

# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**  
Governor

**Joanna Prukop**  
Cabinet Secretary  
**Reese Fullerton**  
Deputy Cabinet Secretary

**Mark Fesmire**  
Division Director  
Oil Conservation Division



Administrative Order DHC-4180-NPT  
Order Date: April 17, 2009  
Application Reference Number: pKAA0829833175

Burlington Resources Oil & Gas Company, LP  
Attention: Rhonda S. Rogers  
P.O. Box 4289  
Farmington, NM 87499

*This order is issued nunc pro tunc to correct a clerical error in Administrative Order DHC-4180, issued on April 15, 2009.*

**Re:** **Scott Gas Com. Well No. 100**  
**API No: 30-045-34762**  
**Unit A, Section 1, Township 30 North, Range 12 West, NMPM**  
**San Juan County, New Mexico**

|               |                                             |                  |
|---------------|---------------------------------------------|------------------|
| <b>Pools:</b> | <b>FLORA VISTA FRUITAND SAND (GAS)</b>      | <b>Gas 76600</b> |
|               | <b>BASIN FRUITLAND COAL (GAS)</b>           | <b>Gas 71629</b> |
|               | <b>AZTEC PICTURED CLIFFS (PRORATED GAS)</b> | <b>Gas 71280</b> |

Reference is made to your application (filed with the Division on October 23, 2008) for an exception to Division Rule 12.9.A. to permit commingling of production from the subject pools in the wellbore of the subject well.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Division Rule 12.11.A., that reservoir damage or waste will not result from such downhole commingling, and that correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above, and any Division order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

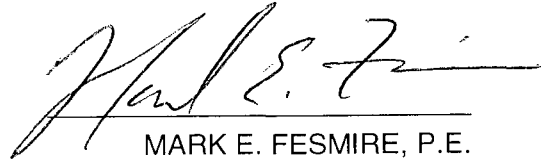
In accordance with Division 12.11.A.(6), the production attributed to any commingled, prorated pool shall not exceed the allowable applicable to that pool.

It is our understanding that ownership interests are diverse between pools that will be commingled within this well, and Burlington will log or test the well in order to arrive at a production allocation between pools. The production allocation percentages of oil and gas between these pools shall be reported to the Division's Santa Fe office within 60 days following completion of this workover.



REMARKS: The operator shall notify the Division's district office upon implementation of commingling operations.

Pursuant to Rule 12.11.B, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

A handwritten signature in black ink, appearing to read "Mark E. Fesmire", is written over a horizontal line.

MARK E. FESMIRE, P.E.  
Director

MEF/dkb

cc: Oil Conservation Division – Aztec  
Bureau of Land Management - Farmington