

ABOVE THIS LINE FOR DIVISION USE ONLY



4180

crystal.tefaya@conocophillips.com
e-mail Address

District I
1025 N. Fourth Drive, Hobbs, NM 88240

District II
1391 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Pecos Road, Aztec, NM 87410

District IV
3220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
☒ Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Company LP P.O. Box 4289 Farmington, NM 87499
Operator Address
Scott Gas Com 100 Unit A, Sec. 1, 030N, 012W SAN JUAN
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No: 14538 Property Code 37032 API No. 30045347620000 Lease Type: ☐ Federal ☐ State ☒ Fee

DATA ELEMENT	UPPER ZONE <u>UNDES</u>	INTERMEDIATE ZONE <input checked="" type="checkbox"/>	LOWER ZONE <input checked="" type="checkbox"/>
Pool Name	FLORA VISTA FRUITLAND SAND	BASIN FRUITLAND COAL	AZTEC PICTURED CLIFFS
Pool Code	76600	71629	71280
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1750'-1990' Estimated	2000'-2185' Estimated	2188'-2288' Estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottomhole perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A - 150% Rule	N/A - 150% Rule	N/A - 150% Rule
Oil Gravity or Gas BTU (Use API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐
NMOCD Reference Case No. applicable to this well: _____

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 8/8/08

TYPE OR PRINT NAME Ryan Frost, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Ryan.M.Frost@conocophillips.com

Scott Gas Com 100
Unit A, Section 1, T30N, R12W

The Scott Gas Com is a Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs recompleat. A cased hole neutron log will be run prior to completion to identify the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs zones. If the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs. All documentation will be submitted to the Aztec NMOC office.

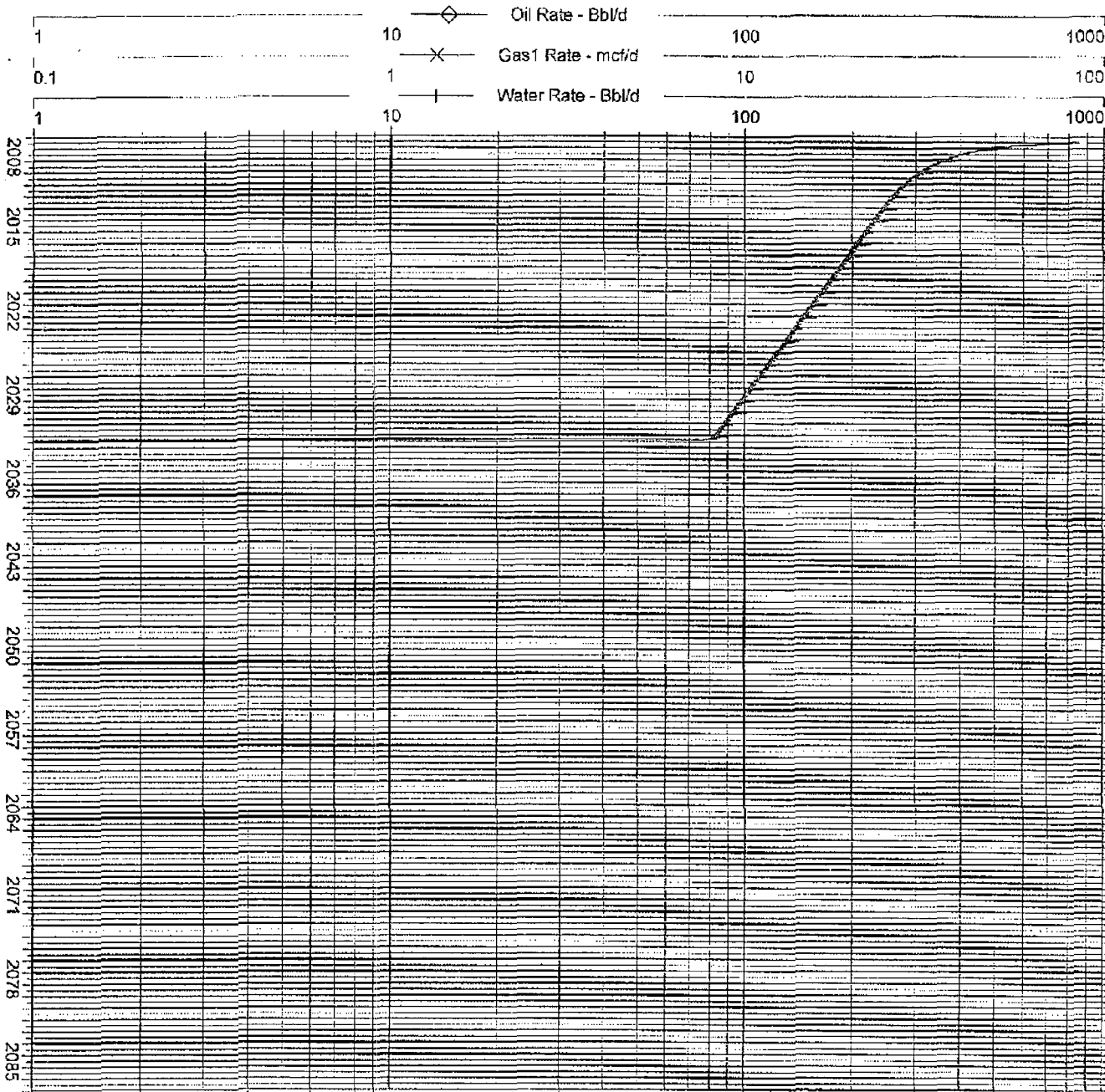
SCOTT GAS COM 100 PC Data: Aug 2008-Aug 2008

Operator:
Field:
Zone:
Type: Other
Group: None

No
Active
Forecast

Production Cums
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0

Oil Rate - Bbl/d
Cum: 0.00
Gas1 Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00



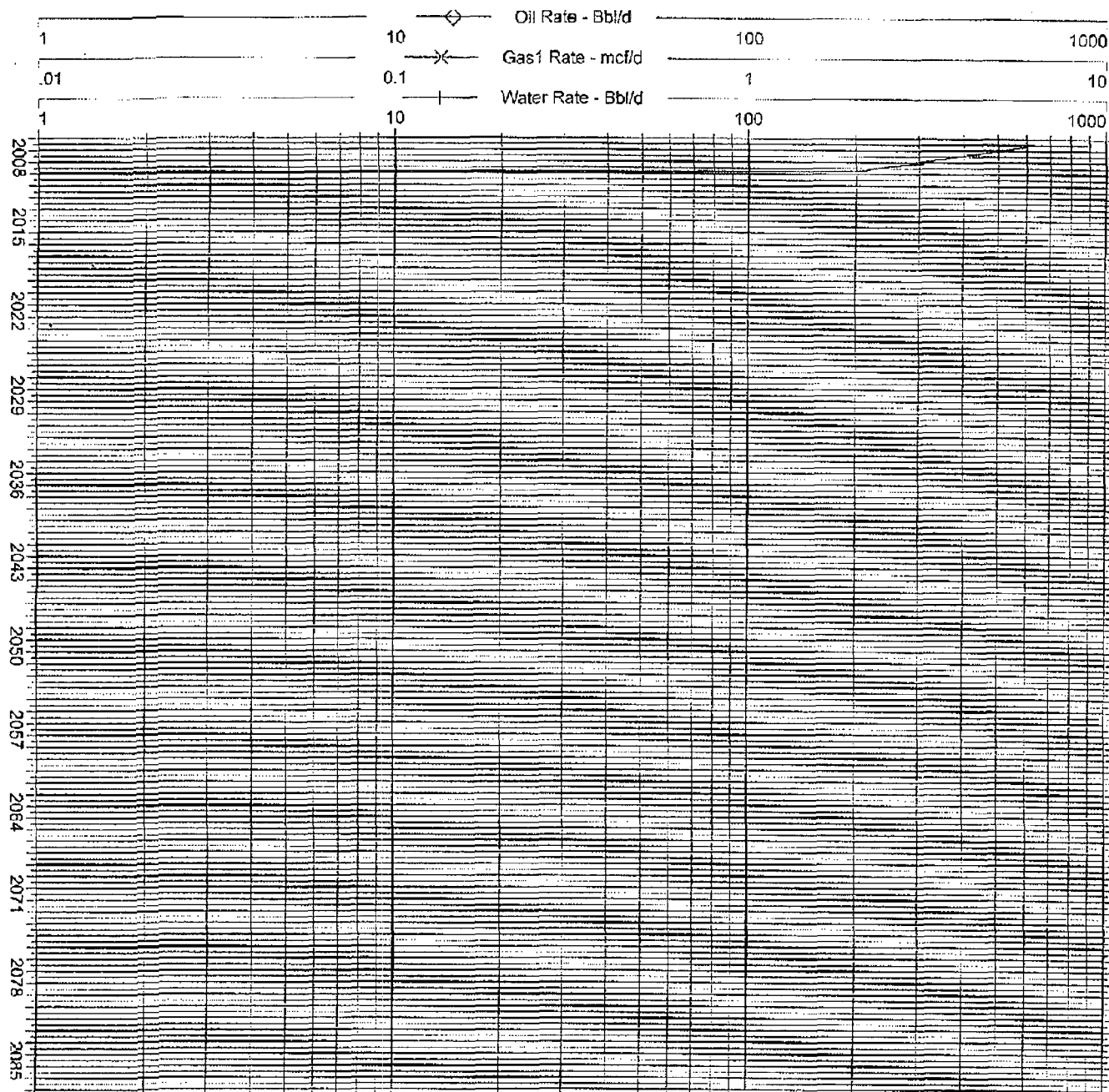
SCOTT GAS COM 100 FS Date: Aug. 2008-Aug. 2008

Operator:
Field:
Zone:
Type: Other
Group: None

No
Active
Forecast

Production Cums
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

Oil Rate - Bbl/d Cum: 0.00
Gas Rate - mcf/d Cum: 0.00
Water Rate - Bbl/d Cum: 0.00



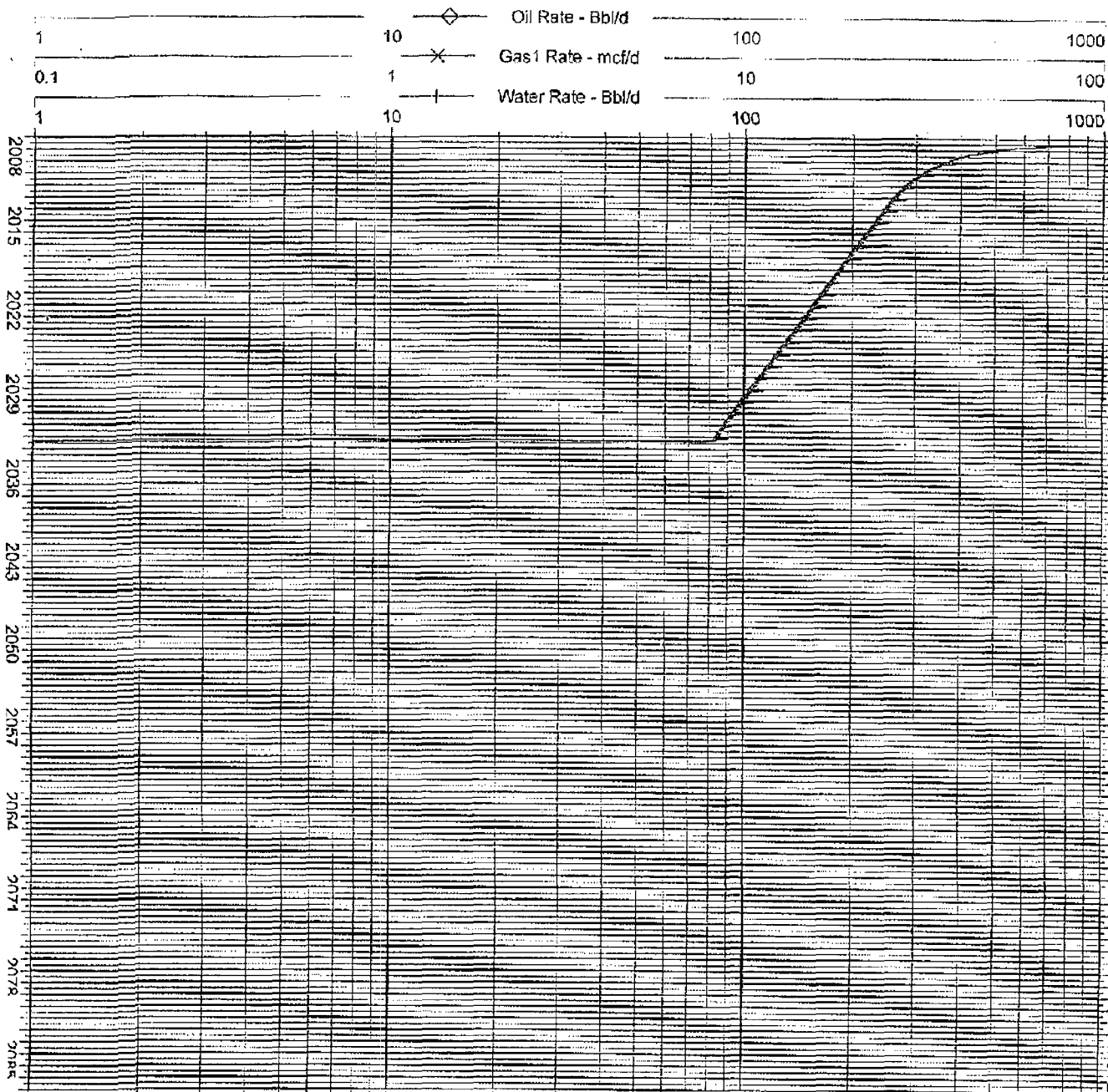
SCOTT GAS COM 100 PC Data: Aug.2008-Aug.2008

Operator:
Field:
Zone:
Type: Other
Group: None

No
Active
Forecast

Production Cums
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

—◇— Oil Rate - Bbl/d
Cum: 0.00
—*— Gas1 Rate - mcf/d
Cum: 0.00
—+— Water Rate - Bbl/d
Cum: 0.00



Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV
1820 S. St. Francis Dr., Santa Fe, NM 87505

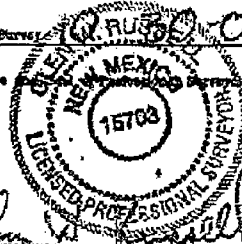
☐ AMENDED REPORT

1 API Number		2 Pool Code		3 Pool Name BASIN FRUITLAND COAL/BLANCO PICTURED CLIFF / FRS SA	
4 Property Code		5 Property Name SCOTT GAS COM			6 Well Number 100
7 COED No.		8 Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP			9 Elevation 5777'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	30-N	12-W		960'	NORTH	885'	EAST	SAN JUAN

UL or lot no.	Section	Township	Range	Lot (dn)	Feet from the	North/South line	Feet from the	East/West line	County
¹³ Dedicated Acres (FC) (M/R5) 313.79/158.44 (E12) (NE1A)			¹² Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 LOT 4	LOT 3	N 83° 14' 42" W 2657.69' LOT 2 FEE	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with the owner of such a mineral or a working interest, or to a petroleum pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Printed Name _____
LAT: 36°50.7434' N. LONG: 108°02.6983' W. NAD 1927 LAT: 36.846725 N. LONG: 108.043947 W. NAD 1983	LOT 5	S 0° 38' 07" W 2597.84' FEE	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 02-08-07 Signature:  Certificate Number: 15703
LOT 6	LOT 7 USA SP-077492	LOT 8	

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural
Resources

Form C-102

Permit 79507

District II

1301 W. Grand Ave., Artesia, NM 88210

Oil Conservation Division

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St Francis Dr.

Santa Fe, NM 87505

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-34762	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 37032	5. Property Name SCOTT GAS COM	6. Well No. 100
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5777

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	1	30N	12W		950	N	885	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 313.79	13. Joint or Infill		14. Consolidation Code		15. Order No.				

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**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the

division.

E-Signed By: Philana Thompson

Title: Regulatory Technician

Date: 7/29/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Glen R. Russell

Date of Survey: 10/30/2007

Certificate Number: 15703

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-102

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Santa Fe, NM 87505

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1220 S. St Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-34762	2. Pool Code 76600	3. Pool Name FLORA VISTA FRUITLAND SAND (GAS)
4. Property Code 37032	5. Property Name SCOTT GAS COM	6. Well No. 100
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5777


10. Surface Location

UL - Lot 1	Section 1	Township 30N	Range 12W	Lot Idn	Feet From 950	N/S Line N	Feet From 885	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 158.44	13. Joint or Infill	14. Consolidation Code	15. Order No.						

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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-34762	2. Pool Code 71280	3. Pool Name AZTEC PICTURED CLIFFS (GAS)
4. Property Code 37032	5. Property Name SCOTT GAS COM	6. Well No. 100
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5777


10. Surface Location

UL - Lot 1	Section 1	Township 30N	Range 12W	Lot Idn	Feet From 950	N/S Line N	Feet From 885	E/W Line E	County SAN JUAN
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Surveyed By: Glen R. Russell

Date of Survey: 10/30/2007

Certificate Number: 15703

Brooks, David K., EMNRD

From: Rogers, Rhonda S [Rhonda.S.Rogers@conocophillips.com]
Sent: Monday, April 13, 2009 11:13 AM
To: Brooks, David K., EMNRD
Subject: FW: Scott Gas Com 100
Attachments: Scott Gas Com 100 certified mail receipts.pdf

David I found you address with Will's e-mail. I as sending the Certifies mail receipts and a statement of the allocation process that Will requested. Thank you for your help:)
The attachment has 2 pages.

Rhonda Rogers

Regulatory Technician
ConocoPhillips - SJBU
phone (505) 599-4018
Fax #918-662-6404
e-mail rogerrs@conocophillips.com

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]
Sent: Monday, April 13, 2009 10:28 AM
To: Rogers, Rhonda S; Brooks, David K., EMNRD
Cc: Ezeanyim, Richard, EMNRD
Subject: RE: Scott Gas Com 100

Hello Rhonda:

I found where this application was sent here in October of last year without the C-107A form.

The C-107A form you just sent says the well has "diverse interests".

Please send your list of parties you notified and the date they were notified and the method which will be used for dividing production between Pools.

I am out of here this morning – please send all this to David Brooks and converse with him?

Thanks,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

Rhonda Rogers

Regulatory Technician
ConocoPhillips - SJBU
phone (505) 599-4018

U.S. Postal Service		CERTIFIED MAIL - RECEIPT	
(Domestic Mail Only - No Insurance Coverage Provided)			
For delivery information visit us online at www.usps.com			
Postage	\$0.41	Postmark Here	Code: DHC - SCOTT GAS COM 100
Certified Fee	\$2.65		
Return Receipt Fee (Endorsement Required)	\$2.15		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$5.21		
Sent To: ROBERT M LYNN ESTATE 595 E COLORADO BLVD PASADENA, CA 91101-2039 Street, Apt. No., or PO Box No. City, State, Zip+4 9/11/2008 12:56 PM PS Form 3800, August 2006 See Reverse for Instructions			

U.S. Postal Service		CERTIFIED MAIL - RECEIPT	
(Domestic Mail Only - No Insurance Coverage Provided)			
For delivery information visit us online at www.usps.com			
Postage	\$0.41	Postmark Here	Code: DHC - SCOTT GAS COM 100
Certified Fee	\$2.65		
Return Receipt Fee (Endorsement Required)	\$2.15		
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$5.21		
Sent To: WELLES FARMS PARTNERSHIP 79 LAFAYETTE RD PRINCETON, NJ 08540 Street, Apt. No., or PO Box No. City, State, Zip+4 9/11/2008 12:56 PM PS Form 3800, August 2006 See Reverse for Instructions			

Scott Gas Com 100
Unit A, Section 1, T30N, R12W

The Scott Gas Com is a Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs recomplate. A cased hole neutron log will be run prior to completion to identify the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs zones. If the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Fruitland Coal, Flora Vista Fruitland Sand and Aztec Pictured Cliffs. All documentation will be submitted to the Aztec NMOCD office.

David here are a copy of the "Certified Mail Receipts" of parties of the diverse interest owners.

The last paragraph is copied over from the 2nd page sent with the C-107A application referring to the production allocation process. I hope these are what you needed.

I Thank You
Rhonda Rogers.

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
Postage	\$ \$0.41
Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.21
VERLY L JENKINS BEY LIVING TRUST C/O LPL FINANCIAL 145 N REDWOOD DRIVE, SUITE B SAN RAFAEL, CA 94903 9/11/2008 12:56 PM	

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
Postage	\$ \$0.41
Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.21
P.O. BOX 1109 FARMINGTON, NM 87499-1109 9/11/2008 12:56 PM	

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
Postage	\$ \$0.41
Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.21
RYAN E JENKS 20940 W 124TH STREET OLATHE, KS 66061 9/11/2008 12:56 PM	

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
Postage	\$ \$0.41
Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.21
HEITLY L LONG 3 BUCKSKIN LEMONT, IL 60439-9754 9/11/2008 12:56 PM	

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
Postage	\$ \$0.41
Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.21
LINDA L WHITE 24197 IVES AVENUE GLENWOOD, IA 51534 9/11/2008 12:56 PM	

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
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Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.21
BETTY JENNINGS 93 GOLDEN HINDE BLVD. SAN RAFAEL, CA 94903 9/11/2008 12:56 PM	

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
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Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.21
MARY J MILLER 23680 WEST 209TH TERRACE PAOLA, KS 66071 9/11/2008 12:56 PM	

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

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Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.21
MERLANDE E BUTTOLPH 101 AUGUSTA DR LOWDEN, IA 52255-9597 9/11/2008 12:56 PM	

PS Form 3800, August 2006 See Reverse for Instructions

Code: DHC - SCOTT GAS COM 100

Brooks, David K., EMNRD

From: Jones, William V., EMNRD
Sent: Monday, April 13, 2009 10:28 AM
To: Rogers, Rhonda S; Brooks, David K., EMNRD
Cc: Ezeanyim, Richard, EMNRD
Subject: RE: Scott Gas Com 100

Hello Rhonda:

I found where this application was sent here in October of last year without the C-107A form.

The C-107A form you just sent says the well has "diverse interests".

Please send your list of parties you notified and the date they were notified and the method which will be used for dividing production between Pools.

I am out of here this morning – please send all this to David Brooks and converse with him?

Thanks,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
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Fax #918-662-6404
e-mail rogerrs@conocophillips.com