

3/17/99

4/6/99

MS

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NSL

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☒ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply[A] ☐ Working, Royalty or Overriding Royalty Interest Owners[B] ☐ Offset Operators, Leaseholders or Surface Owner[C] ☐ Application is One Which Requires Published Legal Notice[D] ☐ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

JAMES BRUCE
 P.O. BOX 1056
 SANTA FE, NM 87504

Print or Type Name

Note: Statement must be completed by an individual with supervisory capacity.

Signature

Title

Date

3/17/99

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA
SANTA FE, NEW MEXICO 87501

(505) 982-2043
(505) 982-2151 (FAX)

March 17, 1999

Hand Delivered

Michael E. Stogner
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Ocean Energy Resources, Inc. ("Ocean") applies for administrative approval of an unorthodox location for the following well:

Parkway West Unit 28 Well No. 4
990 feet FNL & 1650 feet FWL
N½ §28, Township 19 South, Range 29 East, NMPM
Eddy County, New Mexico

The well was drilled to a depth sufficient to test the Atoka formation (West Parkway-Atoka Gas Pool), but was completed in the Strawn formation (West Parkway-Strawn Gas Pool).¹ Well spacing is 320 acres, with wells to be located no closer than 1980 feet to the end boundary and 660 feet to the side boundary of the well unit.

A completion report and Form C-102 for the well are attached as Exhibits A and B. The pool is a gas pool or a retrograde condensate reservoir. Thus, although the well appears to be an oil well by its GOR, Ocean requests that the well be spaced on 320 acres.

Attached as Exhibit C is a land plat of the Parkway West Unit. Because the well is in the interior of the unit, notice is not required to be given to any offset lessee or any other interest owner. As a result, Ocean requests that the 20 day waiting period be waived.

¹See Division Order No. R-4638.

This application is submitted in duplicate. Please call me if you need anything further on this matter.

Very truly yours,

A handwritten signature in cursive script, appearing to read "James Bruce".

James Bruce

Attorney for Ocean
Energy Resources, Inc.

cc: S. Webb

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-30401
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	EXHIBIT A	7. Lease Name or Unit Agreement Name Parkway West 28
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/>		8. Well No. 4
2. Name of Operator Ocean Energy, Inc.		9. Pool name or Wildcat Strawn
3. Address of Operator 410 17th Street, Suite 1400, Denver, Colorado 80202		

4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 9/16/98	11. Date T.D. Reached 10/18/98	12. Date Compl. (Ready to Prod.) 1/6/99	13. Elevations (DF & RKB, RT, GR, etc.) KB 3335'	14. Elev. Casinghead	
15. Total Depth 10600'	16. Plug Back T.D. 10544'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Strawn 10216' - 10458'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DIL, Neutron, CBL, BHC.			22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	360'	17-1/2"	505 sx "C" & "H"	None
8-5/8"	32#	3217'	11"	1000 sx "C"	None
4-1/2"	11.6#	10600'	7-7/8"	600 sx "H"	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10150'	10138'

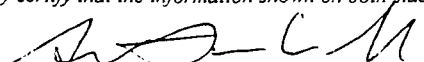
26. Perforation record (interval, size, and number) 10216' - 10458' .34" 4 jsfp.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10216' - 10458' 10216' - 10458' AMOUNT AND KIND OF MATERIAL USED Acidize: 6800 gals 15% HCL rac: 41085 gal fluid & 44250 # 20/40 sand
---	--

PRODUCTION

28. Date of First Production 1/6/99		Production Method (Flowing, gas lift, pumping- Size and type of pump) Flowing				Well Status (Prod. or shut-in) Producing	
Date of Test 1/14/99	Hours Tested 24	Choke Size Open	Prod'n for Test Period	Oil - Bbl. 23	Gas - MCF 191	Water - Bbl. 73	Gas - Oil Ratio 8
Flow Tubing Press. 45#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 23	Gas - MCF 191	Water - Bbl. 73	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Duke Energy Services	Test Witnessed By John Stinson
--	-----------------------------------

30. List Attachments Logs, Deviation survey
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature 	Printed Name Scott M. Webb	Title Regulatory Coordinator	Date 2/4/99

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10060'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Sipson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 3484'	T. Todilto	T.
T. Drinkard	T. Bone Springs 5154'	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		Strawn
Property Code	Property Name	Well Number
	PARKWAY WEST "28"	4
OGRID No. 169355	Operator Name	Elevation
	OCEAN ENERGY RESOURCES INC.	3316'

Surface Location

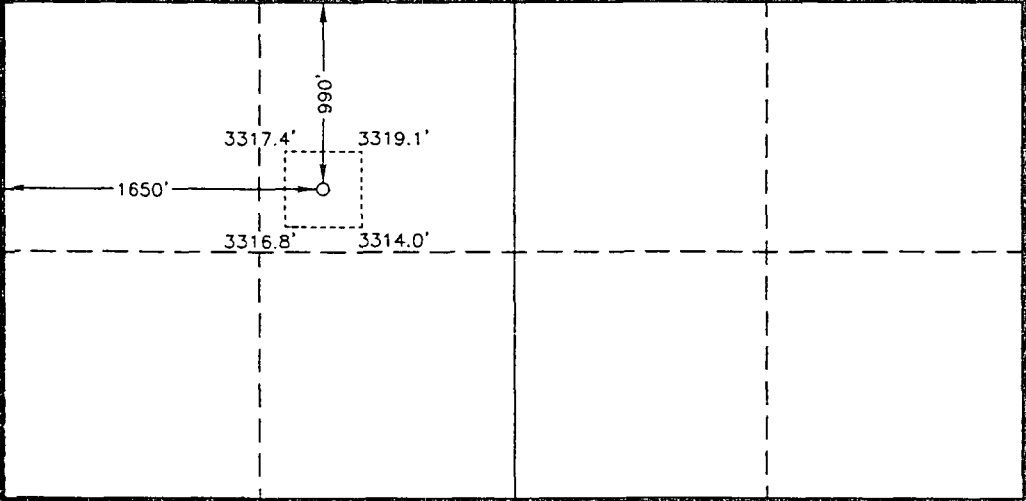
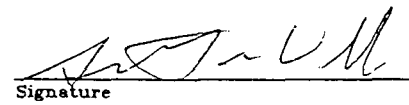
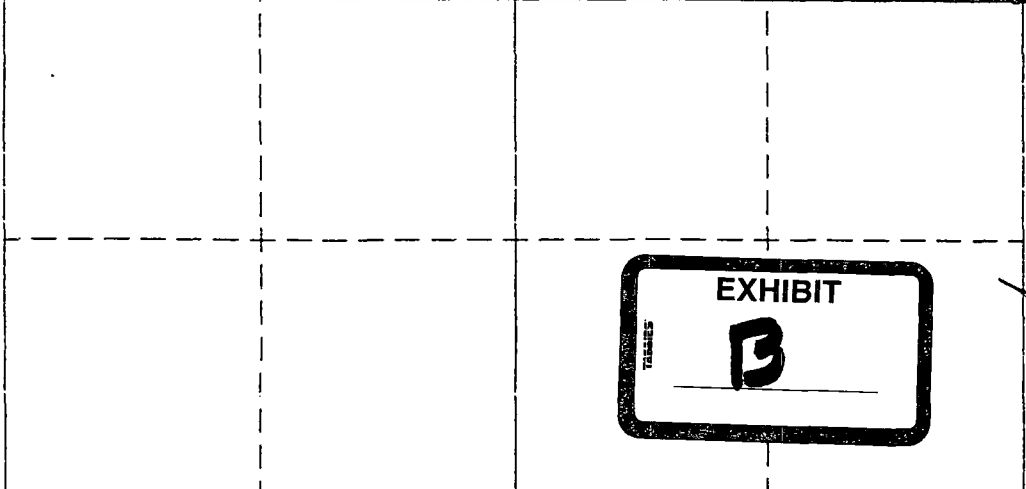
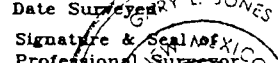
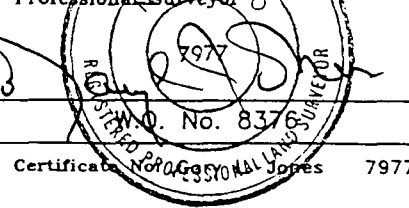
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	19 S	29 E		990	NORTH	1650	WEST	EDDY

