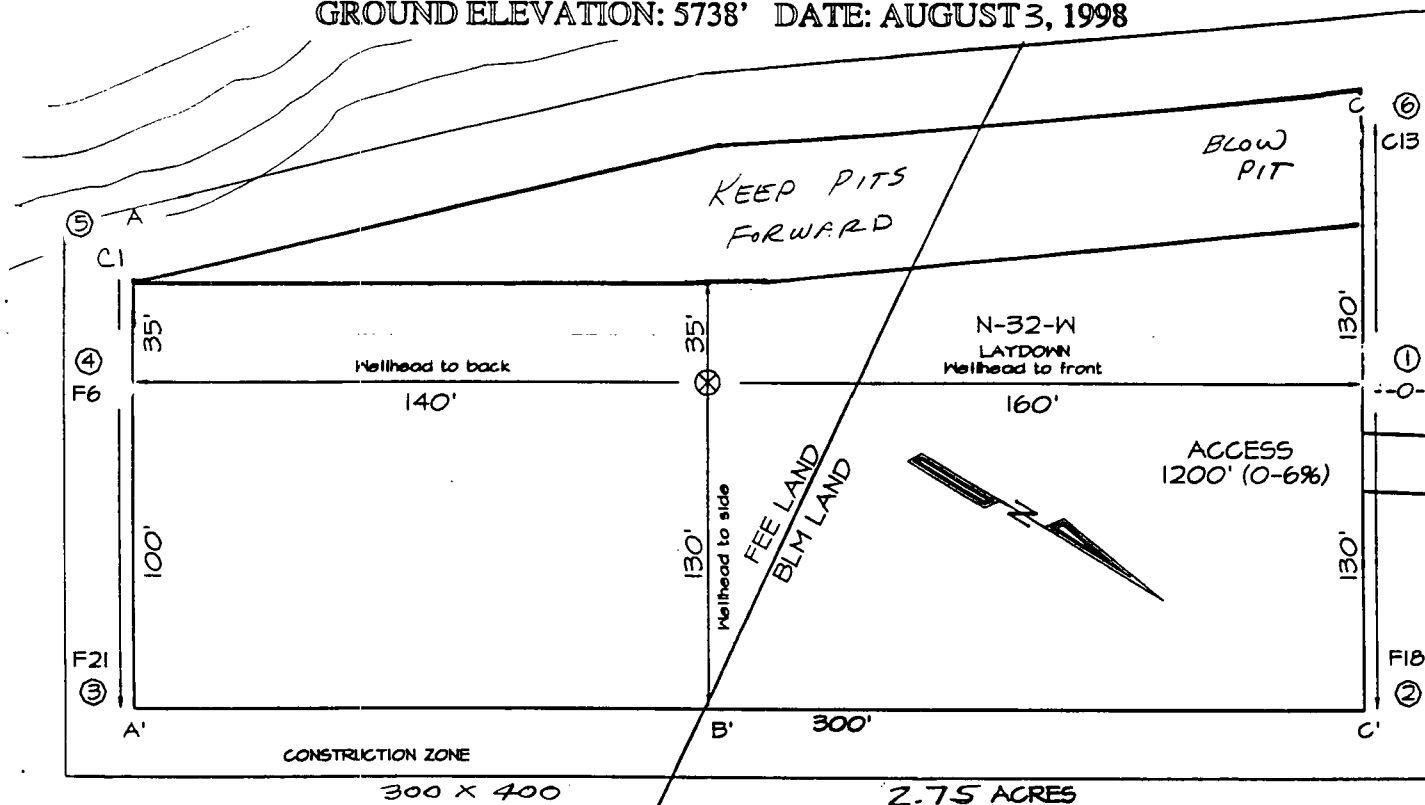
- \* The Pictured Cliffs formation will be completed.
- \* Anticipated pore pressure for the Fruitland is 300 psi and for the Pictured Cliffs is 300 psi.
- \* This gas is dedicated.
- \* The southwest quarter of the section is dedicated to the Pictured Cliffs.
- \* New casing will be utilized.
- \* Pipe movement (either rotation or reciprocation) will be done if hole conditions permit.

