

ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED NEW MEXICO OIL CONSERVATION DIVISION

2009 APR 6 PM 1 04 - Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



30-015-34375
Westside State Com #1
Devon
10137

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stephanie A. Ysasaga
Print or Type Name

[Handwritten Signature]
Signature

Sr. Staff Engineering Technician
Title

04/10/2009
Date

Stephanie.Ysasaga@dnv.com
e-mail Address



Devon Energy Production Company
Western Division Operations Engineering
20 North Broadway – CT 3.056
Oklahoma City, Oklahoma 73102-8260
Phone: (405)-552-7802
Fax (405)-552-8112
Stephanie.Ysasaga@dvn.com

April 10th, 2009

Mr. William Jones
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Downhole Commingling
Westside 4 State Com 1
Unit Letter M, SWSW Sec 4-T22S-R26E
API # 30-015-34375
Happy Valley; Atoka (Gas) and Happy Valley; Morrow (Gas)
Eddy County, New Mexico**

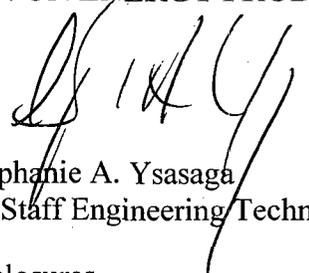
Dear Mr. Jones:

Please find attached the Form 3160-5 Sundry Notice of Intent to Downhole Commingle, OCD form C-107A, wellbore diagrams and production data and graphs for the proposed zones. The working interest, royalty interest and overriding royalty interest owners in both formations are uniform.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-7802.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Stephanie A. Ysasaga
Sr. Staff Engineering Technician ☺

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

DHC-4175

DEVON ENERGY PRODUCTION CO., LP **20 NORTH BROADWAY OKC, OK** **73102-8260**
Operator Address

Westside 4 State Com 1 **Unit M Sec 4-T22S- R26E** **Eddy**
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 6137 Property Code _____ API No. 30-015-34375 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Happy Valley; Atoka (Gas)		Happy Valley; Morrow (Gas)
Pool Code	78055		78060
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10,384' - 10,388'		11,062' - 11,174'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1066		1085
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 03/28/09 Rates: 0 oil/39 mcf/0 wtr	Date: Rates:	Date: 01/07/09 Rates: 0 oil/46 mcf/0 wtr
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % 50%	Oil Gas % %	Oil Gas % 50%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No _____
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes _____ No _____

Are all produced fluids from all commingled zones compatible with each other? Yes No _____

Will commingling decrease the value of production? Yes _____ No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes _____ No

NMOCD Reference Case No. applicable to this well: _____

- Attachments:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - Production curve for each zone for at least one year. (If not available, attach explanation.)
 - For zones with no production history, estimated production rates and supporting data.
 - Data to support allocation method or formula.
 - Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
 - Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 04/10/2008
TYPE OR PRINT NAME Stephanie A. Ysasaga TELEPHONE NO. (405)-552-7802
E-MAIL ADDRESS Stephanie.Ysasaga@dvn.com

**APPLICATION FOR DOWHOLE COMMINGLING
DEVON SUMMARY & INTENTIONS
WESTSIDE 4 STATE COM 1
API #: 30-015-34375**

State of New Mexico – Santa Fe
Oil Conservation Division
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

The Westside 4 State Com 1 was spud 03/04/2006. Well is currently completed in the Morrow (07/01/2006) and Atoka (02/02/09) zones. Devon set a composite plug @ 11,030' on 01/09/2009 to isolate the Atoka from the Morrow; currently producing only the Atoka up the tubing. The Atoka is currently producing on the average 38 mcf/d with a CP of 650 psig and FTP of 550 psig; the Morrow producing on the average 47 mcf/d with a CP of 600 psig and FTP of 40 psig. The Morrow had been producing for several years, but has continued to decline in oil and gas production, thus requesting to downhole commingle both zones up the tubing.

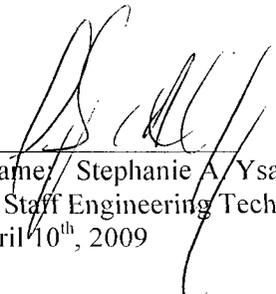
Current perforations are as follows:

- Happy Valley; Atoka (Gas): 10,384' - 10,388'
- Happy Valley; Morrow (Gas): 11,062' - 11,174'

Devon would like to project what we believe our allocation would be, versus fix an allocation based on past production. The gas allocation would be 50% to the Morrow and 50% to the Atoka. There is no oil and water production from both zones. We are anticipating this will be acceptable.