Bottom Hole Location If Different From Surface

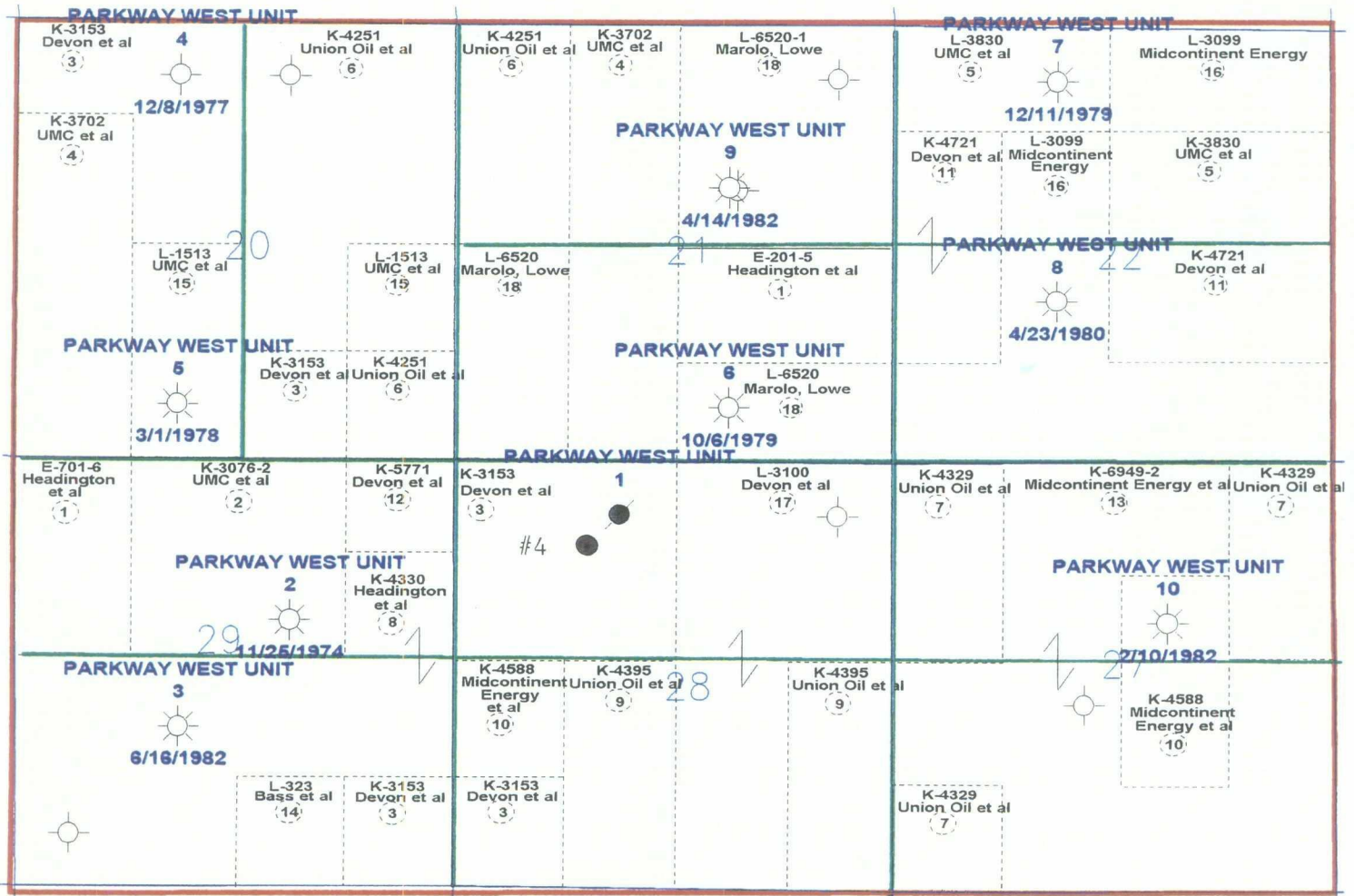
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320 LD	I		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

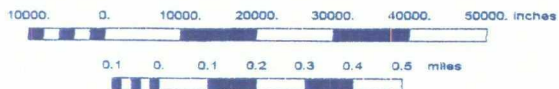
	OPERATOR CERTIFICATION <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Scott M. Webb Printed Name Regulatory Coordinator Title 9/2/98 Date
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i> August 21, 1998 Date Surveyed  Signature & Seal of Professional Surveyor  Certificate No. 8376 7977 BASIN SURVEYS





- UNIT OUTLINE
- SPACING UNITS
- LEASE LINES
- TRACT #

Scale 1:24000.



EXHIBIT

C

UMC PETROLEUM CORPORATION

PARKWAY WEST UNIT
EDDY COUNTY, NEW MEXICO
EXHIBIT A

LANDMAN

5/9/97

LAND TECH: SCHERFF

KEHL

Scale 1:24000.