Rede C. White  
Drilling Engineer

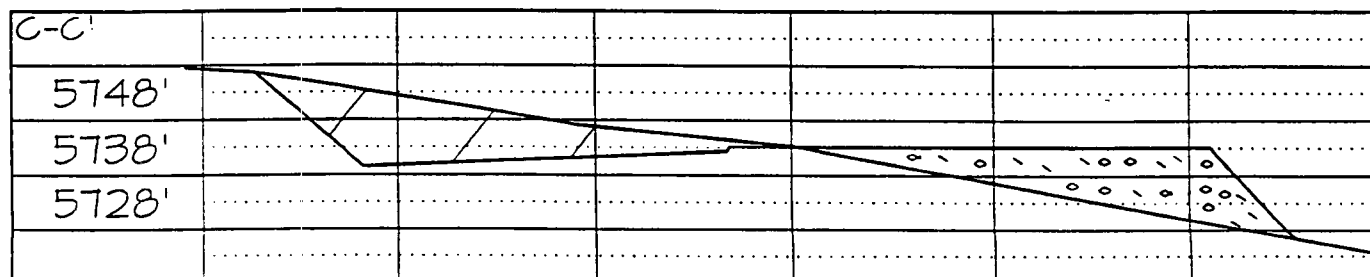
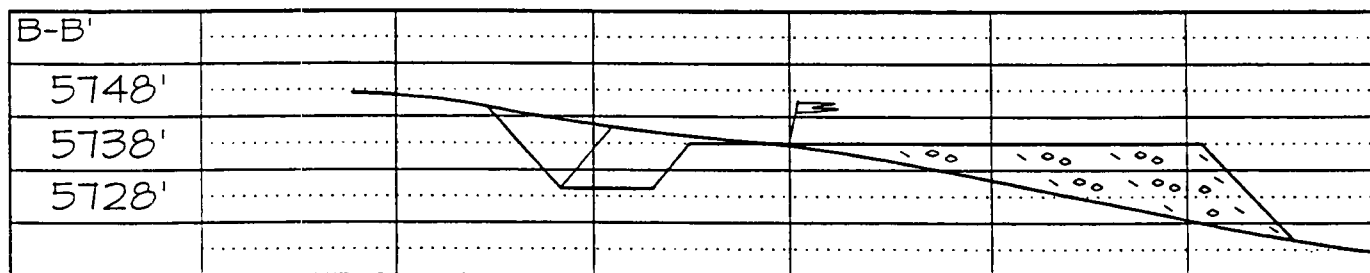
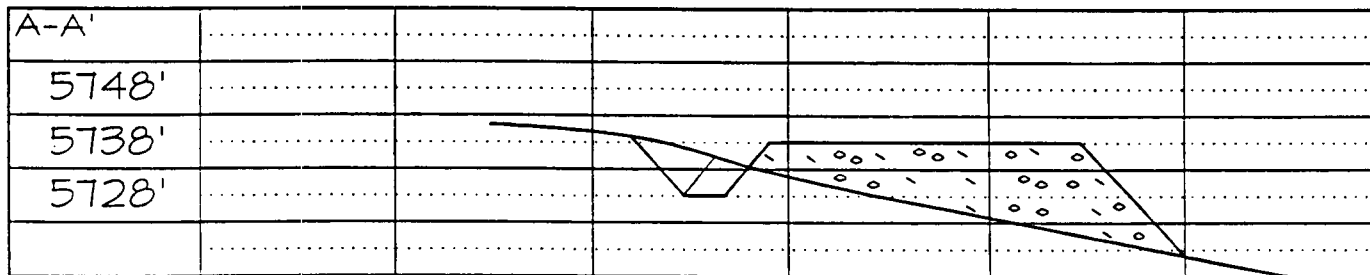
11/9/98  
Date

**PLAT #1**

**BURLINGTON RESOURCES OIL & GAS COMPANY**  
**HUBBELL #6R, 2660' FSL & 1420' FWL**  
**SECTION 17, T29N, R10W, NMPM, SAN JUAN COUNTY, NEW MEXICO**  
**GROUND ELEVATION: 5738' DATE: AUGUST 3, 1998**



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side).  
 Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

Re: Hubbell #6R  
2660' FSL, 1420' FWL Section 17, T-29-N, R-10-W, San Juan County, New Mexico  
30-045-29730

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location to drill the referenced well.

Taurus Exploration USA  
2198 Bloomfield Highway  
Farmington, NM 87401

A handwritten signature in cursive script, appearing to read "Peggy Bradfield".