Attached for your full review:

- Administrative Application Checklist
- Form C-103: NOI – Downhole Commingle
- Form C-107A: Application for Downhole Commingling
- Gas BTU's: Atoka & Morrow Zones
- Letter verifying uniform interests in Atoka & Morrow zones
- C-102's: Atoka & Morrow
- Current Schematic Atoka & Morrow Zones Schematic
- Proposed Downhole Commingling Atoka & Morrow Zones Schematic
- Monthly Average Production Graphs
- Daily Production for Atoka & Morrow Zones
- Monthly Production for Atoka & Morrow Zones

Signed: 
Printed Name: Stephanie A. Ysasaga
Title: Sr. Staff Engineering Technician
Date: April 10th, 2009

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-34375
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Westside 4 State Com
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat See below

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Devon Energy Production Company, LP

3. Address of Operator
 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location
 Unit Letter M : 1000 feet from the south line and 660 feet from the west line
 Section 4 Township 22S Range 26E NMPM Eddy County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 2962'

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Downhole Commingle Atoka & Morrow Zones

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. is applying with the New Mexico Oil Conservation Division to downhole commingle the Happy Valley; Atoka (G): Pool code # 78055 (10,384' - 10,388') with the Happy Valley; Morrow (Gas): Pool code #78060 (11,062'-11,174'). The commingling will not reduce the value of the total production. Ownership in the zones is uniform. The proposed allocations are as follows:

Happy Valley; Atoka (Gas): Pool code # 78055 Gas 50%
 Happy Valley; Morrow (Gas): Pool code #78060 Gas 50%

Current and proposed wellbore schematics are attached along with the allocation methods and supporting data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 04/10/2008

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802
 For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



Ken Gray
Senior Advisor, Land

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-4633
Fax: (405) 552-8113

March 30, 2009

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Downhole Commingling
Westside 4 State Com #1
W/2 Section 4-T22S-R26E
Eddy County, New Mexico

Gentlemen:

I have reviewed the files of Devon Energy Production Company, L.P. regarding the ownership of the referenced well and find that the ownership of the working interest, royalty and overriding royalty interest are uniform with respect to Devon's request to downhole commingle the following pools/intervals:

Happy Valley; Atoka (Gas) Pool Code: 78055
Happy Valley; Morrow (Gas) Pool Code: 78060

If there are any questions or if additional information is required feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P

A handwritten signature in black ink, appearing to read "Ken Gray". The signature is written in a cursive, flowing style.

Ken Gray
Senior Advisor, Land

Well Name: WESTSIDE 4 STATE COM #1		Field: HAPPY VALLEY	
Location: 1000' FSL & 660' FWL; SEC 4-T225-R26E		County: EDDY	State: NM
Elevation: 3290' KB		Spud Date: 3/15/06	Compl Date:
API#: 30-015-34375	Prepared by: Ronnie Slack	Date: 1/16/09	Rev:

CURRENT WELL CONFIGURATION

26" Hole
20", 94#, K55, BTC, @ 608'
 Cmt'd w/1350 Sx to surf

12-1/4" Hole
9-5/8", 36#, J55, ST&C, @ 2308'
 Cmt'd w/2526 Sx to surf

DV Tool @ 4016'

4-1/2" Liner Top Packer @ 8079'

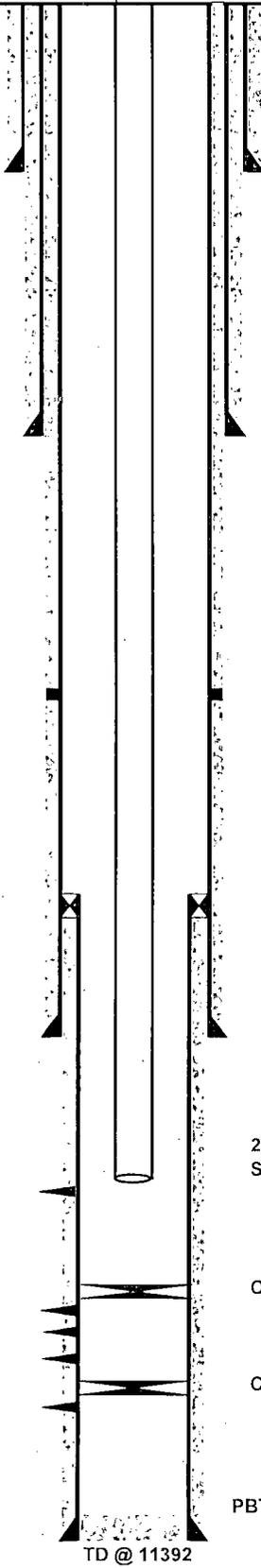
8-3/4" Hole
7", 26#, P110HC, LT&C, @ 8393'
 Cmt'd w/2170 Sx to surf

ATOKA (1/9/09)
10384' - 10388'
 1/13/09: acidized 10384-10388 w/100 gals 7.5% 1/14-frac
 w/14K# 20/40, avg 10 bpm @ 7918#

MORROW (6/9/06)
11062-11070'
11074-11086
11100-11102

11168-11174
 6/13/06: acidized w/3000 gals 15% HCl
 6/22/06: Fraced w/42.5K# 18/40 sand

6-1/8" Hole
4-1/2", 13.5#, P110HC, LT&C, @ 11390'
 Cmt'd w/300 Sx



2-3/8" Tubing Landed @ 10379' (1/16/09)
 SN & Notched Collar on bottom

Composite Plug @ 11030' (1/9/09)

CIBP @ 11150' (1/9/09)

PBDT @ 11300'