PKYLAND.GPF

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA
SANTA FE, NEW MEXICO 87501

(505) 982-2043
(505) 982-2151 (FAX)

March 17, 1999

Hand Delivered

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Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

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¹See Division Order No. R-4638.

This application is submitted in duplicate. Please call me if you need anything further on this matter.

Very truly yours,

A handwritten signature in cursive script that reads "James Bruce". The signature is written in dark ink and is positioned above the printed name.

James Bruce

Attorney for Ocean
Energy Resources, Inc.

cc: S. Webb

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-30401
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	10. Date Spudded 9/16/98	11. Date T.D. Reached 10/18/98	12. Date Compl. (Ready to Prod.) 1/6/99	13. Elevations (DF & RKB, RT, GR, etc.) KB 3335'	14. Elev. Casinghead
15. Total Depth 10600'	16. Plug Back T.D. 10544'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Strawn 10216' - 10458'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DIL, Neutron, CBL, BHC.				22. Was Well Cored No	

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LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10150'	10138'

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---	--

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Date of Test 1/14/99	Hours Tested 24	Choke Size Open	Prod'n for Test Period Oil - Bbl. 23	Gas - MCF 191	Water - Bbl. 73	Gas - Oil Ratio 8	
Flow Tubing Press. 45#	Casing Pressure 0	Calculated 24-Hour Rate Hour Rate	Oil - Bbl. 23	Gas - MCF 191	Water - Bbl. 73	Oil Gravity - API - (Corr.) 38	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Duke Energy Services					Test Witnessed By John Stinson		

30. List Attachments Logs, Deviation survey			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature <u>Scott M. Webb</u>	Printed Name <u>Scott M. Webb</u>	Title <u>Coordinator</u>	Date <u>2/4/99</u>

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
			Strawn
Property Code	Property Name		Well Number
	PARKWAY WEST "28"		4
OGRID No.	Operator Name		Elevation
169355	OCEAN ENERGY RESOURCES INC.		3316'