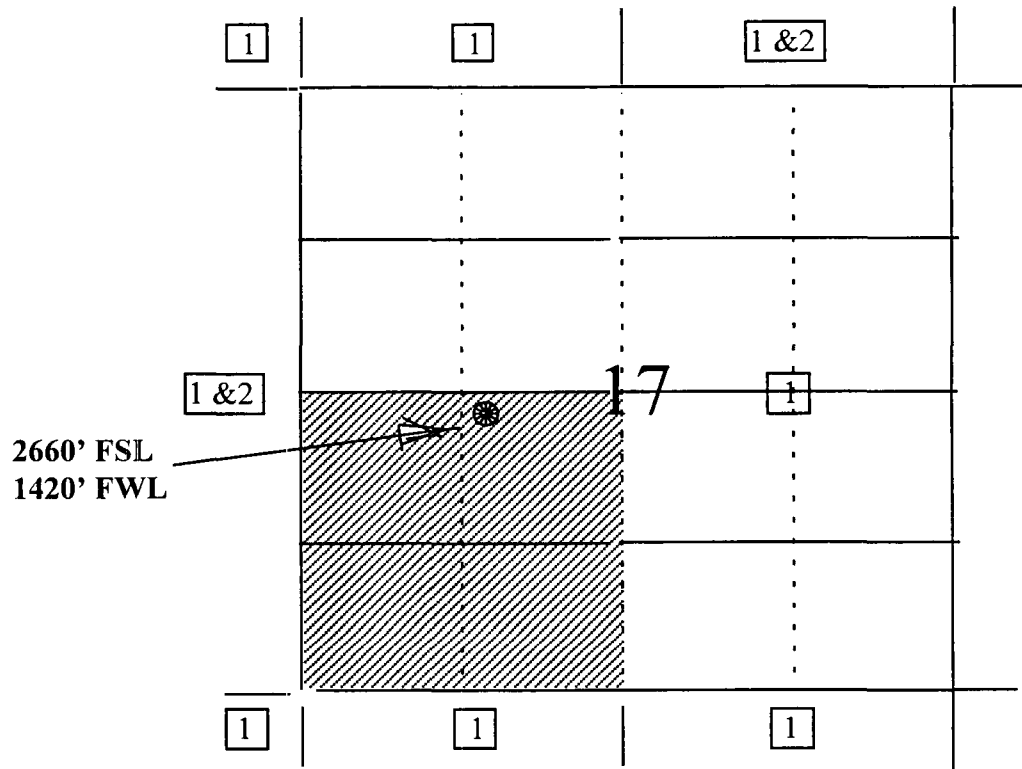
Peggy Bradfield  
Regulatory/Compliance Administrator

**BURLINGTON RESOURCES OIL AND GAS COMPANY**

**Hubbell #6R  
OFFSET OPERATOR \ OWNER PLAT  
Non Standard Location**

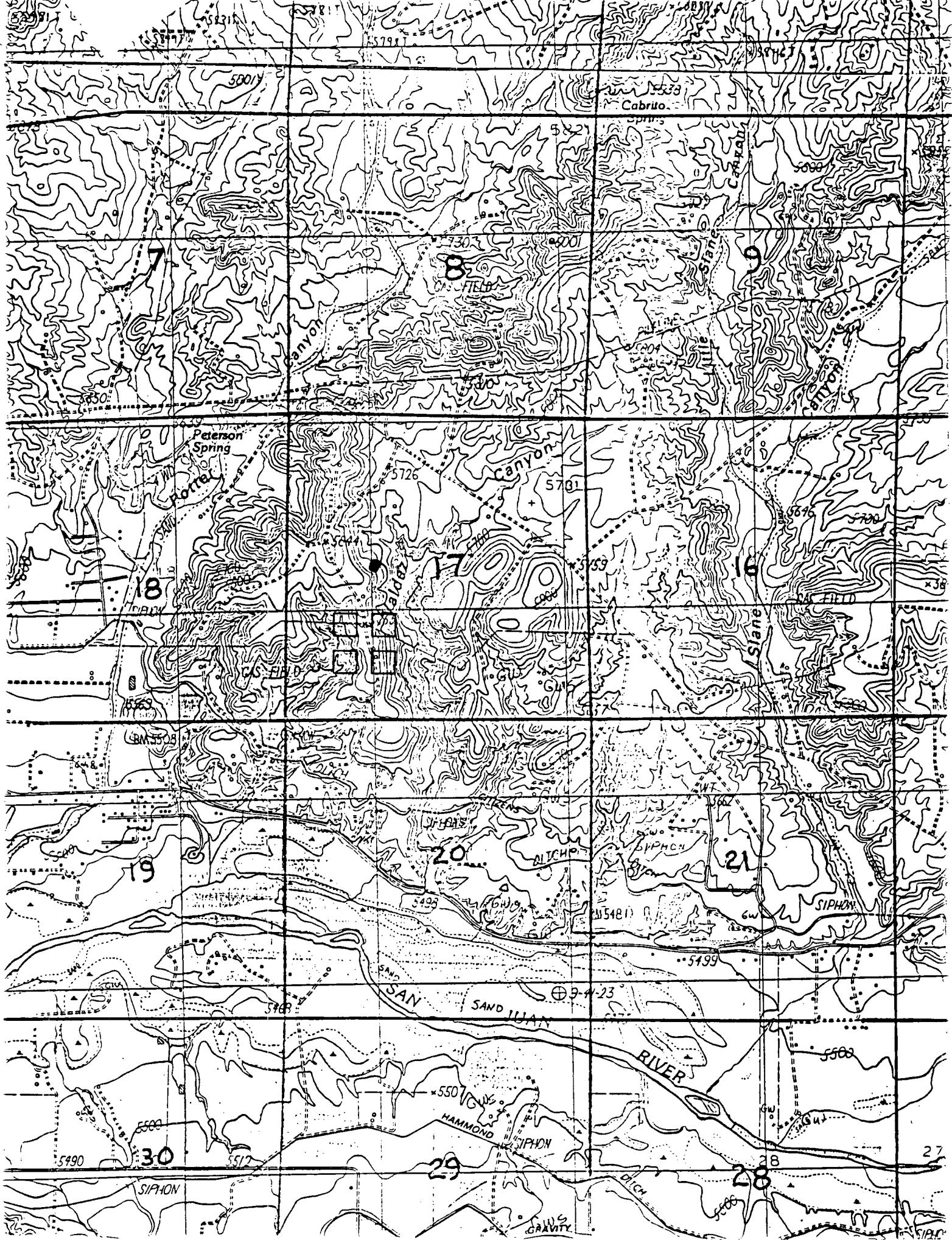
**Pictured Cliffs (SW 1/4) Formation Well**

**Township 29 North, Range 10 West**



- 1) Burlington Resources
- 2) Taurus Exploration U.S.A.  
Attn: Rich Corcoran  
2198 Bloomfield Hwy.  
Farmington, NM 87401





DATE IN 2/9/99	SUSPENSE 3/2/99	ENGINEER MS	LOGGED BY [Signature]	TYPE NSL
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ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

2040 South Pacheco, Santa Fe, NM 87505



## ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]**  
**[DD-Directional Drilling] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☒ NSL ☐ NSP ☐ DD ☐ SD

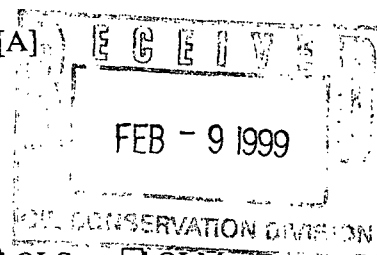
Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR



### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

### [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

# BURLINGTON RESOURCES

---

SAN JUAN DIVISION  
February 9, 1999 Sent Federal Express

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87505

Re: Hubbell #6R  
2660' FSL, 1420' FWL Section 17, T-29-N, R-10-W, San Juan County, New Mexico  
30-045-29730

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Aztec Pictured Cliffs pool.

This application for the referenced location is at the request of the Bureau of Land Management due to ledges and cliffs of the terrain as shown on the attached topographic map, which outlines the standard windows.

Production from the Aztec Pictured Cliffs pool is to be included in 160 acre gas spacing for the southwest quarter (SW/4) in Section 17. This well will be drilled as a replacement for the Hubbell #6 located at 990' FSL 1510' FWL Section 17, T-29-N, R-10-W (30-045-20792). The Pictured Cliffs in the Hubbell #6 was plugged and abandoned September 1990, and the well was recompleted to the Basin Fruitland Coal.

The following attachments are for your review:

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- Completed C-102 at referenced location.
- Offset operators/owners plat.
- 7.5 minute topographic map showing terrain features.

Three copies of this application are being submitted to Taurus Exploration USA by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. We appreciate your earliest consideration of this application.

Sincerely,



Peggy Bradfield  
Regulatory/Compliance Administrator

xc: NMOCD - Aztec District Office  
Bureau of Land Management - Farmington


## WAIVER

Taurus Exploration USA hereby waives objection to Burlington Resources' application for a non-standard location for the Hubbell #6R as proposed above.

By: \_\_\_\_\_ Date: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a.	Type of Work DRILL	5.	Lease Number SF-078716 Unit Reporting Number
1b.	Type of Well GAS	6.	If Indian, All. or Tribe
2.	Operator <b>BURLINGTON RESOURCES</b> Oil & Gas Company	7.	Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	8.	Farm or Lease Name Hubbell
		9.	Well Number 6R
4.	Location of Well 2660' FSL, 1420' FWL  Latitude 36° 43.6 , Longitude 107° 54.7	10.	Field, Pool, Wildcat Aztec Pictured Cliffs
		11.	Sec., Twn, Rge, Mer. (NMPM) Sec. 17, T-29-N, R-10-W API # 30-045-
14.	Distance in Miles from Nearest Town 5 miles to Blanco	12.	County San Juan
		13.	State NM
15.	Distance from Proposed Location to Nearest Property or Lease Line 1420'		
16.	Acres in Lease	17.	Acres Assigned to Well 161.03
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 1000'		
19.	Proposed Depth 2250'	20.	Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 5738' GR	22.	Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached		
24.	Authorized by:  Regulatory/Compliance Administrator		11-6-98 Date

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

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District II  
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-		*Pool Code 71280	*Pool Name Aztec Pictured Cliffs	
*Property Code 7133	*Property Name HUBBELL			*Well Number 6R
*OGRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY			*Elevation 5738'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
K	17	29N	10W		2660	SOUTH	1420	WEST	SAN JUAN

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Dedicated Acres SW/161.03	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

2583.90'

2465.76'

2610.30'

4

3

2

1

5

6

7

8

17

1420'

11

NMSF-078716

10

9

2739.66'

2660'

12

13

5202.12'

5203.44'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Peggy Bradfield*

Signature

Peggy Bradfield

Printed Name

Regulatory Administrator

Title

11-6-98

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

AUGUST 3, 1998

Date of Survey

Signature and Seal of Professional Surveyor

*Neale C. Edwards*

NEALE C. EDWARDS

NEW MEXICO

6857

6857

Certificate Number

OPERATIONS PLAN

**Well Name:** Hubbell #6R  
**Location:** 2660' FSL, 1420' FWL, Section 17, T-29-N, R-10-W  
 San Juan County, New Mexico  
 Latitude 36° 43.6', Longitude 107° 54.7'  
**Formation:** Aztec Pictured Cliffs  
**Elevation:** 5738'GR

Formation:	Top	Bottom	Contents
Surface	Nacimiento	910'	
Ojo Alamo	910'	980'	aquifer
Kirtland	980'	1779'	
Fruitland	1779'	2050'	gas
Pictured Cliffs	2050'		gas
Total Depth	2250'		

**Logging Program:** None

**Mud Program:**

Interval	Type	Weight	Vis.	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2250'	Non-dispersed	8.4-9.5	30-60	no control

**Casing Program (as listed, equivalent, or better):**

Hole Size	Depth Interval	Csq.Size	Wt.	Grade
8 3/4"	0 - 120'	7"	20.0#	J-55
6 1/4"	0 - 2250'	3 1/2"	9.3#	J-55

**Tubing Program:** - none

**Float Equipment:** 7" surface casing - saw tooth guide shoe.  
 Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 980'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 980'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

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November 2, 1998

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**BOP and tests:**

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1 and #2)). Prior to drilling out surface casing, test rams to 600 psi/30 min.

Completion - 6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2)). Prior to completion operations, test rams and casing to 2000 psi/15 min.

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Pipe rams will be actuated to least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

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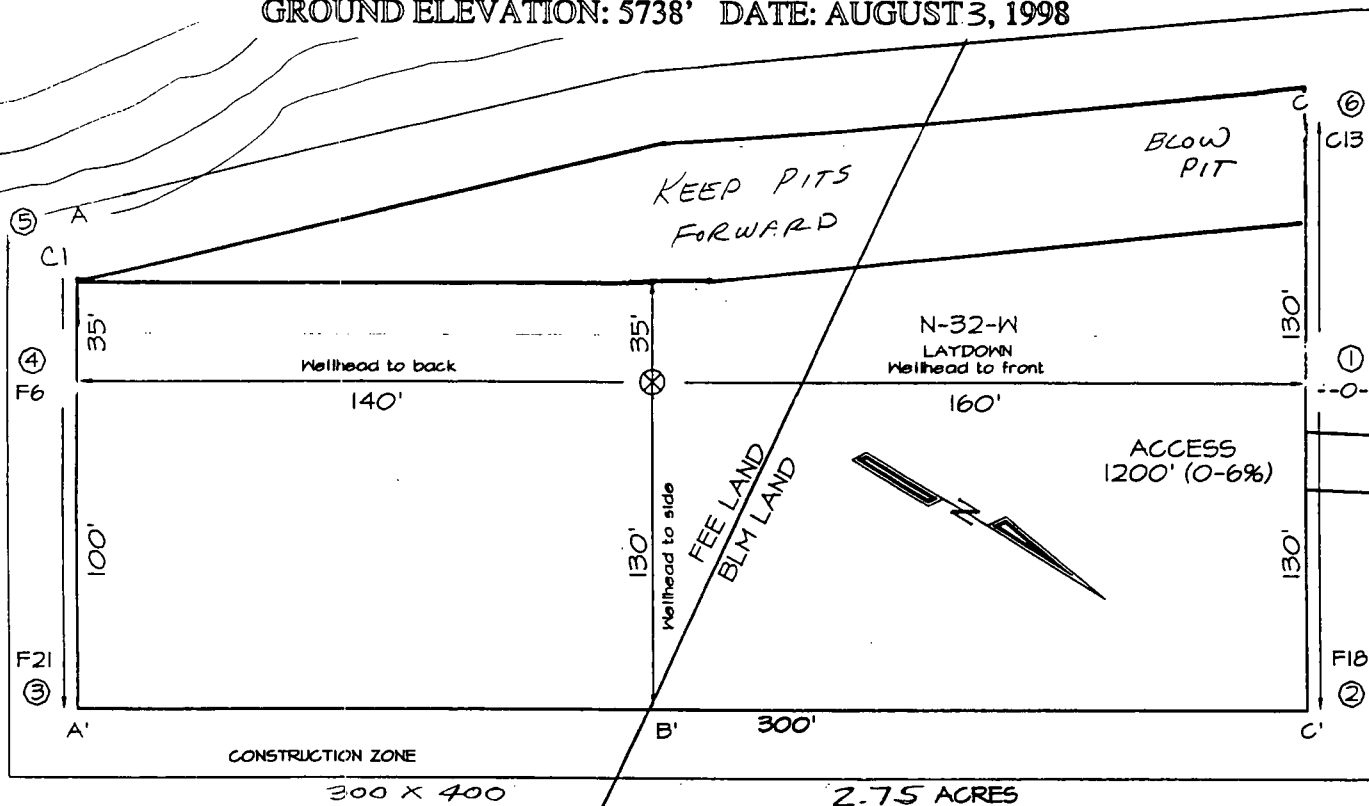
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- \* This gas is dedicated.
- \* The southwest quarter of the section is dedicated to the Pictured Cliffs.
- \* New casing will be utilized.
- \* Pipe movement (either rotation or reciprocation) will be done if hole conditions permit.

Rede C. White  
Drilling Engineer

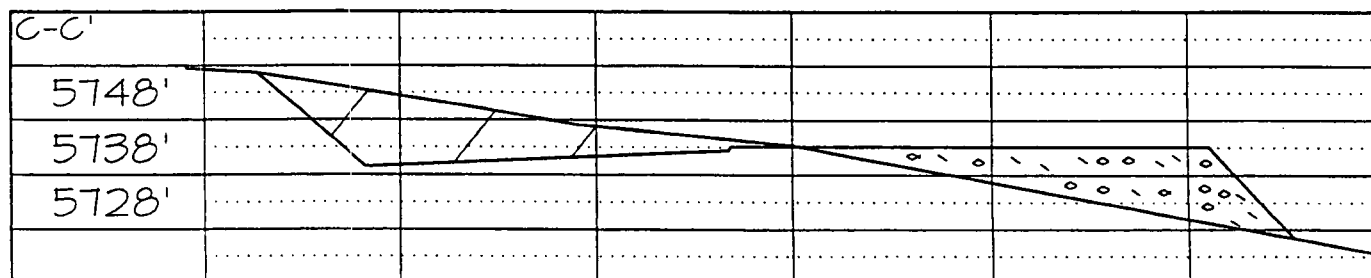
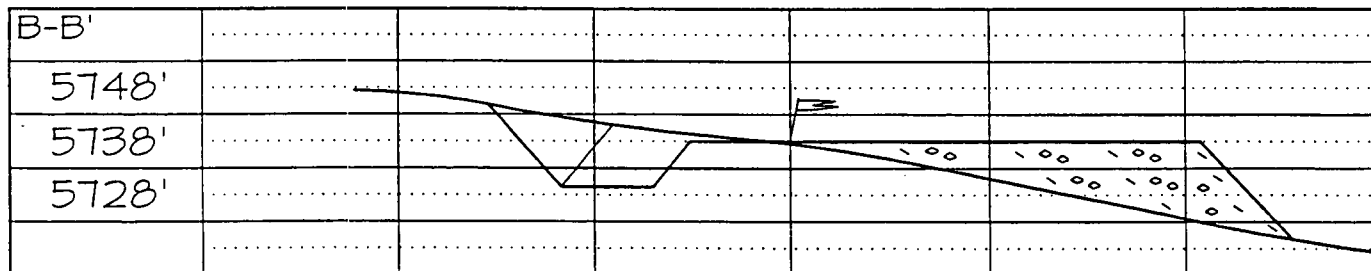
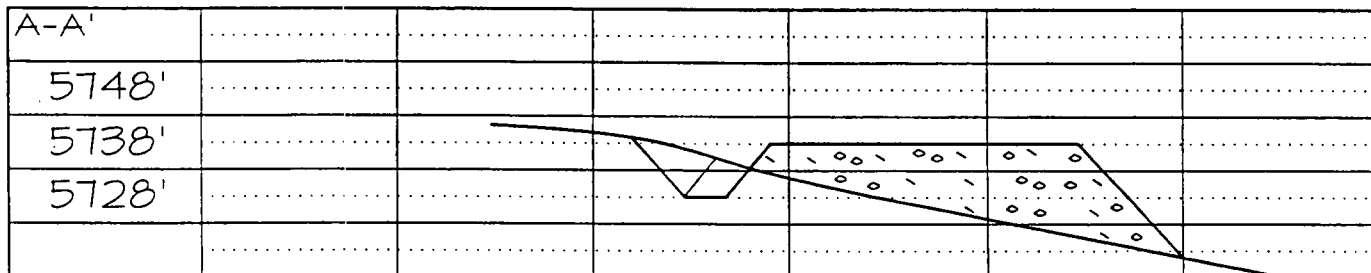
11/9/98  
Date

# **PLAT #1**

**BURLINGTON RESOURCES OIL & GAS COMPANY**  
**HUBBELL #6R, 2660' FSL & 1420' FWL**  
**SECTION 17, T29N, R10W, NMPM, SAN JUAN COUNTY, NEW MEXICO**  
**GROUND ELEVATION: 5738' DATE: AUGUST 3, 1998**



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side).  
 Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction



Re: Hubbell #6R  
2660'FSL, 1420'FWL Section 17, T-29-N, R-10-W, San Juan County, New Mexico  
30-045-29730

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location to drill the referenced well.

Taurus Exploration USA  
2198 Bloomfield Highway  
Farmington, NM 87401



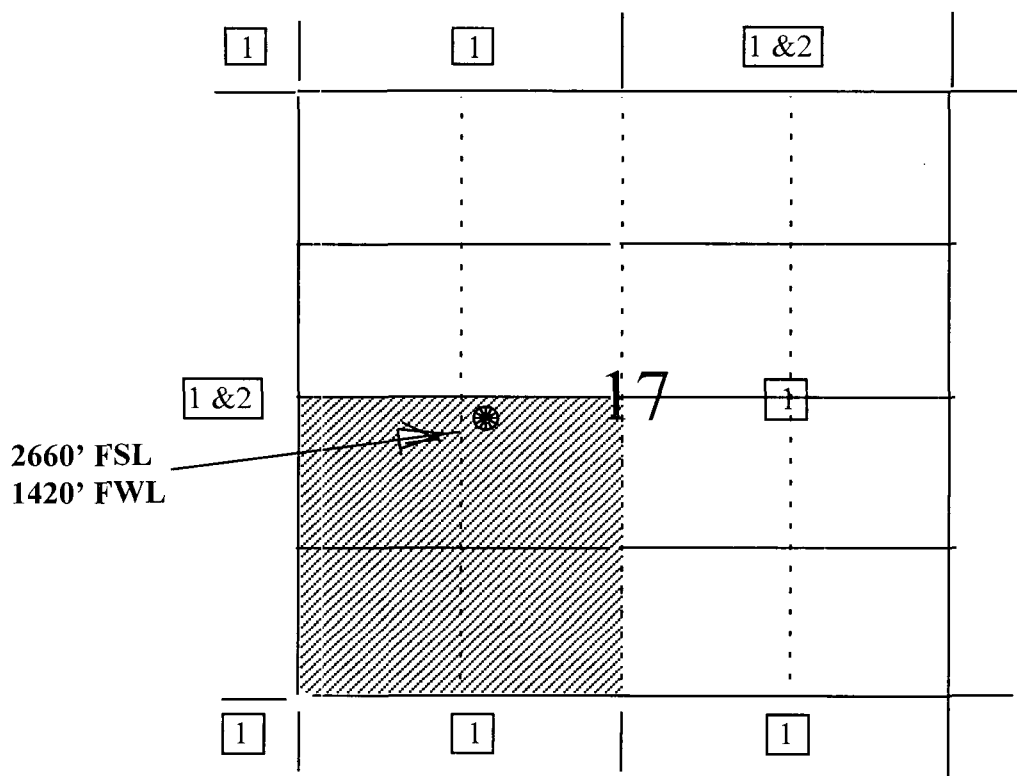
Peggy Bradfield  
Regulatory/Compliance Administrator

**BURLINGTON RESOURCES OIL AND GAS COMPANY**

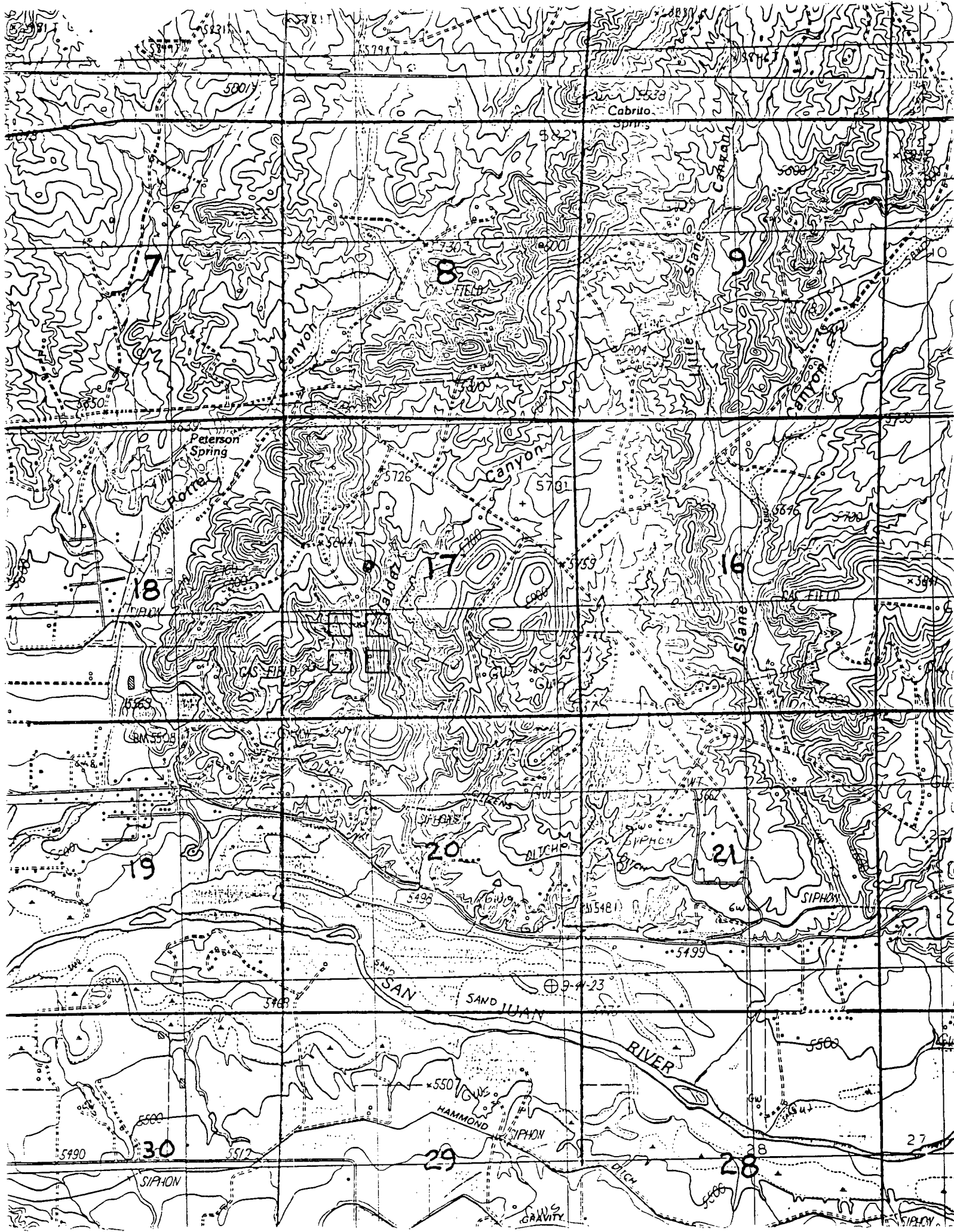
**Hubbell #6R  
OFFSET OPERATOR \ OWNER PLAT  
Non Standard Location**

**Pictured Cliffs (SW 1/4) Formation Well**

**Township 29 North, Range 10 West**



- 1) Burlington Resources
- 2) Taurus Exploration U.S.A.  
Attn: Rich Corcoran  
2198 Bloomfield Hwy.  
Farmington, NM 87401



CMD :  
OG5SECTONGARD  
INQUIRE LAND BY SECTION02/10/99 16:30:42  
OGOMES -TPL7  
PAGE NO: 1

Sec : 17 Twp : 29N Rng : 10W Section Type : NORMAL

4 38.75  Federal owned  A	3 38.82  Federal owned  A	2 37.25  Federal owned  A	1 37.10  Federal owned
5 38.76  Federal owned	6 38.83  Federal owned  A	7 37.76  Federal owned  A	8 37.61  Federal owned  A

PF01 HELP  
PF07 BKWDPF02  
PF08 FWDPF03 EXIT  
PF09 PRINTPF04 GoTo  
PF10 SDIVPF05  
PF11PF06  
PF12

CMD :  
OG5SECTONGARD  
INQUIRE LAND BY SECTION02/10/99 16:30:47  
OGOMES -TPL7  
PAGE NO: 2

Sec : 17 Twp : 29N Rng : 10W Section Type : NORMAL

11 40.45  Federal owned  A	K 40.00  Federal owned  A	10 38.82  Federal owned	9 38.31  Federal owned
12 40.58  Federal owned	N 40.00  Federal owned  A A	O 40.00  Federal owned  A	13 38.83  Federal owned  A

PF01 HELP  
PF07 BKWDPF02  
PF08 FWDPF03 EXIT  
PF09 PRINTPF04 GoTo  
PF10 SDIVPF05  
PF11PF06  
PF12

81.03  
8  
161.03

CMD : ONGARD 02/10/99 16:31:20  
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPL7

OGRID Idn : 14538 API Well No: 30 45 29730 APD Status(A/C/P): A  
Opr Name, Addr: BURLINGTON RESOURCES OIL & GAS C Aprvl/Cncl Date : 01-14-1999  
801 CHERRY ST  
FT WORTH, TX 76102

Prop Idn: 7133 HUBBELL Well No: 6 R

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: K	17	29N	10W			FTG 2660 F S	FTG 1420 F W
OCD U/L	: K		API	County	: 45			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F  
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 5738

State Lease No: Multiple Comp (Y/N) : N  
Prpsd Depth : 2250 Prpsd Frmtn : AZTEC PICTURED CLIFFS

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12