TD @ 11392

Well Name: WESTSIDE 4 STATE COM #1		Field: HAPPY VALLEY	
Location: 1000' FSL & 660' FWL; SEC 4-T225-R26E		County: EDDY	State: NM
Elevation: 3290' KB		Spud Date: 3/15/06	Compl Date:
API#: 30-015-34375	Prepared by: Ronnie Slack	Date: 1/16/09	Rev: 3/30/09

**PROPOSED DOWNHOLE
COMMINGLING**

26" Hole
20", 94#, K55, BTC, @ 608'
 Cmt'd w/1350 Sx to surf

12-1/4" Hole
9-5/8", 36#, J55, ST&C, @ 2308'
 Cmt'd w/2526 Sx to surf

DV Tool @ 4016'

4-1/2" Liner Top Packer @ 8079'

8-3/4" Hole
7", 26#, P110HC, LT&C, @ 8393'
 Cmt'd w/2170 Sx to surf

ATOKA (1/9/09)
10384' - 10388'

1/13/09: acidized 10384-10388 w/100 gals 7.5% 1/14-frac
 w/14K# 20/40, avg 10 bpm @ 7918#

MORROW (6/9/06)
11062-11070'
11074-11086
11100-11102

11168-11174

6/13/06: acidized w/3000 gals 15% HCl
 6/22/06: Fraced w/42.5K# 18/40 sand

6-1/8" Hole
4-1/2", 13.5#, P110HC, LT&C, @ 11390'
 Cmt'd w/300 Sx

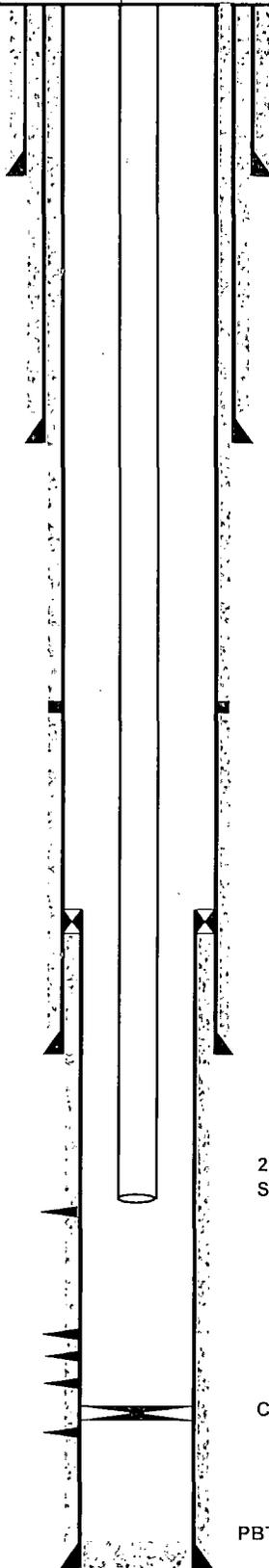
**PULL COMPOSITE PLUG @ 11,030';
 PRODUCE MORROW & ATOKA ZONES
 UP TUBING**

2-3/8" Tubing Landed @ 10379' (1/16/09)
 SN & Notched Collar on bottom

CIBP @ 11150' (1/9/09)

PBTD @ 11300'

TD @ 11392



Varian Star Chromatography Workstation

SM

Natural Gas Analysis Report

Run File	C:\STAR\DATA\DEVON07_2;22;38 PM_11-6-08_.RUN	Analysis Date	11/6/08 -- <i>Morrow</i>
Method	C:\Star\BTUC6+.mth	Company	DEVON ENERGY
Operator	Precision Gas Meas	Pulled Data	10/28/08 PRESS 422 TEMP 52
Station #	68694	Water (lbs)	
Lease	WESTSIDE 4 ST. COM 1		
Producer	DEVON ENERGY		

<u>Component</u>	<u>Mole %</u>	<u>GPM</u>
H2S	0.000	0.0000
nitrogen	0.367	0.0000
methane	93.175	0.0000
propane	0.978	0.2695
i-butane	0.154	0.0505
n-butane	0.213	0.0673
carbon dioxide	0.887	0.0000
i-pentane	0.080	0.0293
n-pentane	0.055	0.0197
ethane	3.919	1.0480
hexane+	0.173	0.0742
Totals	100.0000	1.5585

Relative Density from Composition	0.6075
Lab Density Test Value	
BTUs @ 14.73 Saturated	1,048
BTUs @ 14.73 Dry	1,066
Compressibility	0.99765

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-102
Revised March 17, 1999

SEP - 9 2005
to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Happy Valley; Morrow
Property Code	Property Name WESTSIDE 4 STATE COM	Well Number 1
OCRID No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., L.P.	Elevation 3267'

Surface Location

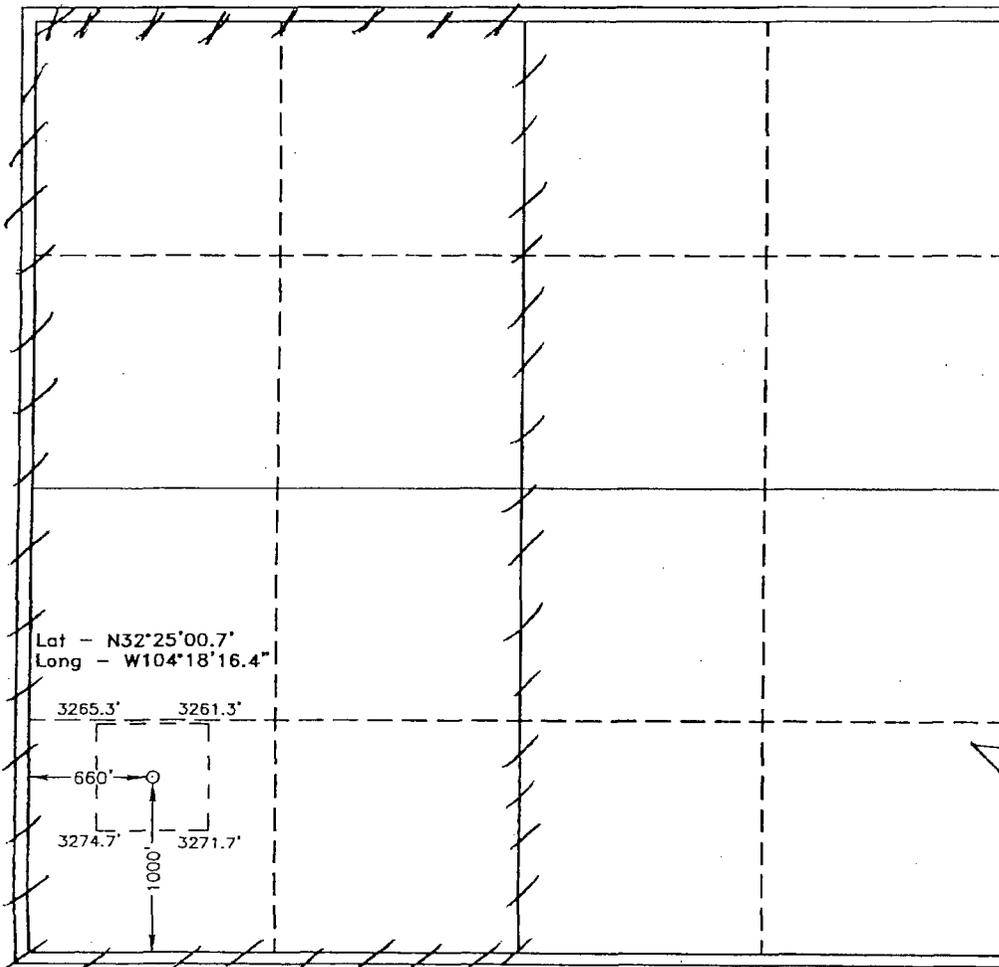
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	22 S	26 E		1000	SOUTH	660'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*
Stephanie A. Ysasaga
Printed Name: Stephanie A. Ysasaga
Title: Senior Engineering Tech
Date: 09/07/05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

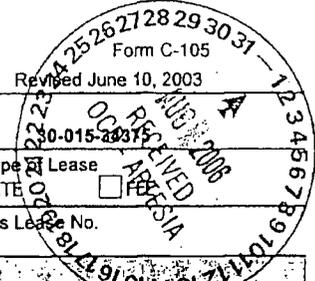
JULY 28, 2005

Date Surveyed: July 28, 2005
Signature & Seal of: *[Signature]*
Professional Surveyor: GARY L. JONES
No. 5575
Certificate No. 5575
7977
BASIN SURVEYS

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 Oil Well Gas Well Dry Other
 b. Type of Completion:
 New Well Work Over Deepen Plug Back Diff. Resvr., Other

7. Lease Name and Unit Agreement Name
Westside 4 State Com

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

8. Well No.
1

3. Address of Operator
20 NORTH BROADWAY, OKC OK 73102-8260

9. Pool name or Wildcat
Happy Valley; Morrow (Gas)

4. Well Location
 Unit Letter **M** **1000** feet from the **SOUTH** line and **660** feet from the **WEST** line
 Section **4** **22S** Township **26E** Range **NMPM** **EDDY** County **New Mexico**

10. Date Spudded **3/4/2006** 11. Date T.D. Reached **5/10/2006** 12. Date Completed **7/1/2006** 13. Elevations (DR, RKB, RT, GL)* **2962'** 14. Elev. Casinghead

15. Total Depth: MD **11,392'** 16. Plug Back T.D.: **11,300'** 17. If Multiple Compl. How Many Zones **No** 18. Intervals Drilled BY **X** Rotary Tools Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name
11,062' - 11,174' Morrow 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CFL/HNGS IND, GR, CBL, HNGS, ML, CNL, BHC 22. Was Well Cored
No

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
20"	94# K-55	608'	26"	1050 sx CI C, 400 to pit	
9 5/8"	36# J-55 ST&C	2308'	12 1/4"	2100 sx CI C, 25 to pit	
7"	26# P-110 LT&C	8393'	8 3/4"	2170 sx CI C, 170 to pit	
4 1/2"	13.5# P-110 LT&C liner	11392'	6 1/8"	300 sx CI C	

24 Liner Record **25 Tubing Record**

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4.5	8080'	11392'	300 sx CI C				

26. Perforation record (interval, size, and number)
11062-11174'; (6SPF) 480 shots

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.
 Depth Interval | Amount and Kind Material Used
11062-11174 | Acidize w/3000 gals of 7.5% HCL acid carrying 330 ball slrs. Frac w/42500# of ultra prop 18/40 sn, 16,506 gals linear gel.

28 PRODUCTION

Date First Production **7/1/2006** Production Method (Flowing, Gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. Or Shut-In) **Producing**

Date of Test **7/17/2006** Hours Tested **24** Choke Size **11/64"** Prod'n For Test Period **0** Oil - Bbl **829** Gas - MCF **8** Water - Bbl **#DIV/0!** Gas - Oil Ratio

Flowing Tubing Press. **1,350** Casing Pressure **0** Calculated 24-Hour Rate **0** Oil - Bbl **829** Gas - MCF **8** Water - Bbl **Oil Gravity - API (Corr).**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name **Stephanie A. Ysasaga** Title **Sr. Staff Engineering Technician** DATE **7/31/2006**
 SIGNATURE E-mail Address: **Stephanie.Ysasaga@dvn.com**

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-34375
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Westside 4 State Corp.
8. Well Number 5
9. OGRID Number 6137
10. Pool name or Wildcat Happy Valley; Morrow (Gas) (78060)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location
 Unit Letter M: 1000 feet from the south line and 660 feet from the west line
 Section 4 Township 22S Range 26E Eddy County NMPM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3267'

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 06/02/06 MIRU.
- 06/05/06 RU Swivel & dress off liner top @ 8079'. R/D swivel. TOH w/mill. Clean cmt to PBD @ 11,300'. Displace 2% KCL w/10% methanol.
- 06/06/06 RIH w/CBL logging tools to PBD of 11,300'. Swab.
- 06/09/06 RIH & perf Morrow fm @ 11,062-11,174'; (6SPF) 480 shots. TIH set pkr @ 11,000'. RIH w/ON/OFF tool & tbg.
- 06/10/06 Ld tbg w/2% KCL, blow tbg disc, swab.
- 06/12/06 Acidize fm @ 11,062-11,174' w/3000 gals of 7.5% HCL acid carrying 330 ball sealers. Swab. Open, flw bck. Swab. RD/MO/WSU.
- 06/19/06 RU kill trk, pmp 50 bbls of 2% dwn tbg & kill well. NU/BOP, rls pkr & TOH w/tbg - NU/BOP.
- 06/22/06 Frac dwn 5.5: csg @ 11,062-11,174' w/42,500# of ultra prop 18/40 sn, 16,506 gals of linear gel.
- 06/23/06 W/L & RIH w/3.70" guage ring to top of liner. R/D W/L. Open & flw well.
- 06/24/06 RU kill trk, ld csg w/260 bbls of 2% KCL & kill well - RD/Kill trk.
- 06/26/06 TIH w/3 1/2" overshot w 3 1.8" grapple to top of liner work over shot over CCL - TOH w/tbg & overshot - rec guage ring. +
- 06/28/06 TIH w/bit, tbg & bailer. Stoke blr & C/O sn. TOH w/blr - TIH w/notched collar - sn & tbg. RU swivel & circ. Swab.
- 06/29/06 Open well & flow back. Bring well on line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 7/31/06

Type or print name: Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802

For State Use Only

FOR RECORDS ONLY

AUG 01 2006

APPROVED BY: _____ TITLE _____ DATE _____

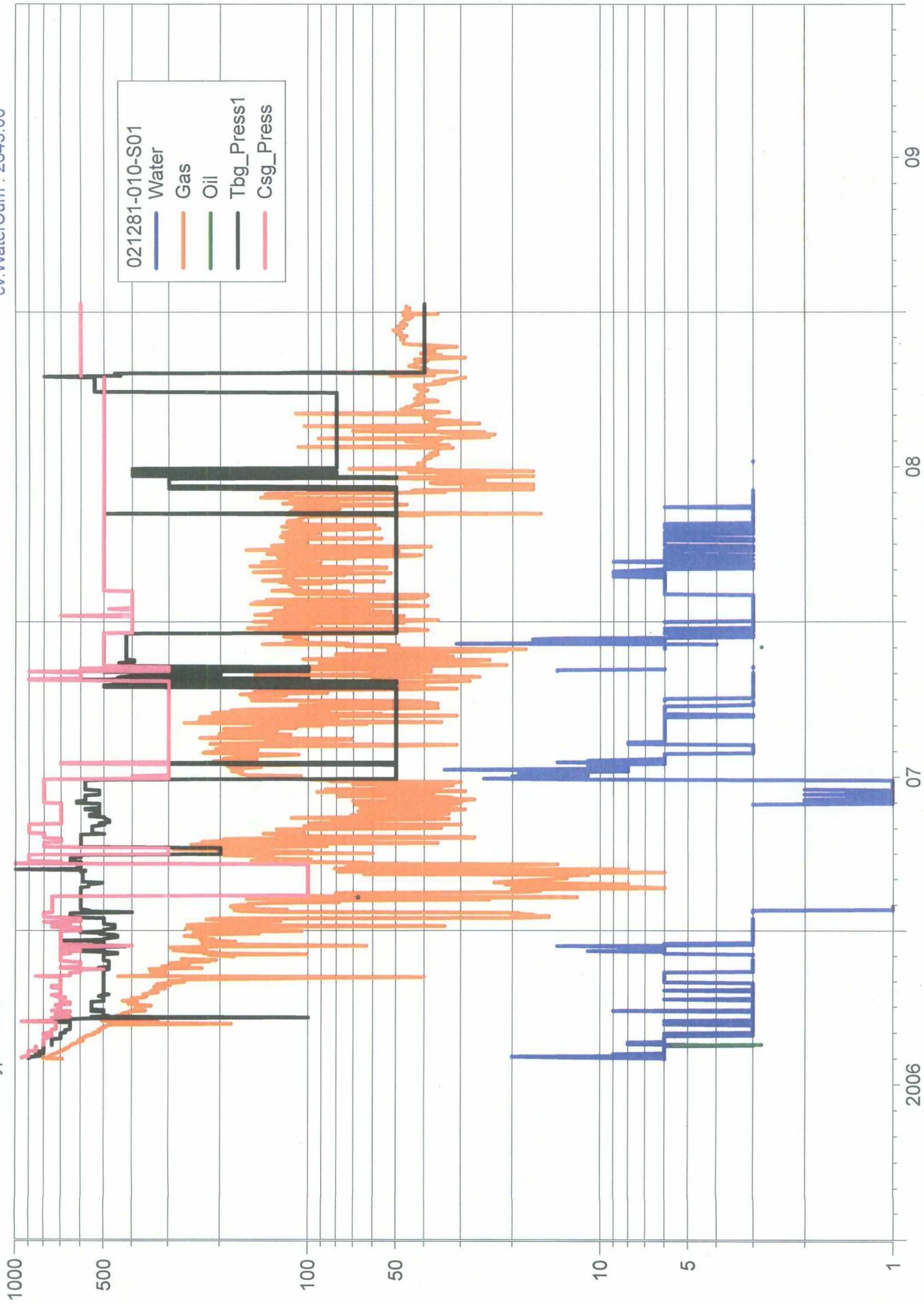
Conditions of Approval (if any):

Field Group: CATCLAW DRAW AREA
Lease: WESTSIDE 4 STATE COM
Well Type: GAS

WESTSIDE 4 STATE COM 1

Sand Name: MORROW

cv.OilCum : 78.46
cv.GasCum : 118.77 M
cv.WaterCum : 2643.00





Laboratory Services, Inc.

2609 West Marland
Hobbs, New Mexico 88240

Telephone: (575) 397-3713

SWM

FOR: Devon Energy
P. O. Box 250
Artesia, New Mexico 8821-0250

SAMPLE: Sta. #88512078
IDENTIFICATION West Side 4 St. Com. #1
COMPANY: Devon Energy
LEASE:
PLANT:

SAMPLE DATA: DATE SAMPLED: 1/22/09 7:00 am - *ATOZA*
ANALYSIS DATE: 1/23/09
PRESSURE - PSIG 428
SAMPLE TEMP. °F 43
ATMOS. TEMP. °F 47
GAS (XX) LIQUID ()
SAMPLED BY: Robert Hernandez
ANALYSIS BY: Vickie Sullivan

REMARKS: H2S = 0

COMPONENT ANALYSIS

COMPONENT		MOL PERCENT	GPM
Hydrogen Sulfide (H2S)		0.000	
Nitrogen (N2)		0.909	
Carbon Dioxide (CO2)		0.423	
Methane (C1)		91.618	
Ethane (C2)		4.446	1.186
Propane (C3)		1.375	0.378
I-Butane (IC4)		0.289	0.094
N-Butane (NC4)		0.371	0.117
I-Pentane (IC5)		0.159	0.058
N-Pentane (NC5)		0.122	0.044
Hexane Plus (C6+)		0.288	0.125
		<u>100.000</u>	<u>2.002</u>

BTU/CU.FT. - DRY 1085
AT 14.650 DRY 1082
AT 14.650 WET 1063
AT 14.73 DRY 1088
AT 14.73 WET 1069

MOLECULAR WT. 17.9323

SPECIFIC GRAVITY -
CALCULATED 0.619
MEASURED

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

FEB 11 2009

Form C-105
 Revised June 10, 2003

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Well API No.
 30-015-34375
 5 Indicate Type of Lease
 STATE FEE
 State Oil & gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:
 Oil Well Gas Well Dry Other
 b Type of Completion
 New Well Work Over Deepen Plug Back Diff. Resvr., Other
 2. Name of Operator
 DEVON ENERGY PRODUCTION COMPANY, LP
 3 Address of Operator
 20 NORTH BROADWAY, OKC OK 73102-8260
 7 Lease Name and Unit Agreement Name
 Westside 4 State Corn
 8. Well No.
 1
 9 Pool name or Wildcat
 Happy Valley; Atoka (Gas)

4. Well Location
 Unit Letter M 1000 feet from the SOUTH line and 660 feet from the WEST line
 Section 4 22S Township 26E Range NMPM EDDY County New Mexico
 10 Date Spudded 3/4/2006 11 Date T.D. Reached 5/10/2006 12. Date Completed 2/2/2009 13. Elevations (DR, RKB, RT, GL)* 2962' 14 Elev Casinghead
 15. Total Depth MD 11,392' 16 Plug Back T.D. 11,150' 17 If Multiple Compl How Many Zones No 18 Intervals Drilled BY X Rotary Tools X Cable Tools
 19. Producing Intervals(s), of this completion - Top, Bottom, Name 10,384' - 10,388' Atoka 20. Was Directional Survey Made No
 21. Type Electric and Other Logs Run CFL/HNGS IND, GR, CBL, HNGS, ML, CNL, BHC (sent in w/initial completion) 22. Was Well Cored No

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
20"	94# K-55	608'	26"	1050 sx CI C, 400 to pit	
9 5/8"	36# J-55 ST&C	2308'	12 1/4"	2100 sx CI C, 25 to pit	
7"	26# P-110 LT&C	8393'	8 3/4"	2170 sx CI C, 170 to pit	
4 1/2"	13.5# P-110 LT&C liner	11392'	6 1/8"	300 sx CI C	

24 Liner Record 25 Tubing Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4.5	8080'	11392'	300 sx CI C		2 3/8"	10,379'	

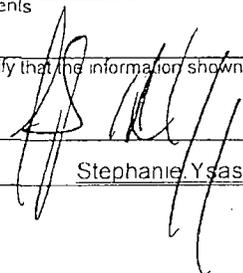
26 Perforation record (interval, size, and number)
 Morrow perms @ 11,062'-11,174'; (6SPF) 480 shots - Isolated by CIBP @ 11,150' & Composite Plug @ 11,030'.
 Atoka perms @ 10,384' - 10,388'

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.
 Depth Interval | Amount and Kind Material Used
 10,384-10388 | Acidize w/100 gals 7.5% HCL acid + 35 ball slrs. Frac w/14,000# excel 20/40 lightening, 3,000# sn w/460 bbls laden fluid; total propan 14,031#.

28 PRODUCTION
 Date First Production 2/2/2009 Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing Well Status (Prod. Or Shut-In) Producing
 Date of Test 2/2/2009 Hours Tested 24 Choke Size 24 Prod'n For Test Period 0 Oil - Bbl 68.01 Gas - MCF 0 Water - Bbl 0 Gas - Oil Ratio #DIV/0!
 Flowing Tubing Press 80 Casing Pressure 350 Calculated 24-Hour Rate 0 Oil - Bbl 68.01 Gas - MCF 0 Water - Bbl 0 Oil Gravity - API (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
 Printed
 SIGNATURE  Name Stephanie A. Ysasaga Title Sr Staff Engineering Technician DATE 2/9/2009
 E-mail Address. Stephanie.Ysasaga@dvn.com

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

FEB 11 2009

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-34375
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Westside 4 State Com
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Happy Valley; Atoka (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location
 Unit Letter M : 1000 feet from the south line and 660 feet from the west line
 Section 4 Township 22S Range 26E Eddy County NMPM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3267'

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: ATOKA COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/31/08 - 02/02/09:

MIRU W/L, tag @ 11,060', PBTD @ 11,300'; perfs @ 11,062' - 11,174'. Bled well dwn. NU/DN/WH - NU/BOP. PU 7 jts & tag PBTD @ 11,300' - TOH w/357 jts tbg & sn & notch collar. RIH w/3.5" guage ring to 11,270'. Set 4 1/2" CIBP @ 11,150'. Set 4 1/2 composite plug @ 11,030'. Perf Atoka @ 10,384' - 10,388'; (4SPF) 16 holes. Ld csg & tst to 3000#. TIH w/2 7/8" & 2 3/9" tprpd strng w/arrw set pkr to 10,400'. Spot across perfs @ 10,384' - 10,388'. POOH & set pkr @ 10,314'. Acidize atoka perfs w/100 gals 7.5% HCL acid + 35 ball slrs. Open well, flw bck. Frac atoka @ 10,388' - 10,388' dwn split tbg strng w/14,000# excel 20/40 lightening, 3,000# sn w/460 bbls laden fluid; total propanat 14,031#. Bled well dwn, open well, flow. Ld tbg w/4% KCL - NU/DN/trec - NU/BOP & rls pkr. TOH laying dwn all 2 7/8" tbg - s/b 2 3/8" tbg. TIH w/2 3/8" notch collar - 2 3/8" SN & 20 STD's of 2 3/8" tbg. Bled well dwn, upld BLW. TIH w/notched collar & tag snd @ 10,961'. RU swivel & C/O sn to PBTD @ 11,030'. PUH & NU/DN/BOP - NU trec - RIH w/swab. Open well, flow bck. Turn well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 02/02/2009

Type or print name: Stephanie A Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802

APPROVED BY: [Signature] TITLE Geologist DATE 2/18/09

Conditions of Approval (if any):

Report tubing depth - weight and grade

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
2040 South Pecheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-102
Revised March 17, 1999

SEP - 8 2005
OCC-ART-101A
Submitted to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34375	Pool de 78055	Pool Name Happy Valley; Atoka
Property Code 35073	Property Name WESTSIDE 4 STATE COM	Well Number 1
OGED No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., L.P.	Elevation 3267'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	22 S	26 E		1000	SOUTH	660'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Lot - N32°25'00.7"
Long - W104°18'16.4"

3265.3' 3261.3'
660'
3274.7' 3271.7'
1000'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature
 Stephanie A. Ysasaga
 Printed Name
 Senior Engineering Tech
 Title
 09/07/05
 Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 28, 2005

Date Surveyed

Signature of Gary L. Jones
 Professional Surveyor
 No. 5575
 Certificate No. Gary L. Jones 1977
 PROFESSIONAL SURVEYOR
 BASIN SURVEYOR

Field Group: CATCLAW DRAW AREA

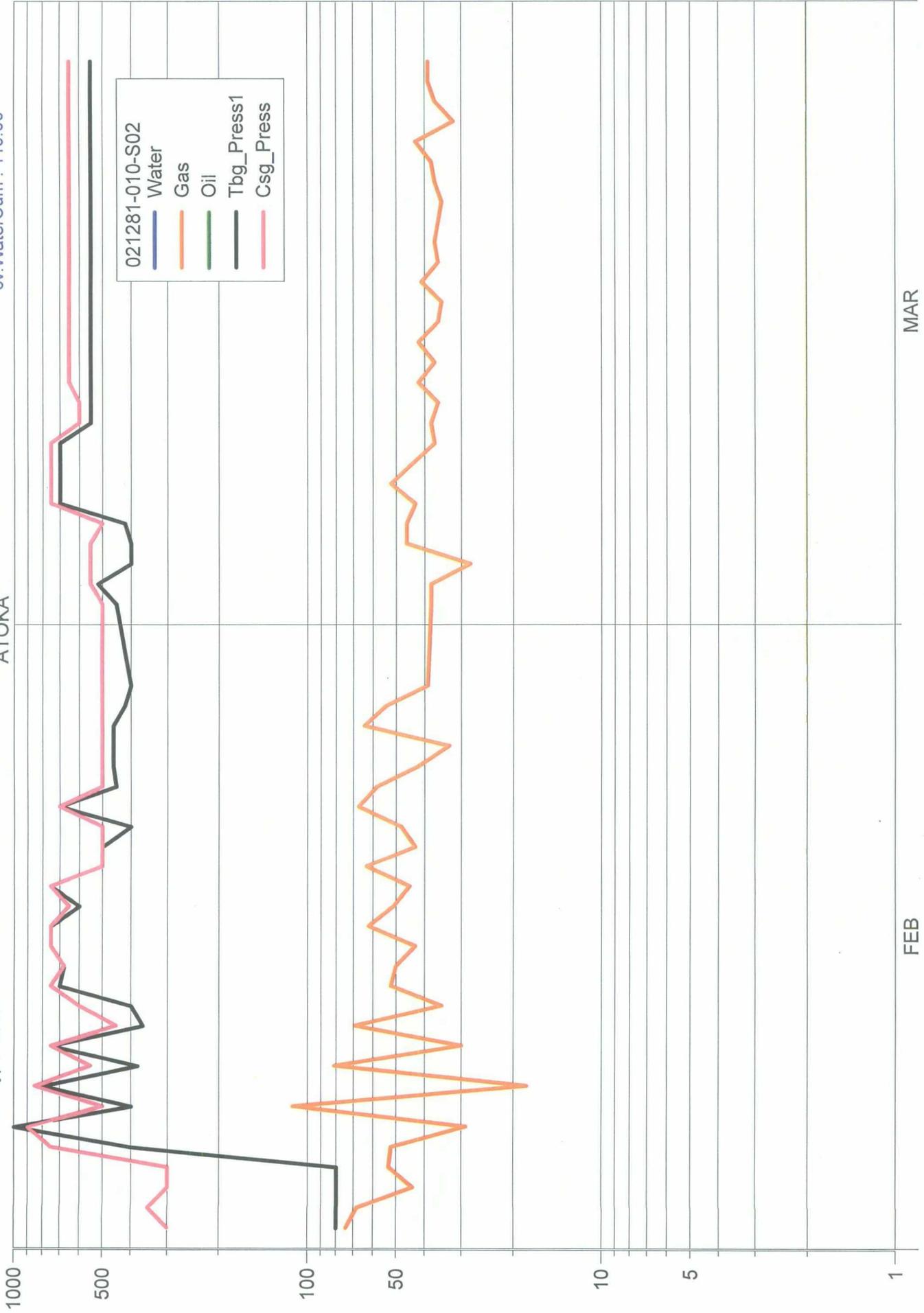
Lease: WESTSIDE 4 STATE COM

Well Type: GAS

WESTSIDE 4 STATE COM 1

Sand Name: ATOKA
ATOKA

cv.OilCum : 0.00
cv.GasCum : 2.57 M
cv.WaterCum : 110.00



FEB

MAR

2009