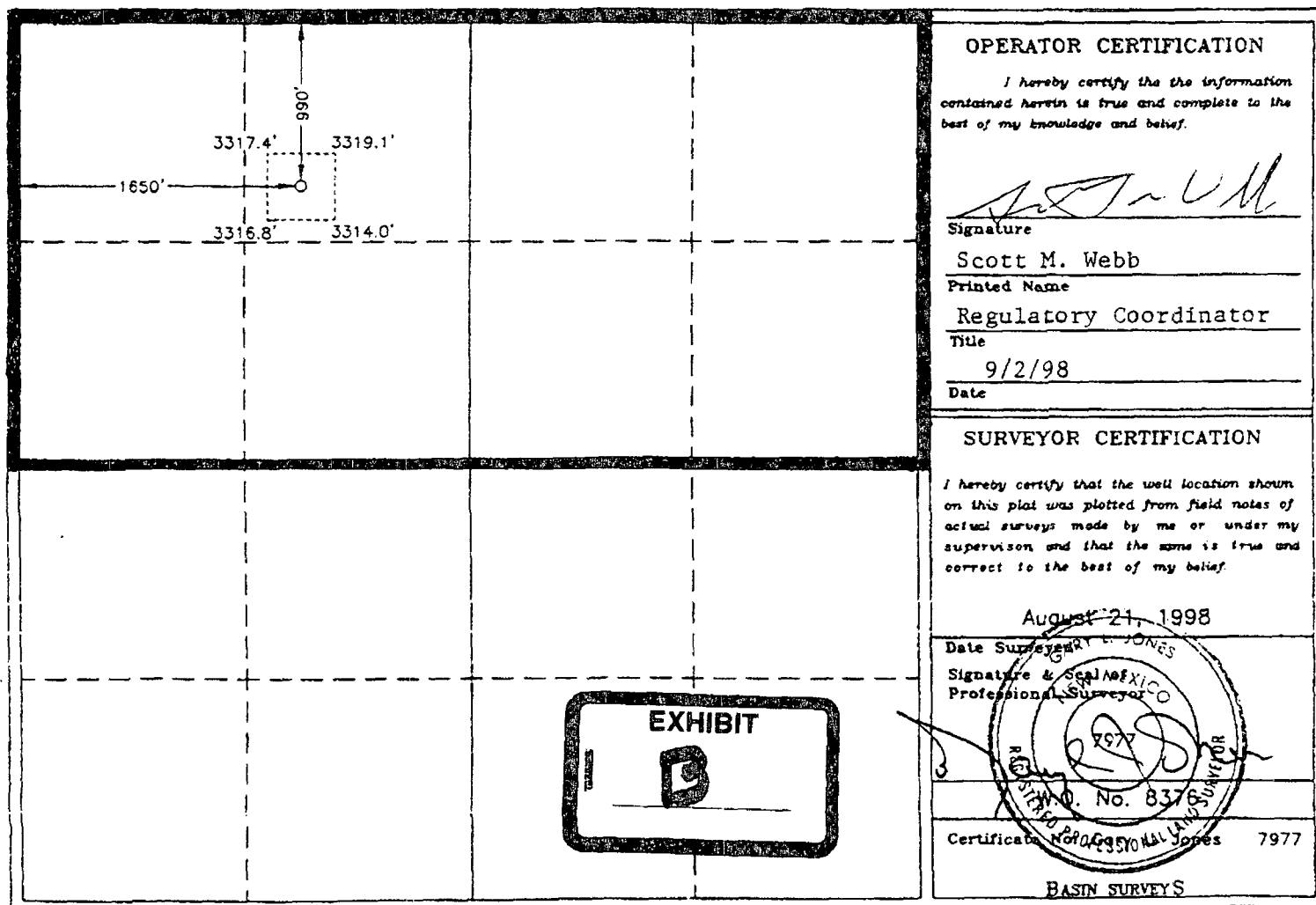
Surface Location

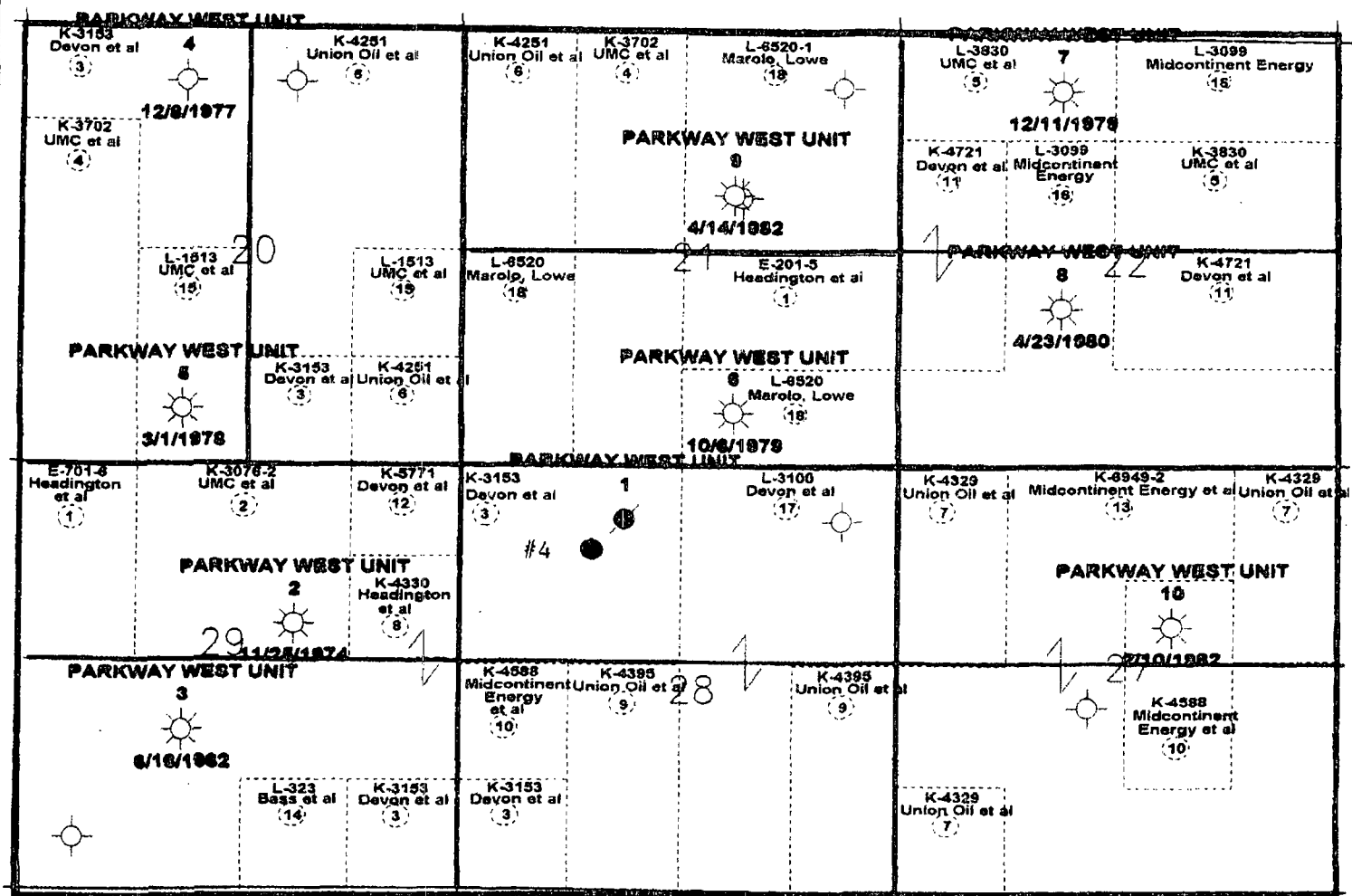
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	19 S	29 E		990	NORTH	1650	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320 LD	Joint or Infill I	Consolidation Code		Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

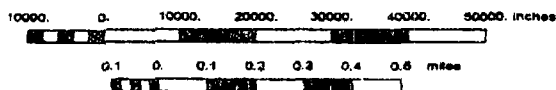




UNIT OUTLINE
SPACING UNITS
LEASE LINES
TRACT #



Scale 1:24000.



UMC PETROLEUM CORPORATION

**PARKWAY WEST UNIT
EDDY COUNTY, NEW MEXICO
EXHIBIT A**

LANDMAN	5/9/97	LAND TECH: SCHERFF
KEHL	Scale 1:24000.	PKYLAND.GPF

PARKWAY WEST

APPROVED: October 26, 1972

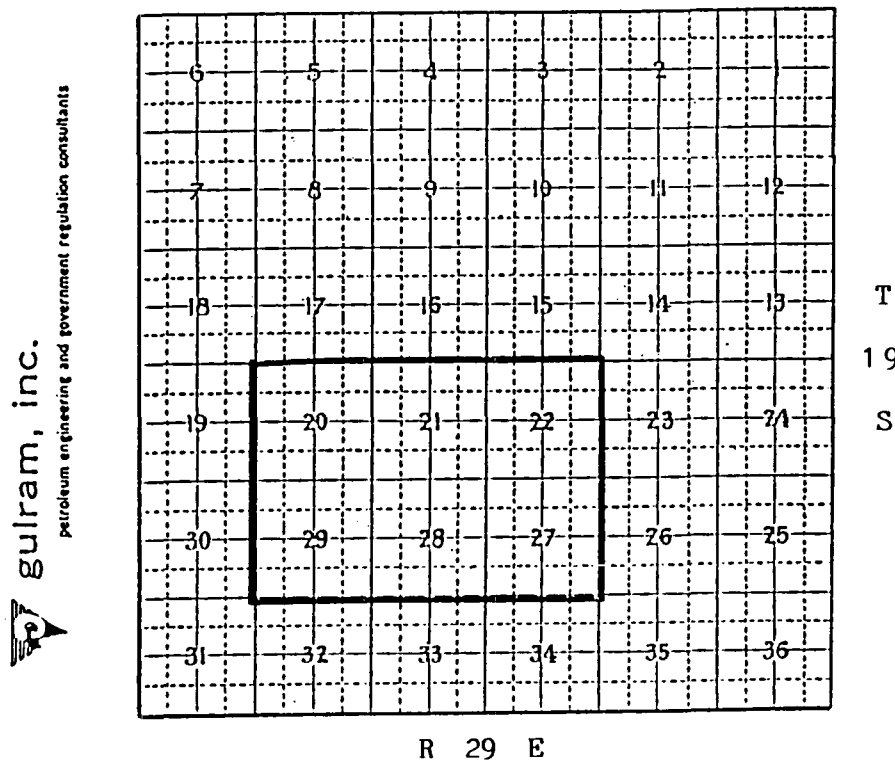
EFFECTIVE: October 26, 1972

EXPLORATORY

Eddy County, New Mexico

Entex Energy Operating LTD., Operator

Surface to 11,800



Unit Land

State 3,840.00 acres

Case # 4801

JORNADA DEL MUERTO UNIT
Sierra County, New Mexico

Order No. R-4344, Approving the Jornada Del Muerto Unit Agreement, Sierra County, New Mexico, July 19, 1972.

Application of Beard Oil Company for Approval of the Jornada Del Muerto Unit Agreement, Sierra County, New Mexico.

CASE NO. 4757
Order No. R-4344

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on July 12, 1972, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 19th day of July, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Beard Oil Company, seeks approval of the Jornada Del Muerto Unit Agreement covering 115,180 acres, more or less, of State, Federal and Fee lands described as follows:

SIERRA COUNTY, NEW MEXICO

TOWNSHIP 13 SOUTH, RANGE 1 WEST, NMPM
Sections 19 through 36: All

TOWNSHIP 13 SOUTH, RANGE 1 EAST, NMPM
Sections 19 through 36: All
TOWNSHIP 14 SOUTH, RANGE 1 WEST, NMPM
Sections 1 through 36: All

TOWNSHIP 14 SOUTH, RANGE 1 EAST, NMPM
Sections 1 through 36: All

TOWNSHIP 15 SOUTH, RANGE 1 WEST, NMPM
Sections 1 through 36: All

TOWNSHIP 15 SOUTH, RANGE 1 EAST, NMPM
Sections 1 through 36: All

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

IT IS THEREFORE ORDERED:

(1) That the Jornada Del Muerto Unit Agreement is hereby approved.

(2) That the plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.

(3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(4) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico and the Director of the United States Geological Survey; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

PARKWAY WEST UNIT
Eddy County, New Mexico

Order No. R-4386, Approving the Parkway West Unit Agreement, Eddy County, New Mexico, September 6, 1972.

Application of The Petroleum Corporation for Approval of the Parkway West Unit Agreement, Eddy County, New Mexico.

CASE NO. 4801
Order No. R-4386

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on August 23, 1972, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 6th day of September, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(PARKWAY WEST UNIT - Cont'd.)

(2) That the applicant, The Petroleum Corporation, seeks approval of the Parkway West Unit Agreement covering 3840 acres, more or less, of State lands described as follows:

EDDY COUNTY, NEW MEXICO
TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
Section 20: All
Section 21: All
Section 22: All
Section 27: All
Section 28: All
Section 29: All

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

IT IS THEREFORE ORDERED:

(1) That the Parkway West Unit Agreement is hereby approved.

(2) That the plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.

(3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(4) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

BURTON FLAT DEEP UNIT
Eddy County, New Mexico

Order No. R-4371, Approving the Burton Flat Deep Unit Agreement, Eddy County, New Mexico, August 21, 1972.

Application of Monsanto Company for Approval of the Burton Flat Deep Unit Agreement, Eddy County, New Mexico.

CASE NO. 4791
Order No. R-4371

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on August 9, 1972, at Santa Fe, New Mexico before Examiner Elvis A. Utz.

NOW, on this 21st day of August, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Monsanto Company, seeks approval of the Burton Flat Deep Unit Agreement covering 5807.72 acres, more or less, of State, Federal and Fee lands described as follows:

EDDY COUNTY, NEW MEXICO
TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM
Sections 26 and 27: All
Section 28: S/2
Sections 33, 34, and 35: All

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM
Section 1: Lots 3, 4, 5, 6, 11, 12, 13 and 14 and SW/4
Sections 2 and 3: All

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

IT IS THEREFORE ORDERED:

(1) That the Burton Flat Deep Unit Agreement is hereby approved.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

June 2, 1986

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501-2088
(505) 827-5800

MEMORANDUM NO. 4-86

TO: ALL OPERATORS AND INTERESTED PARTIES
FROM: R. L. STAMETS, DIRECTOR *RLS*
SUBJECT: CLARIFICATION OF ADMINISTRATIVE APPROVAL PROCESSES IN CERTAIN
POOLS WITH SPECIAL RULES

Division Rule 1 provides in part that: "Special rules, regulations and orders have been and will be issued when requested and shall prevail as against General Rules, Regulations and Orders if in conflict therewith. However, whenever these General Rules do not conflict with special rules heretofore or hereafter adopted, these General Rules shall apply."

Over the years, many special pool rules have been written. Many of these contained special rules providing for administrative exceptions to such matters as location requirements or spacing unit size while others did not. One prevailing opinion is that the intent of those special rules without administrative exception provisions was to preclude such exceptions. The counter opinion is that when read with Rule 1, if nothing is said, then the administrative exception provisions in the General Rules shall apply.

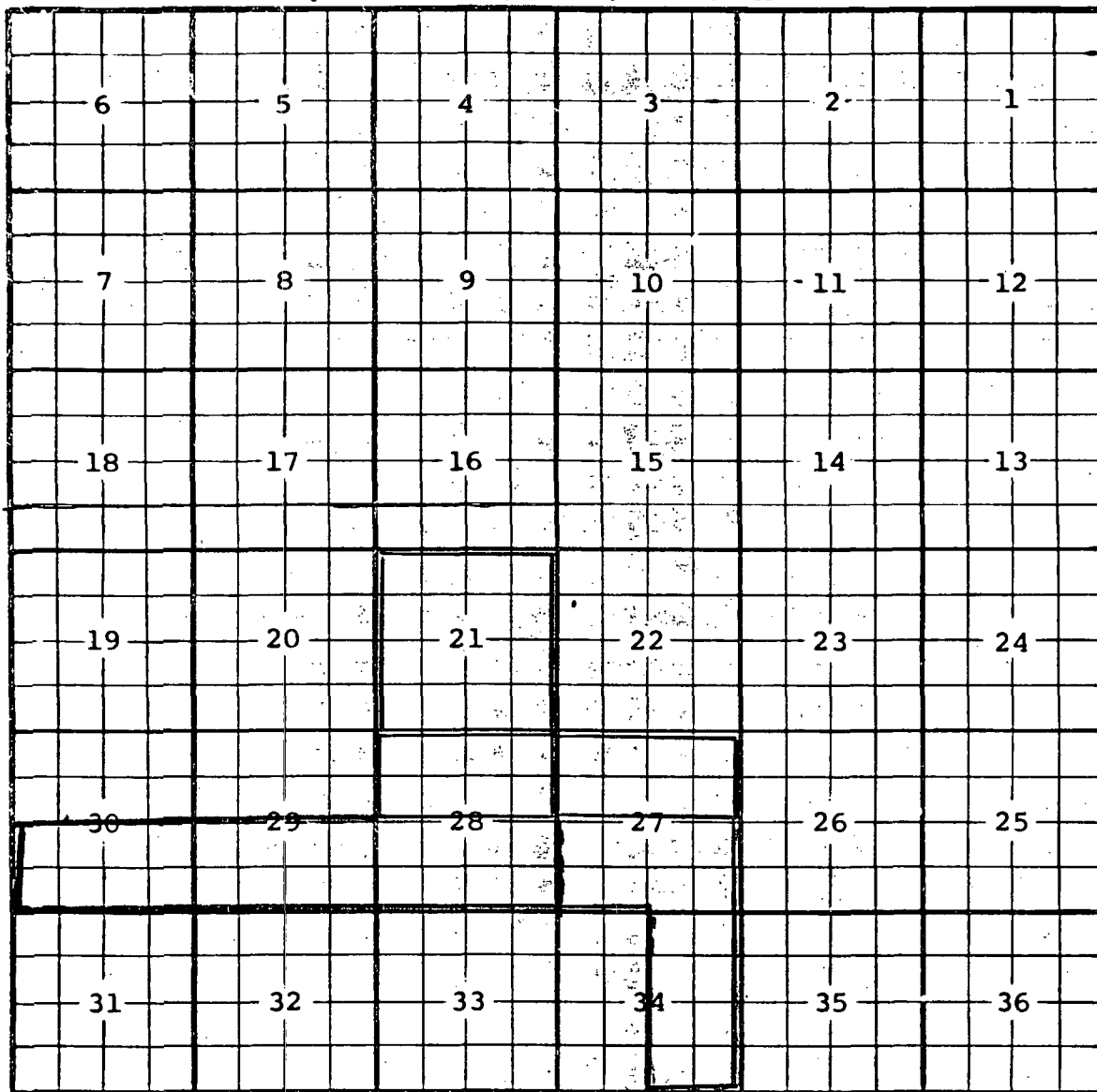
Notice is hereby provided that it is henceforth to be Division policy to utilize the administrative exceptions or approval procedures of the General Rules when special pool rules are silent as to such exceptions. This policy will save both the Division and operators the cost of unnecessary hearings.

Any person who is aware of any pool with special rules which should preclude any of the administrative exceptions or approvals provided in the General Rules should notify this office of such situation at the earliest possible date providing the reasoning for precluding administrative exceptions. Thereafter, we would suspend this policy for such pool and schedule a case to modify such special rules to incorporate the necessary prohibitions.

RLS:dp

COUNTY Eddy POOL West Parkway - Atoka Gas

TOWNSHIP 19 South RANGE 29 East NMPM



Description: $\frac{N}{2}$ Sec 28 (R-4638, 10-11-73) EXT: All Sec. 21 (R-7131, 11-30-82)
EXT: $\frac{N}{2}$ Sec. 27 (R-7158, 12-8-82) EXT: $\frac{S}{2}$ SEC 27, $\frac{E}{2}$ SEC 34 (R-9134, 4-1-90)
EXT: $\frac{S}{2}$ Sec. 28, $\frac{S}{2}$ Sec. 29, $\frac{S}{2}$ Sec. 30 (R-10642, 8-19-96)

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 4976
Order No. R-4638

APPLICATION OF THE PETROLEUM
CORPORATION FOR A DUAL COMPLETION,
CREATION OF TWO GAS POOLS AND
SPECIAL RULES THEREFOR, EDDY
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on May 23, 1973,
at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 11th day of October, 1973, the Commission,
a quorum being present, having considered the testimony, the
record, and the recommendations of the Examiner, and being fully
advised in the premises,

FINDS:

(1) That due public notice having been given as required
by law, the Commission has jurisdiction of this cause and the
subject matter thereof.

(2) That the applicant, The Petroleum Corporation, seeks
authority to complete its Parkway West Unit Well No. 1, located
in Unit C of Section 28, Township 19 South, Range 29 East, NMPM,
Eddy County, New Mexico, as a dual completion (conventional) to
produce gas and associated liquid hydrocarbons from the Strawn
and Atoka formations through parallel strings of 2 1/16-inch
tubing with separation of the zones by means of a packer set at
approximately 10,505 feet.

(3) That the mechanics of the proposed dual completion
are feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent
waste and protect correlative rights.

(5) That the applicant further seeks the creation of a
Strawn pool and an Atoka pool for said well and the promulgation
of special pool rules for each.

(6) That while the evidence adduced indicates that each of the subject pools is probably a gas pool, additional information is necessary to determine if they are in fact gas pools or oil pools or whether they may be retrograde condensate reservoirs.

(7) That said Strawn and Atoka Pools should be classified and designated the West Parkway-Strawn Gas Pool and the West Parkway-Atoka Gas Pool and special rules and regulations should be promulgated therefor.

(8) That the reservoir characteristics of the subject pools indicate that each can be efficiently and economically drained and developed on 320-acre spacing.

(9) That temporary special rules and regulations providing for 320-acre gas well spacing should be promulgated for the subject pools in order to prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, prevent reduced recovery which might result from the drilling of too few wells, and otherwise prevent waste and protect correlative rights.

(10) That the temporary special rules and regulations should provide for the limitation of production from wells in each of the subject pools; that a maximum of no more than 1,500 MCF per day should be produced from each well in the Strawn pool, and that a maximum of no more than 2,000 MCF per day should be produced from each well in the Atoka pool.

(11) That the temporary special rules and regulations should establish proration rules for gas wells in order to prevent waste and protect correlative rights.

(12) That this case should be reopened at an examiner hearing during October, 1974, to permit the operators in said gas pools to appear and present evidence to clearly establish the nature of said reservoirs and proper rates of production for wells therein and special rules therefor.

IT IS THEREFORE ORDERED:

(1) That the applicant, The Petroleum Corporation, is hereby authorized to complete its Parkway West Unit Well No. 1, located in Unit C of Section 28, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas and associated liquid hydrocarbons from the Strawn and Atoka formations through parallel strings of 2 1/16-inch tubing with separation of the zones by means of a packer set at approximately 10,505 feet.

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order.

PROVIDED FURTHER, that the applicant shall conduct a packer leakage test annually on said well and shall file the results thereof with the Commission's Artesia office.

(2) That effective October 1, 1973, the Strawn and Atoka reservoirs in the subject well are hereby classified as gas reservoirs and designated the West Parkway-Strawn Gas Pool and the West Parkway-Atoka Gas Pool with vertical limits comprising, respectively, the Strawn and Atoka formations and horizontal limits comprising the following-described area:

EDDY COUNTY, NEW MEXICO
TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
Section 28: N/2

(3) That, effective October 1, 1973, Special Rules and Regulations for the West Parkway-Strawn Gas Pool and the West Parkway-Atoka Gas Pool, Eddy County, New Mexico, are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS
FOR THE
WEST PARKWAY-STRAWN GAS POOL AND
WEST PARKWAY-ATOKA GAS POOL

RULE 1. Each well completed or recompleted in the West Parkway-Strawn Gas Pool and/or West Parkway-Atoka Gas Pool or in the Strawn and Atoka formations within one mile thereof, and not nearer to or within the limits of another designated Strawn or Atoka pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. (a) Each gas well shall be located on a standard unit containing 320 acres, more or less, comprising any two contiguous quarter sections of a single governmental section, being a legal subdivision of the United States Public Land Surveys.

RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit and the unorthodox size or shape of the unit is necessitated by a variation in the legal subdivision of the United States Public Land Surveys, or the following facts exist and the following provisions are complied with:

- (a) The non-standard unit consists of quarter-quarter sections or lots that are contiguous by a common bordering side.
- (b) The non-standard unit lies wholly within a standard proration unit for the well under the applicable provisions of Rule 2 above and contains less acreage than a standard unit.
- (c) The applicant presents written consent in the form of waivers from all offset operators and from all operators owning interests in the standard proration unit for the well in which the non-standard unit is situated and which acreage is not included in said non-standard unit.
- (d) In lieu of paragraph (c) of this rule, the applicant may furnish proof of the fact that all of the aforesaid operators were notified by registered or certified mail of his intent to form such non-standard unit. The Secretary-Director may approve the application if no such operator has entered an objection to the formation of such non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. Each well shall be located no nearer than 660 feet to the nearest side boundary of the tract nor nearer than 1980 feet to the nearest end boundary of the tract.

RULE 5. A gas well in the West Parkway-Strawn Gas Pool shall be permitted to produce no more than 1,500 MCF of gas per day during the effective period of these pool rules and a gas well in the West Parkway-Atoka Gas Pool shall be permitted to produce no more than 2,000 MCF of gas per day during the effective period of the rules.

RULE 6. The operator of each newly completed well shall cause a gas-liquid ratio test to be taken on the well upon recovery of all load oil from the well. Any well which is shut in shall be exempted from the gas-liquid ratio test requirement so long as it remains shut in. The initial gas-liquid ratio test shall be taken in the manner prescribed by Rule 7.

RULE 7. Gas-liquid ratio tests shall be taken on all wells during the months of March and September of each year. The initial gas-liquid ratio test shall suffice as the first semi-annual test. Tests shall be 24-hour tests, being the final 24 hours of a 72-hour period during which the well shall be produced

at a constant normal rate of production. Results of such tests shall be filed on Commission Form C-116 on or before the 10th day of the following month. At least 72 hours prior to commencement of any such gas-liquid ratio tests, each operator shall file with the appropriate district office of the Commission a test schedule for its wells specifying the time each of its wells is to be tested. Copies of the test schedule shall also be furnished to all offset operators. The Commission District Supervisor may grant exceptions to the above test requirements where it is demonstrated that wells produce no liquids.

Special tests shall also be taken at the request of the Secretary-Director and may also be taken at the option of the operator. Such special tests shall be taken in accordance with the procedures outlined hereinabove, including notification to the Commission and offset operators.

RULE 8. An initial shut-in pressure test shall be taken on each gas well and shall be reported to the Commission on Form C-125.

RULE 9. Any well completed after the effective date of these rules shall receive an allowable only upon receipt by the appropriate Commission district office of Commission Forms C-104 and C-116, properly executed. The District Supervisor of the Commission's district office is hereby authorized to assign a temporary gas allowable to wells connected to a gas transportation facility during the recovery of load oil, which allowable shall not exceed the amounts set forth in Rule 5 of these rules.

RULE 10. The initial balancing date shall be 7 o'clock a.m. April the first, 1974. Subsequently, the date 7:00 a.m. April the first of each year shall be known as the balancing date, and the twelve months following this date shall be known as the gas proration period.

RULE 11. Any gas well which has an underproduced status as of the end of a gas proration period shall be allowed to carry such underproduction forward into the next gas proration period and may produce such underproduction in addition to the allowable assigned during such succeeding period. Any allowable carried forward into a gas proration period and remaining unproduced at the end of such gas proration period shall be cancelled.

RULE 12. Production during any one month of a gas proration period in excess of the allowable assigned to a well for such month shall be applied against the underproduction carried into such period in determining the amount of allowable, if any, to be cancelled.

RULE 13. Any well which has an overproduced status as of the end of a gas proration period shall carry such overproduction forward into the next gas proration period, provided that such overproduction shall be compensated for during such succeeding period. Any well which has not compensated for the overproduction carried into a gas proration period by the end of such proration period shall be shut in until such overproduction is compensated for. If, at any time, a well is overproduced an amount equaling three times its current monthly allowable, it shall be shut in during that month and each succeeding month until the well is overproduced less than three times its current monthly allowable.

RULE 14. The allowable assigned to a well during any one month of a gas proration period in excess of the production for the same month shall be applied against the overproduction carried into such period in determining the amount of overproduction, if any, which has not been compensated for.

RULE 15. The Commission may allow overproduction to be compensated for at a lesser rate than would be the case if the well were completely shut in upon a showing after notice and hearing that complete shut in of the well would result in material damage to the well or reservoir.

RULE 16. The monthly gas production from each gas well shall be metered separately and the gas production therefrom shall be reported to the Commission on Form C-115 so as to reach the Commission on or before the 24th day of the month next succeeding the month in which the gas was produced. The operator shall show on such report what disposition has been made of the produced gas.

RULE 17. Each purchaser or taker of gas shall submit a report to the Commission so as to reach the Commission on or before the 15th day of the month next succeeding the month in which the gas was purchased or taken. Such report shall be filed on Form C-111 with the wells being listed in the same order as they are listed on the appropriate proration schedule.

RULE 18. Failure to comply with any provision of these rules shall result in the immediate cancellation of allowable assigned to the affected well. No further allowable shall be assigned until all rules and regulations have been complied with. The Secretary-Director shall notify the operator of the well and purchaser in writing of the date of allowable cancellation and the reason therefor.

RULE 19. All transporters or users of gas shall file gas well-connection notices with the Commission as soon as possible after the date of connection.

IT IS FURTHER ORDERED:

- (1) That the locations of all wells presently drilling to

or completed in the West Parkway-Strawn Gas Pool or the West Parkway-Atoka Gas Pool or in the Strawn or Atoka formations within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the appropriate district office of the Commission in writing of the name and location of the well on or before November 1, 1973.

(2) That, pursuant to Paragraph A. of Section 65-3-14.5, NMSA 1953, contained in Chapter 271, Laws of 1969, existing wells in the West Parkway-Strawn Gas Pool and West Parkway-Atoka Gas Pool shall have dedicated thereto 320 acres, in accordance with the foregoing pool rules or, pursuant to Paragraph C. of said Section 65-3-14.5, existing wells may have non-standard spacing or proration units established by the Commission and dedicated thereto.

Failure to file new Forms C-102 with the Commission dedicating 320 acres to a well or to obtain a non-standard unit approved by the Commission within 60 days from the date of this order shall subject the well to cancellation of allowable.

(3) That this cause shall be reopened at an examiner hearing during October, 1974, to permit the operators in said pools to appear and present evidence to clearly establish the nature of said reservoirs, proper rates of production for wells therein, and special rules therefor.

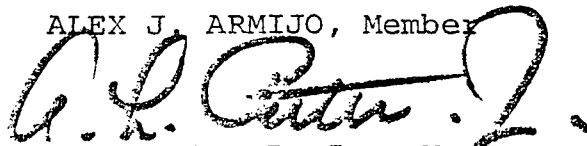
(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


I. R. TRUJILLO, Chairman

ALEX J. ARMIJO, Member


A. L. PORTER, Jr., Member & Secretary

S E A L

dr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 4976 (Reopened)
Order No. R-4638-A

IN THE MATTER OF CASE NO. 4976 BEING
REOPENED PURSUANT TO THE PROVISIONS OF
ORDER NO. R-4638 TO PERMIT ALL OPERATORS
IN THE WEST PARKWAY-STRAWN AND WEST PARKWAY-
ATOKA GAS POOLS IN SECTION 28, TOWNSHIP 19
SOUTH, RANGE 29 EAST, EDDY COUNTY, NEW MEXICO,
TO APPEAR AND PRESENT EVIDENCE TO ESTABLISH
CLEARLY THE NATURE OF THE RESERVOIRS, PROPER
RATES OF PRODUCTION FOR WELLS THEREIN, AND
SPECIAL RULES THEREFOR.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 16, 1974, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 4th day of November, 1974, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Order No. R-4638, dated October 11, 1973, established the West Parkway-Strawn Gas Pool and the West Parkway-Atoka Gas Pool, both of which pools comprise the N/2 of Section 28, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico; classified both pools as gas pools; established special rates of production for wells therein and promulgated temporary special pool rules therefor.

(3) That pursuant to Order No. R-4638 this case was reopened at an examiner hearing held on October 16, 1974, to allow all operators in the subject pools to appear and present evidence to establish clearly the nature of the reservoirs, proper rates of production for wells therein, and special rules therefor.

(4) That the evidence adduced at said hearing establishes that both pools are properly classified as gas pools; that the special rates of production specified for wells therein are proper; and that, the special pool rules promulgated therefor should be made permanent.

(5) That the continuing classification of the subject pools as gas pools and the continuance of the special pool rules promulgated therefor will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:


(1) That the Special Rules and Regulations for the West Parkway-Strawn Gas Pool and the West Parkway-Atoka Gas Pool as promulgated by Order No. R-4638 are hereby continued in full force and effect until further order of the Commission.

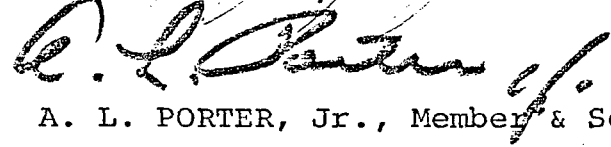
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman


ALEX J. ARMIJO, Member


A. L. PORTER, Jr., Member & Secretary

S E A L

dr/

COUNTY Eddy POOL West Parkway-Strawn GasTOWNSHIP 19 South RANGE 29 East NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Description: N $\frac{1}{2}$ Sec 28 (R-4638/10-11-73)

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION03/24/99 10:53:59
OGOMES -TP2E
PAGE NO: 1

Sec : 28 Twp : 19S Rng : 29E Section Type : NORMAL

D 40.00 CS K03153 0002 03/73 DEVON ENERGY CORP U	C 40.00 CS K03153 0002 03/73 DEVON ENERGY CORP U A A	B 40.00 CS L03100 0002 07/79 DEVON ENERGY CORP U	A 40.00 CS L03100 0002 07/79 DEVON ENERGY CORP U
E 40.00 CS K03153 0002 03/73 DEVON ENERGY CORP U A	F 40.00 CS K03153 0002 03/73 DEVON ENERGY CORP U	G 40.00 CS L03100 0002 07/79 DEVON ENERGY CORP U	H 40.00 CS L03100 0002 07/79 DEVON ENERGY CORP U

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION03/24/99 10:54:05
OGOMES -TP2E
PAGE NO: 2

Sec : 28 Twp : 19S Rng : 29E Section Type : NORMAL

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M 40.00 CS K03153 0002 03/73 DEVON ENERGY CORP U A	N 40.00 CS K04395 0001 09/74 MATADOR PETROLEUM U	O 40.00 CS L03100 0002 07/79 DEVON ENERGY CORP U	P 40.00 CS K04395 0001 09/74 MATADOR PETROLEUM U

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

CMD : ONGARD 03/24/99 10:54:26
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP2E

API Well No : 30 15 20760 Eff Date : 03-24-1993 WC Status : P
Pool Idn : 82560 PARKWAY;ATOKA, WEST (PRO GAS)
OGRID Idn : 23654 OCEAN ENERGY INC
Prop Idn : 11438 PARKWAY WEST UNIT

Well No : 001
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: C	28	19S	29E	FTG 660 F N	FTG 1980 F W	A

Lot Identifier:

Dedicated Acre:

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 03/24/99 10:54:34
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP2F

API Well No : 30 15 20760 Eff Date : 04-01-1998 WC Status : S
Pool Idn : 82640 PARKWAY;STRAWN, WEST (GAS)
OGRID Idn : 169355 OCEAN ENERGY INC
Prop Idn : 23438 PARKWAY WEST UNIT

Well No : 001
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : C	28	19S	29E	FTG	660 F N	FTG 1980 F W	A

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 03/24/99 10:54:45
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP2E

API Well No : 30 15 30401 Eff Date : 11-01-1998 WC Status : A
Pool Idn : 96879 WC PARKWAY; STRAWN, WEST (O)
OGRID Idn : 169355 OCEAN ENERGY INC
Prop Idn : 23456 PARKWAY WEST 28 UNIT

Well No : 004
GL Elevation: 3316

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: C	28	19S	29E	FTG 990 F N	FTG 1650 F W	P

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC