

3/4/09 DATE IN	SUBPENSE	W. Jones ENGINEER	3/4/09 LOGGED IN	SWD TYPE	PKA0406359892 APP NO
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Loco Hills 2-35

30-015

COG Operating

229137

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MARK A. FAIRCHILD *Mark A. Fairchild* SR OPS ENGR 3/4/09
 Print or Type Name Signature Title Date

Mfairchild@
 e-mail Address CONCHOPRESOURCES.COM

RECEIVED
MAR 3 PM 1:08

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance YES Disposal Storage
Application qualifies for administrative approval? XXX Yes No
- II. OPERATOR: COG OPERATING LLC
ADDRESS: 550 WEST TEXAS AVE., SUITE 1300, MIDLAND, TX 79701
CONTACT PARTY: TYE ORR (VERITAS 321 ENERGY PARTNERS, LP) PHONE: (432) 682-4002
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes XXX No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: MARK A. FAIRCHILD TITLE: SR. OPS ENGR
SIGNATURE: [Signature] DATE: 3/2/09
E-MAIL ADDRESS: _____
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

WELL BORE DIAGRAM - As Proposed

COG SENM Loco Hills SWD 2-35

LEGAL: 840 FSL; 2310 FWL, Sec 35, T17S; R30E, Eddy Co. NM

API#: Not Assigned

State Lease #: Not Assigned

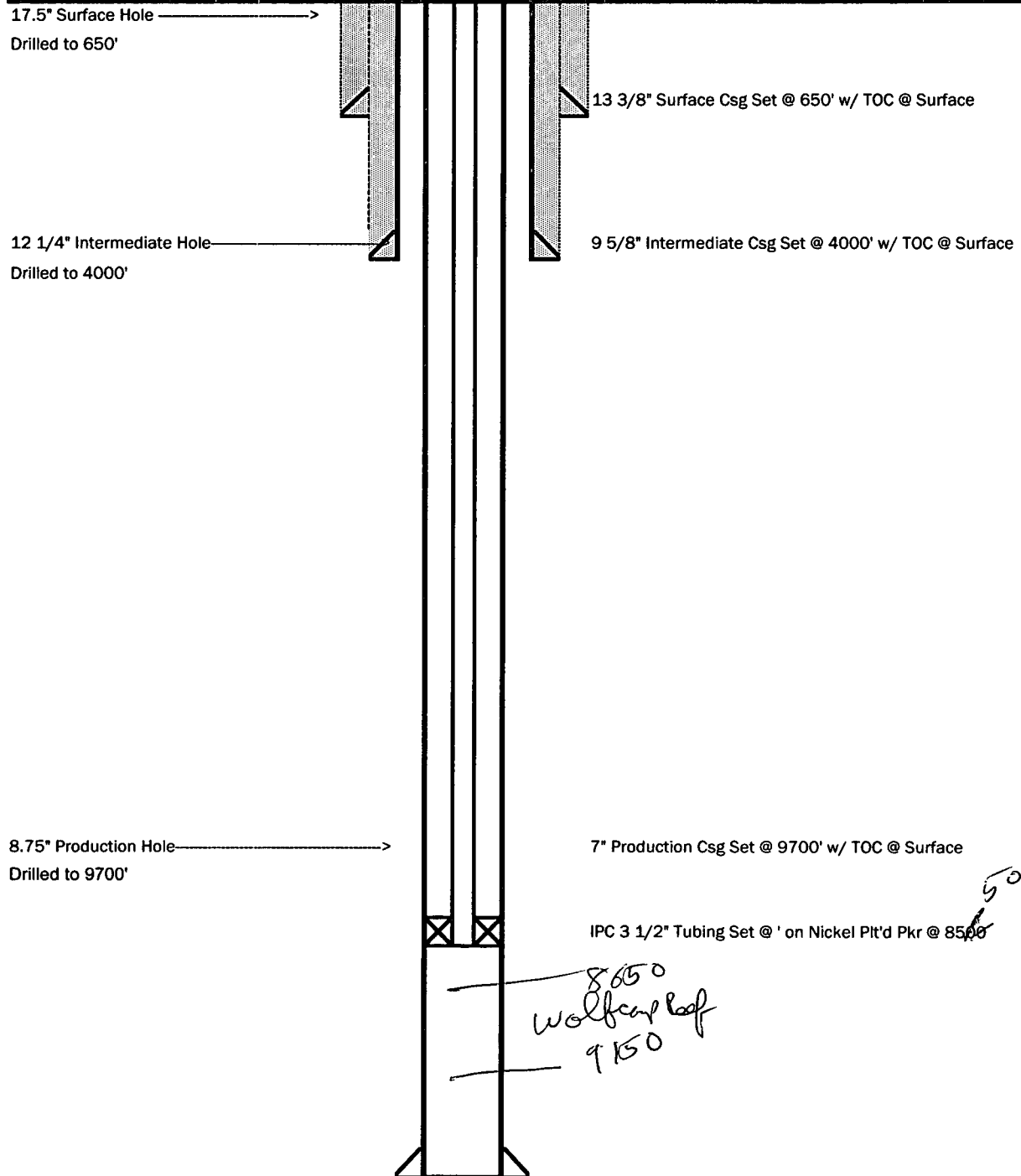
ELEV: 3596 Est'd

Property Code: Not Assigned

SPUD DATE: Est. 5/1/09

COMPL. DATE: 5//20/09

Drilled hole, Casing and Cementing details are on page two.



Hole Detail	Size, in	Depth
Surface	17 1/2	650
Intermediate	12 1/4	4000
Liner		
Production	8 3/4	9700

Casing Detail

Name	Size, OD in.	Wt	Grd	CPLG	Thd	Ftg	Set
Surface	13 3/8						650
Intermediate	9 5/8						4000
Production	7						9700
Tubing	IPC 3 1/2						8500

8550

Cementing Detail

Name	Cement Data	TOC
Surface	All Casing strings cemented to surface	Surface
Intermediate	All Casing strings cemented to surface	Surface
Production	All Casing strings cemented to surface	Surface

Well Name: LOCO HILLS SWD 2-35

SEC. 35, T17S, R30E

840' FSL & 2310' FWL

TD. 9700'

SEVEN RIVERS	1925'
QUEEN	2550'
GRAYBURG	2950'
SAN ANDRES	3400'
GLRT (BSPG)	6575
TUBB	8100
WOLFCAMP	8500'
REEF DISPOSAL INTERVAL	8650-9150' (500')
CISCO	9300'
REEF DISPOSAL INTERVAL	9400-9500' (100')

Casing Program:

String	Hole Size	Casing Sz	TD	Cmt*	Note
Conductor	24"	20	+/-40'	Surface	Pre set prior to MORT
Surface	17 1/2"	13 3/8"	+/- 650	Surface	
Intermediate	12 1/4"	9 5/8"	+/- 4000	Surface	
Long String	8 3/4"	7"	TD is shown above for each well	Surface	2 stage, DV Tool at +/- 7,000
*Cmt equipment by Weatherford					

Estimated tops of Important Geological Markers

Well Name

Formation	Loco Hills SWD 2-35	Loco Hills SWD 3-34	Loco Hills SWD 4-33	Skelly SWD 28-1	Maljamar SWD 29-1
Rustler	600	550	500	650	800
Yates	1,700	1,650	1,600	1,860	2,035
SEVEN RIVERS	1,925	1,850	1,825	2,750	2,800
QUEEN	2,550	2,500	2,475	2,900	3,010
GRAYBURG	2,950	2,900	2,875	3,440	3,380
SAN ANDRES	3,400	3,375	3,375	3,775	3,750
GLORIETA	6,575	6,550	6,475	5,380	5,795
TUBB	8,100	8,050	8,000	7,370	7,250
WOLFCAMP	8,500	8,300	8,175	8,519	9,045
REEF DISPOSAL INTERVAL	8650-9150' (500')	3675-9130' (455')	8525-8950' (425')	9306-9591 (285')	9667-9871 (204')
CISCO	9,300	9,275	9,150	8,500	9,050
REEF DISPOSAL INTERVAL	9400-9500' (100')	3350-9450' (100')	9400-9550' (150')	9755-9825 (70')	10,328-10,500(172')

INJECTION WELL DATA SHEET

OPERATOR: COG OPERATING LLC

WELL NAME & NUMBER: Loco Hills SWD 2-35

WELL LOCATION: 840' FSL; 2310' FWL, Eddy Co., NM Sec. 35 T17S R30E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

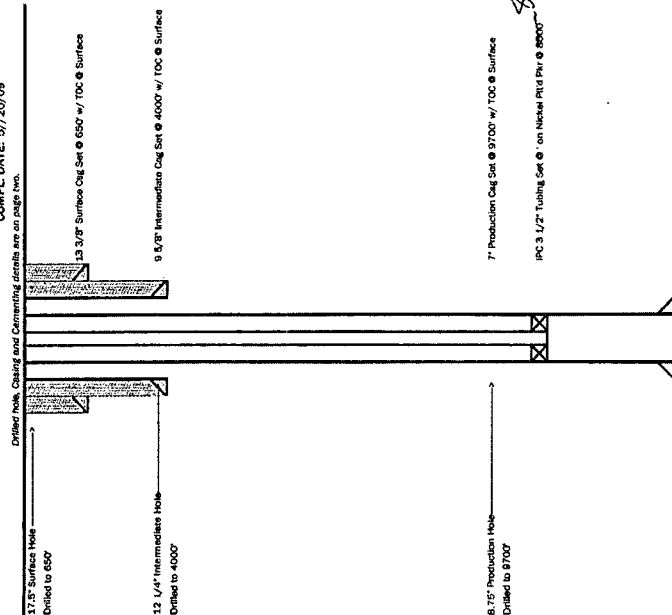
WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

COG SEMI SWD Candidate

WELL BORE DIAGRAM - As Proposed
 COG SEMI Loco Hills SWD 2-35

LEGAL: 840 FSL; 2310 FWL Sec 35, T17S, R30E Eddy Co., NM
 APN#: Not Assigned
 ELEV: 3596 ESTD
 State Lease #: Not Assigned
 Property Code: Not Assigned
 SRUD DATE: Est. 5/1/09
 COMPL DATE: 5/120/09



Hole Size: 17 1/2"

Cemented with: 700 sacks

Top of Cement: SURFACE

Casing Size: 13 3/8"

or ft³

Method Determined: VISUAL

Intermediate Casing

Hole Size: 12 1/4"

Cemented with: 1,475 sacks

Top of Cement: SURFACE

Casing Size: 9 5/8"

or ft³

Method Determined: VISUAL

Production Casing

Hole Size: 8 3/4"

Cemented with: 2,200 sacks

Top of Cement: 1,345'

Casing Size: 7"

or ft³

Method Determined: LOG

Total Depth: 9,700'

Injection Interval

From 8,650 feet To 9,150 feet

(Perforated or Open Hole; indicate which)

Lining Material: PLASTIC, IPC 1850 PERMIAN COATING

Packer Setting Depth: WITHIN 100' OF TOP PERFORATION

Additional Data

- If no, for what purpose was the well originally drilled?**

3. Name of Field or Pool (if applicable): _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: ATTACHED



ATTACHMENT TO APPLICATION C-108

COG Operating Inc.
Loco Hills SWD 2-35
Sec, 35, T-17-S, R-30-E
Eddy County, NM

III. WELL DATA – See attached on reverse side of form as requested.

V. MAP ATTACHED

VI. LIST OF WELLS AND DATA ATTACHED.

VII. PROPOSED OPERATIONS

1. The injection volume will average 10,000 BWPD while the maximum injection volumes are expected to be 15,000 BWPD.
2. This will be a closed loop system.
3. The average injection pressure should be 500 psig or less while the maximum injection pressure should not exceed 1,730 psig.
4. Analysis attached, only produced water.
5. This well is not yet drilled. COG will swab the formation and recover fluid samples for analysis and reporting to NMOCD. Research disposal zone formation water and attach and chemical analysis.

VIII. WORLFCAMP REEF FORMATION

The Wolfcamp reef section is a thick interval of carbonate reef buildup that has been diagenetically altered to dolomite, thus yielding intervals of significant secondary porosity with high permeability. Natural fracturing may also be present. Formation tops in this well are:

Quaternary: 0'
Rustler: 907'
Salado: 1,000'
Yates: 2,220'
Seven Rivers: 2,500'
Queen: 3,197'
Grayburg: 3,566'
San Andres: 3,940'
Glorieta: 5,796'
Padlock: 5,850'
Bone Springs: 6,220'
Tubb: 7,430'
Drinkard: 7,489'
Abo: 7,740'
Upper Wolfcamp: 9,329'
Total Depth: 9,700'
Lower Wolfcamp: 10,094'

- IX. The zone will be acidized with 15% NE FE acid with rock salt diversion.
- X. Logging and test data will be run on the well when drilled.
- XI. No fresh water found or recorded by state engineer or OCD.
- XII. The disposal formation will have several thousand feet of overburden on top of it.

In these several thousands of feet of impermeable shale and evaporate zones of various thickness exists. These zones will stop any hydraulic communication between geologic strata.
- XIII. Notice (this application) has been sent to the surface owner (BLM), operators of all wells, and lessees, working interest, or lease operating right holders, and lessors within a half mile.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name LOCO HILLS SWD	Well Number 2-35
OGRID No.	Operator Name C.O.G. OPERATING L.L.C.	Elevation 3588'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	17 S	30 E		840	SOUTH	2310	WEST	EDDY

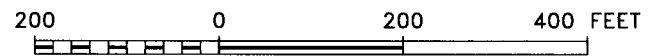
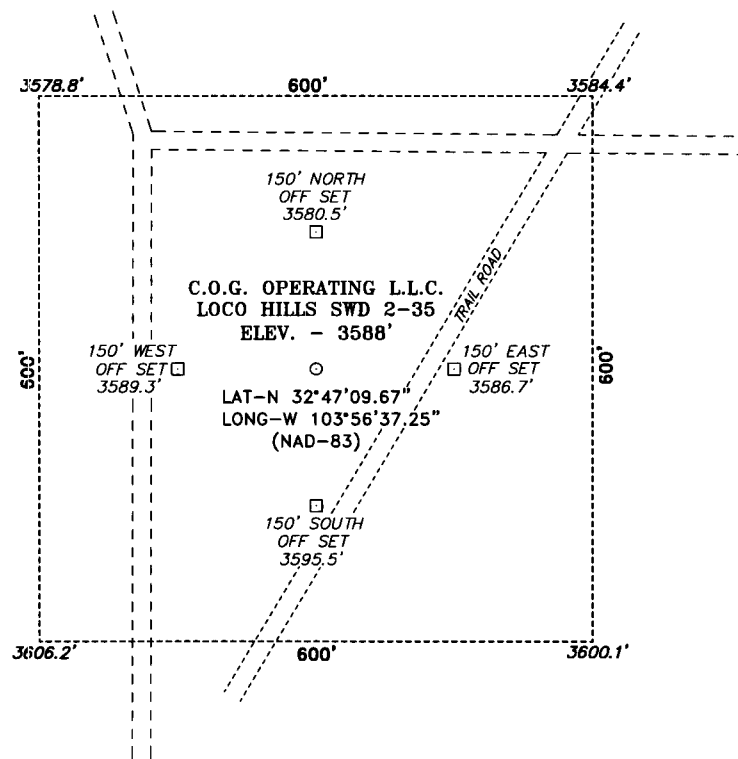
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION LAT.: N 32°47'09.67" LONG.: W103°56'37.25" N.: 649906.6 SPC- E.: 661083.9 (NAD-83)</p> <p>3578.8' 3584.4' 2310' 3606.2' 3600.1' 840'</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
	<p>FEBRUARY 19, 2009</p> <p>Date Surveyed _____</p> <p>Signature & Seal of Professional Surveyor _____</p> <p>W.C. JONES 7977</p>
	<p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>

SECTION 35, TOWNSHIP 17 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



SCALE: 1" = 200'

DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF US HWY 82 AND CO. RD.
222, GO SOUTH 2.4 MILES TO LEASE ROAD, ON
LEASE ROAD GO WEST 3.8 MILES WINDING NORTH FOR
0.6 MILES TO PROPOSED LOCATION.

C.O.G. OPERATING L.L.C.

REF: LOCO HILLS SWD 2-35 / Well Pad Topo

THE LOCO HILLS SWD 2-35 LOCATED 840' FROM
THE SOUTH LINE AND 2310' FROM THE WEST LINE OF
SECTION 35, TOWNSHIP 17 SOUTH, RANGE 30 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 21127 Drawn By: J. M. SMALL

Date: 02-23-2009 Disk: JMS 21127

Survey Date: 02-19-2009 Sheet 1 of 1 Sheets



LOCO HILLS SWD 2-35

Located at 840' FSL and 2310' FWL
 Section 35, Township 17 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
basinsurveys.com

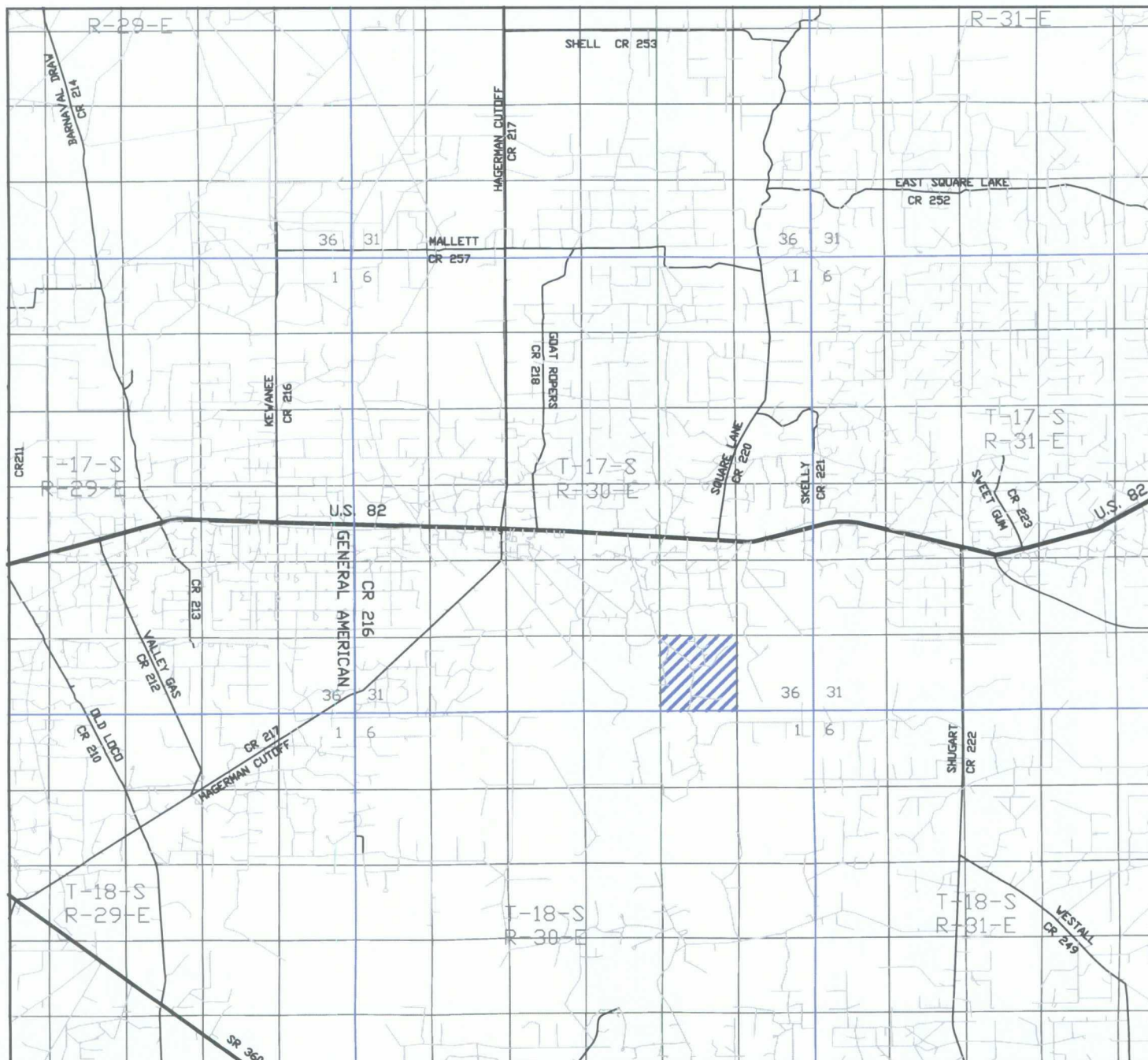
W.O. Number: JMS 21127

Survey Date: 02-19-2009

Scale: 1" = 2000'

Date: 02-23-2009

C.O.G.
 OPERATING
 L.L.C.



LOCO HILLS SWD 2-35

Located at 840' FSL and 2310' FWL
 Section 35, Township 17 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

W.O. Number: JMS 21127

Survey Date: 02-19-2009

Scale: 1" = 2000'

Date: 02-23-2009

C.O.G.
 OPERATING
 L.L.C.

Disposal Well

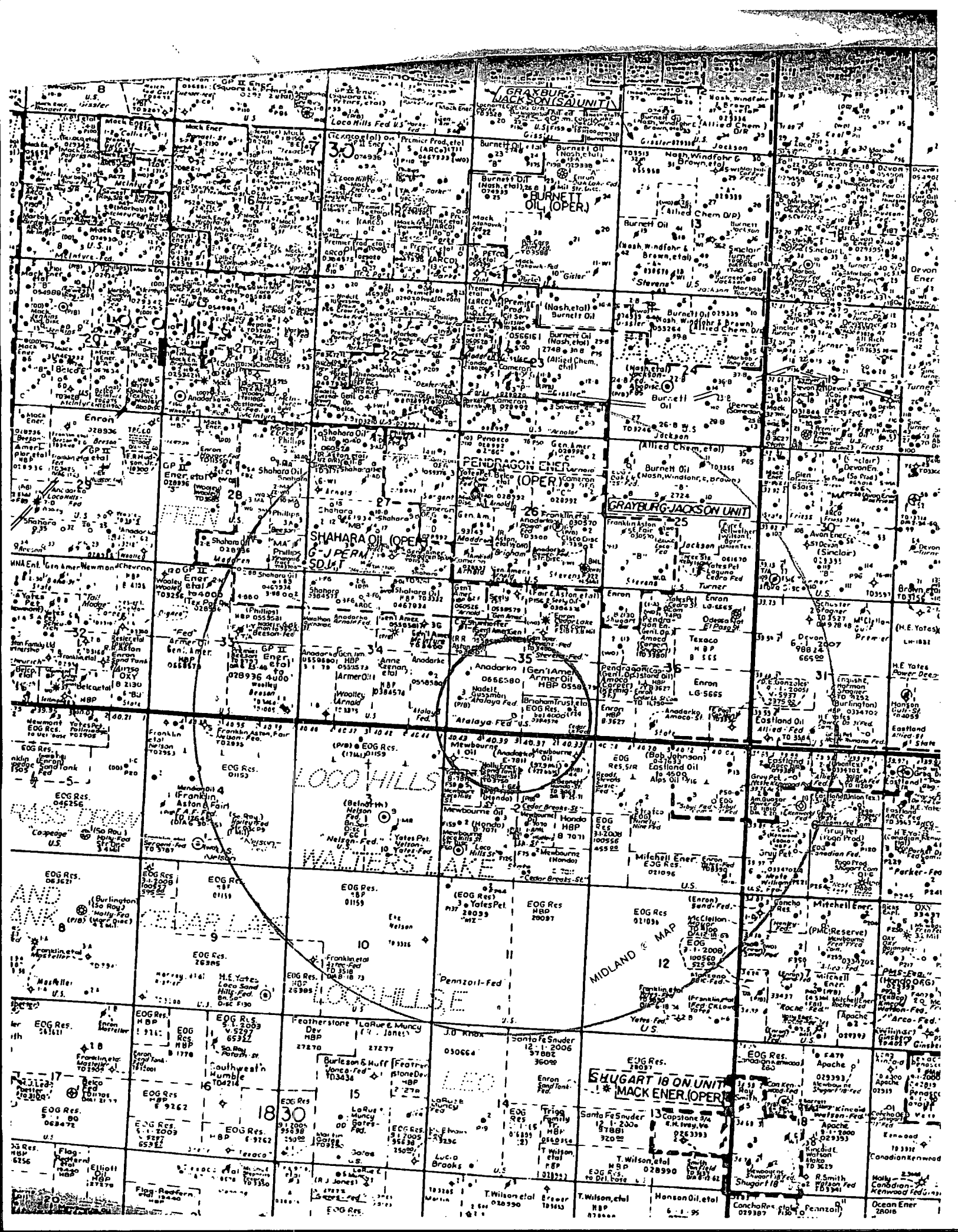
API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATE	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W
	Loco Hills SWD 35	2	COG OPERATING LLC	9700'	SWD	NM	EDDY	Fed		35	17S	30E	840'S	2,310'W

Wells within 1/2 mile which do not penetrate proposed disposal interval

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATE	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W
30-015-31063	Atalaya Federal	3	Nadel & Gussman Permian, LLC	4,000'	O	NM	EDDY	Fed		35	17S	30E	1175'S	430'W
30-015-20476	Pre-Ongard	1	Pre-Ongard	3,467'	Dry	NM	EDDY	State		2	18S	30E	660'N	660'W
30-015-24299	Pre-Ongard	1	Pre-Ongard	3,750'	O	NM	EDDY	State		2	18S	30E	990'N	330'W
30-015-27091	Cedar's Breaks 2 State	1	Mewbourne Oil Co.	7,400'	O	NM	EDDY	State		2	18S	30E	2,130'N	1980'E
30-015-27292	Walters Lake SML State	1	Yates Petroleum Corp.	7,400'	O	NM	EDDY	State		2	18S	30E	1,650S	2310'E
30-015-27450	Loco Hills State	5	Mewbourne Oil Co.	7,250'	O	NM	EDDY	State		2	18S	30E	1,980'N	660'W

Wells within 1/2 mile which penetrate proposed disposal interval

API #	PROPERTY NAME	#	OPERATOR	TD	TYPE	STATE	CO	LAND	U/L	SEC	TWN	RNG	N/S	E/W
30-015-24430	Atalaya Federal	1	Nadel & Gussman Permian, LLC	11,600'	O	NM	EDDY	Fed		35	17S	30E	1,980'S	660'W
30-015-27851	Cedar Lake 35 Fed. Com.	2	EOG Resources	11,600'	G	NM	EDDY	Fed		35	17S	30E	990'S	990'E
30-015-25067	State CE	1	Mewbourne Oil Co.	11,700'	O	NM	EDDY	State		2	18S	30E	1,980'N	1,880'W
30-015-27285	Cedar Breaks 2 State	2	Mewbourne Oil Co.	10,385'	O	NM	EDDY	State		2	18S	30E	990'N	990'E



C/SF

RECEIVED BY

DEC 18 1984

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

ARTESIAN, OFFICE DRILL ☐DEEPEN ☐PLUG BACK ☒

B. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Phillips Oil Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface Unit L, 1980' FSL & 660' FWL

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 miles southeast from Loco Hills

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. none

19. PROPOSED DEPTH

8565' PBTB

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3596.5' KB, 3581' GL

22. APPROX. DATE WORK WILL START*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	404'	600 sx "C". Circ to surface
12 1/4"	8 5/8"	32#	3100'	1200 TLW, 300 sx "C" Neat Circ to surface.
7 7/8"	5 1/2"	15.5#, 17#	9125'	400 sx "H". TOC @ 7030'

Well plugged back with 4 plugs - Spotted 125 sxs Class "H" w/.2% HR-7, 11360'-10925'; 125 sxs 10860'-10424'' 125 sxs 10415'-9974'; & 86 sx from 9525'-9225'. Perf'd 5 1/2" csg from 8926'-8989'. Swab tested no oil. Set CIBP @ 8755', dumped 35' Class H cmt on top. Perf'd from 8622'-8672' & from 8766'-8858'. Wolfcamp perforations tested non-productive. Propose to plugback and recompleat in Bone Spring formation at interval from ±8000'-8012'.

**Privileged Information **

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE December 11, 1984

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY Scott Adams DATE 12-17-84
CONDITIONS OF APPROVAL, IF ANY: AD

*See Instructions On Reverse Side

RECEIVED BY

JUL 31 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 0558580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atalaya Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-Queen-SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

35 - 17S - 30E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L, 1980' FSL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

n/a

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED 9-14-84 16. DATE T.D. REACHED 11-05-84 17. DATE COMPL. (Ready to prod.) 7-23-85 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3581' GL, 3596.5' KB 19. ELEV. CASINGHEAD - - -

20. TOTAL DEPTH, MD & TVD 11,600' 21. PLUG, BACK T.D., MD & TVD 3030' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Loco Hills Zone (2992' - 3014') 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Depth Control (Correlation) Top Int. 2550', Bottom Int. 3057' 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	404'	17-1/2"	550 SX	
8-5/8"	32#	3100'	12-1/4"	1500 SX	
5-1/2"	15/5#, 17#	9125'-5100'	7-7/8"	400 SX	5100'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	N - O -	N - E			2-3/8"	3025'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Loco Hills Zone 2992' - 3014' KB (45 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2992-3014' (perfs)	Acidized with 2,500 gal 15% NEFE with 90 BS and 1,500 gal 3% NEFE with 15 BS.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-24-85		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-25-84	24	2"	→	10	10	124	960:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30	30	→	10	10	124	33.5 @ 60°F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY Bill Hale

35. LIST OF ATTACHMENTS Depth Control (Correlation)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Area Supervisor DATE July 26, 1985

* (See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

U.S. CONSERVATION DIVISION
RECEIVED P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUN 10 1985
O. C. I.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Hondo Oil & Gas Company		5. State Oil & Gas Lease No. E-7811
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>30E</u> NMPM.		8. Farm or Lease Name State CE
15. Elevation (Show whether DF, RT, GR, etc.) 3580.6' GR		9. Well No. 1
		10. Field and Pool, or WHdcat Undesignated Cedar Lake Morrow Gas
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Production	
		OTHER <u>DST, Log, Perforate & Test</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 7-7/8" hole to 6892' on 3/31/85. DST #1 6795-6800' Bone Springs. OT for IFP @ 5:45 AM for 30 mins, weak blow, no gas to surf. SI @ 6:15 AM for 1 hr. OT @ 7:15 AM for FFP, weak blow, no gas to surf. Closed tool @ 8:15 AM for 2 hrs FSIP. Rel pkr @ 10:15 AM. RO approx 1900' fluid, 1 BO & 26 BFW. BHT 110° F. Drld 7-7/8" hole to 10,525'. DST #2, 10,496-10,504' Strawn. OT @ 7:21 AM 4/15/85 for 30 mins. Opened thru 1/2" ck @ 7:30 AM w/10#, 7:51 AM 27#. Closed tool for 1 hr. Gas to surf @ 7:53 AM. Opened tool @ 8:51 AM, incr to 40#. Closed tool for 2 hrs SIP. Rel pkrs, RO 442' 44.5° grvty oil, 2100' gas cut salt water. Finished drlg 7-7/8" hole to 11,600' TD @ 9:30 AM 4/20/85. Ran GR-DLL/MSFL, LDT/CNL-GR. RIH w/6268' of 5 1/2" OD 17# N-80, 5313' of 5 1/2" OD 15.5# K-55 csg, set @ 11,600'. Cmtd 5 1/2" OD csg w/325 sx BJ Lite followed by 600 sx C1 H cmt. Estimated TOC @ 6500'. PD @ 10:00 AM 4/22/85. Inst wellhead on 4/23/85. RIH w/2-3/8" tbg on 5/1/85 & tagged PBD @ 11,547'. Circ hole w/2% KCL wtr w/gel & 300# walnut hulls followed by 2% KCL wtr. POH w/tbg. RIH w/Vamperf system below Lok-set pkr w/1.78" FL on-off tool, set pkr @ 11,165'. Inst tree assy, dropped bar & perf'd Morrow w/4 JSPF @ 11,241, 42, 43, 44, 45, 46, 47, 48, 55, 11,256' = 40 holes. Immed blow to surf. Stabilized in 4 hrs @ 175# on 1/2" ck, no fluid. SI over WE. SITP 3250#. SICP 0#. On 4-pt test 5/10/85 CAOF = 675 MCFGD. Produced 1.4 bbls 55.9° grvty cond on 4th rate. Completed as single Morrow gas well. SI WOPLC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Elizabeth L. Burch TITLE Drllg. Engr. DATE 6/5/85

Original Signed By Les A. Clements TITLE Supervisor District II DATE JUN 17 1985

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

AUG 6 1991

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

ARTESIA, OFFICE

WELL API NO.

015-25067

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7811

7. Lease Name or Unit Agreement Name

STATE "CE"

8. Well No.

1

9. Pool name or Wildcat

Cedar Lake - Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DEEP
RESER ☐

OTHER ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P. O. Box 7698, Tyler, Texas 75711

4. Well Location

Unit Letter F: 1980 Feet From The North Line and 1880 Feet From The West Line

Section 2

Township 18 South

Range 30 East

NMPM

Eddy

County

10. Date Spudded

3/15/85

11. Date T.D. Reached

4/20/85

12. Date Compl. (Ready to Prod.)

8/17/91

13. Elevations (DFA & RKB, RT, GR, etc.)

3580.6' GR

14. Elev. Casinghead

15. Total Depth

11,600'

16. Plug Back T.D.

CIBP @ 11,180'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,488-10,501' - Strawn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDT-GR & DLL/MSFL-GR/Caliper

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		30'	26"	3 yds Redi-mix	None
13-3/8"	54.5#	324'	17-1/2"	350 sacks	None
8-5/8"	28#	4,500'	11"	2000 sacks	None
5-1/2"	15.5 & 17#	11,600'	7-7/8"	925 sacks	None

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,409'	10,409'

26. Perforation record (interval, size, and number)

10,488-10,501', 13', 4 SPF, 52 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,488-10,501'	Acidized w/2000 q. 15% HCL
	Acidized w/20,000 gals gelled
	20% HCL

28. PRODUCTION

Date First Production 8/17/91	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 8/18/91	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 199	Gas - MCF 501	Water - Bbl. 0	Gas - Oil Ratio 2.5
Flow Tubing Press. 120#	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 199	Gas - MCF 501	Water - Bbl. 0	Oil Gravity - API - (Corr.) 44.5°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

W. H. Cravey

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Gaylon Thompson

Printed Name

Gaylon Thompson

Title Engr. Opns. Sec. Date 8/21/91

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27285

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7811

7. Lease Name or Unit Agreement Name

Cedar Breaks "2" State

8. Well No.

2

9. Pool name or Wildcat

Cedar Lake Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter A : 990' Feet From The North Line and 990 Feet From The East Line

Section 2

Township 18S

Range 30E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3594' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/05/93 Drilled 8-3/4" production hole to a T.D. of 11,490' KB. Ran logs and evaluated well. Ran 285 Jts. of 17#, new and used N-80 & S-95 grade 8rd, LT&C casing. Set at 11,490' KB. DV tool at 7692' KB. Western cemented 1st stage w/1100 sks. of Class "H" cement containing 8#/sk. CSE + .75% CF-14 + 5#/sk. gilsonite + .35% Thrifty Lite. Plug down to 11,445' at 5:00 a.m. 04/05/93. Opened DV tool and circulated 50 sks. of cement off of DV tool. Circulated 3 hrs. Cemented 2nd stage w/1325 sks. of Class "C" containing 15#/sk. Pozmix A + 11#/sk. CSE + 3% salt + 1#/sk. celloseal + 5#/sk. gilsonite followed by 100 sks. of Class "H" Neet. Circulated 50 sks. of cement to pit. Plug down at 10:30 a.m. 04/05/93. First stage cement yield was 1.68 cu. ft./sk. at 13.81#/gal. Total slurry volume was 1,848 cu. ft. Second stage cement yield was 2.24 cu. ft./sk. at 12.2#/gal. and 1.17 cu. ft. at 15.6#/gal. Total yield for both slurries was 3,085 cu. ft. Set slips and released rig at 6:00 p.m. 04/05/93

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bill Pierce

TITLE

Drilling Supt.

DATE

04/06/93

(505)

TYPE OR PRINT NAME

Bill Pierce

TELEPHONE NO.

393-5905

(THIS SPACE IS TO BE USED BY THE STATE OF NEW MEXICO)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

TITLE

DATE

APR 14 1993

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-85

CHS
BAM
BAM
GAL

WELL AP. NO.

30-015-27285

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7811

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DEEP
RESERV ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Cedar Breaks "2" State

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line

Section 2

Township 18S

Range 30E

Meridian N

Eddy

County

10. Date Spudded

2/25/95

11. Date T.D. Reached

4/5/95

12. Date Compl. (Ready to Prod.)

4/24/95

13. ~~Drill~~ Drill & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

11,490

16. Plug Back T.D.

10,385'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6805' - 6974' Bone Spring

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	552'	17-1/2"	660 Sx. "C"	Circ.
9-5/8"	36#	3615'	12-1/4"	1900 Sx. "C"	Circ.
5-1/2"	17#	11490'	8-3/4"	1200 Sx. "H" & 1325 Sx. "C"	Circ.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6805' - 6974' 1 SPF 93 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6805' - 6974'	5000 gal. 7 1/2% HCL
	128,000 gal. & 280,000" Sd.

28. PRODUCTION

Date First Production 1/22/95	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/24/95	Hours Tested 24 Hr.	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 44	Gas - MCF 36	Water - Bbl. 177
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 44	Gas - MCF 36	Water - Bbl. 177	Oil Gravity - API - (Corr.) 42°
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Nelson	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Ryan

Printed

Name Kelly Ryan

Title Dist. Manager

Date 7/18/95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Wells
N.M.L. - Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM0384574	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG Resources Inc.		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 2267 Midland TX 79702		8. Lease Name and Well No. Cedar Lake 35 EC 2	
3a. Phone No. (include area code) 915 686 3689		9. API Well No. 30-015-27851	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990 FSL & 990 FEL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Cedar Lake Reef; Strawn	
14. Date Spudded 6/4/1994		11. Sec., T., R., M., or Block and Survey or Area Sec 35, T-17-S, R-30-E	
15. Date T.D. Reached 7/6/1994		12. County or Parish Eddy	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/18/2002		13. State NM	
18. Total Depth: MD TVD 11600		17. Elevations (DF, RKB, RT, GL)* 3584 GL	
19. Plug Back T.D.: MD TVD 11215		20. Depth Bridge Plug Set: MD TVD 11230	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
---------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4	11 3/4	H40 42		651		350 C	698	Surface	
11	8 5/8	K55 32		4497		1300 C	419	Surface	
7 7/8	5 1/2	N80 17		11519		1380 H	436	700 TS	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	10280	10280						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Strawn	10425	10445	10425 - 10445	4"	40	Producing
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10425 - 10445	Acidized w/4000 gal 20% FERCHEK SC Acid

ACCEPTED FOR RECORD
JUN 14 2002

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
4/18/02	4/21/02	24	→	0	569	0			LES SABYAK PETROLEUM ENGINEER Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
18/64	450		→	0	569	0		PGW	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

View Production Data

In Internet Explorer, right click and select[Save Target As...]
In Netscape, right click and select [Save Link As...]

Download: [API_NO_3001527851.csv](#)

API #: 3001527851 **Well Name:** CEDAR LAKE 35 FEDERAL COM # 002
Location: P-35-17.0S-30E , 990 FSL, 990 FEL **Lat:**32.786508316 **Long:**-103.937271659
Operator Name: EOG RESOURCES INC [[Operator and Lessee Info](#)] **County:** Eddy
Land Type: Federal **Well Type:** Gas **Spud Date:**6/4/1994 1 **Plug Date:**
Elevation GL: 3584 **Depth TVD:** 11600
Pools associated:

- [CEDAR LAKE REEF; STRAWN \(O\)](#) **Total Acreage:** 320.00 **Completion:** 1 [Summary of Production](#)
- [CEDAR LAKE;MORROW \(GAS\)](#) **Total Acreage:** Unknown **Completion:** Unknown [Summary of Production](#)
- [Show All](#)

Year: 1994

Pool Name: CEDAR LAKE;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	6197	0	3
August	317	77191	15	31
September	393	75611	35	30
October	385	68043	29	31
November	189	53362	29	30
December	158	51445	35	31

Year: 1995

Pool Name: CEDAR LAKE;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	33	40215	9	26
February	18	34791	0	25
March	39	60075	6	31
April	17	58879	0	30
May	9	56165	0	31
June	10	54174	0	30
July	9	53317	0	31
August	5	49751	0	31

September	12	44594	0	30
October	68	22819	3	31
November	68	17746	26	30
December	40	4103	18	31

Year: 1996

Pool Name: CEDAR LAKE;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	21	15392	15	30
February	12	8781	6	29
March	29	10220	12	31
April	27	7106	15	30
May	23	7932	0	31
June	29	12386	0	30
July	13	10386	9	30
August	0	17687	0	31
September	0	18002	0	30
October	53	16694	0	31
November	54	11697	19	28
December	27	4258	7	29

Year: 1997

Pool Name: CEDAR LAKE;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	14	1700	0	19
February	3	1817	8	21
March	0	2995	0	23
April	0	4178	4	24
May	0	3032	2	20
June	0	5440	1	26
July	1	5376	1	31
August	0	5065	0	25
September	0	5375	0	25
October	0	5959	0	28
November	14	6944	0	29
December	9	7061	1	30

Year: 1998

Pool Name: CEDAR LAKE;MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	19	5014	4	27
February	14	5730	0	27
March	10	6640	0	31
April	10	6810	0	29
May	0	6326	0	30
June	0	7200	0	30
July	0	7113	0	31
August	0	5020	0	31
September	0	5158	0	25

October	0	0	0	0
November	16	16046	0	29
December	42	16667	0	31

Year: 1999**Pool Name: CEDAR LAKE;MORROW (GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	51	16789	24	31
February	42	15682	18	28
March	39	17472	18	31
April	34	16023	9	30
May	38	17269	29	31
June	27	16563	22	30
July	19	16509	10	31
August	17	15221	48	31
September	0	14174	0	30
October	42	15171	0	31
November	25	13721	20	30
December	34	14674	19	31

Year: 2000**Pool Name: CEDAR LAKE;MORROW (GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	33	14119	17	31
February	35	12709	23	29
March	15	13127	30	31
April	22	12184	32	30
May	14	6649	6	27
June	0	7152	16	26
July	15	11543	0	31
August	9	10935	0	31
September	0	7646	0	30
October	0	2721	0	26
November	0	3827	29	29
December	0	3042	18	20

Year: 2001**Pool Name: CEDAR LAKE;MORROW (GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	2162	0	27
February	0	2791	0	17
March	0	2572	0	22
April	0	1647	0	24
May	0	1449	0	26
June	0	1214	0	22
July	0	907	0	16
August	0	1452	0	30
September	0	1536	0	20

October	0	2297	0	31
November	0	1292	0	26
December	0	1333	0	31

Year: 2002**Pool Name: CEDAR LAKE REEF; STRAWN (O)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	1278	6999	0	31
September	1124	6247	0	30
October	1179	6012	0	31
November	924	5164	0	29
December	1039	5193	0	27

Year: 2002**Pool Name: CEDAR LAKE;MORROW (GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1472	0	31
February	0	1479	0	28
March	0	1666	0	31
April	0	0	0	24
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2003**Pool Name: CEDAR LAKE REEF; STRAWN (O)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	980	5490	4	31
February	856	4985	0	28
March	925	5659	0	31
April	830	4912	0	29
May	725	4380	0	26
June	693	5146	0	28
July	755	4022	0	31
August	842	5359	0	28
September	625	4297	0	27
October	738	4312	0	30

November	638	4329	0	27
December	850	5318	0	29

Year: 2004**Pool Name: CEDAR LAKE REEF; STRAWN (O)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	523	5156	0	31
February	501	4763	0	24
March	556	4944	0	30
April	523	3593	0	14
May	714	3097	0	0
June	570	3326	0	0
July	674	4078	0	0
August	597	3981	0	0
September	520	3706	0	0
October	509	3744	0	0
November	480	3459	0	0
December	443	3961	0	0

Year: 2005**Pool Name: CEDAR LAKE REEF; STRAWN (O)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	404	2776	0	31
February	270	2891	0	20
March	487	5360	0	31
April	527	4792	0	30
May	530	4984	0	31
June	497	4892	3	30
July	380	4270	0	26
August	448	4334	0	25
September	422	3967	20	17
October	378	4444	0	21
November	469	4968	6	29
December	119	4654	0	26

Year: 2006**Pool Name: CEDAR LAKE REEF; STRAWN (O)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	457	4900	0	29
February	92	3464	0	24
March	600	4765	3	30
April	272	3861	0	23
May	651	4769	0	30
June	118	4474	0	30
July	346	4429	0	29
August	179	4457	0	26
September	50	4491	0	30
October	45	4501	35	31

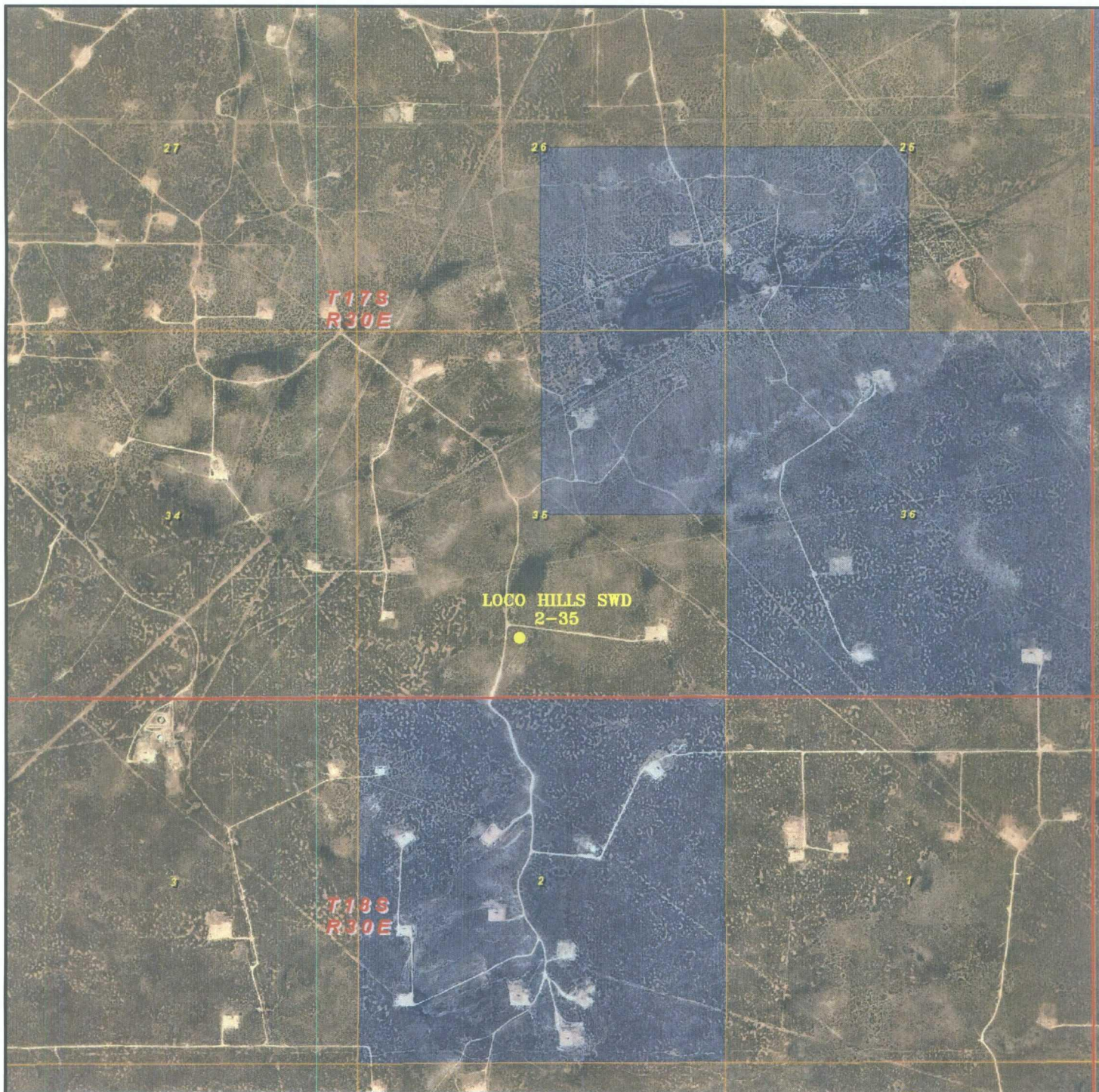
November	415	4297	0	30
December	256	4448	0	31

Year: 2007**Pool Name: CEDAR LAKE REEF; STRAWN (O)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	388	4532	0	31
February	242	3015	0	20
March	393	4675	0	31
April	281	4655	67	30
May	251	4582	0	31
June	233	4194	12	30
July	285	4201	26	31
August	231	4499	53	31
September	206	4378	6	30
October	339	4717	6	31
November	269	4455	0	30
December	302	4629	0	31

Year: 2008**Pool Name: CEDAR LAKE REEF; STRAWN (O)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	232	4634	0	31
February	348	4354	0	29
March	281	4612	6	31
April	234	4447	0	30
May	303	4641	38	31
June	237	4524	3	30
July	202	4562	6	31
August	175	4068	6	29
September	267	4531	0	30
October	273	4779	0	31
November	0	0	0	0
December	0	0	0	0



LOCO HILLS SWD 2-35

Located at 840' FSL and 2310' FWL
 Section 35, Township 17 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
basinsurveys.com

W.O. Number: JMS 21127

Scale: 1" = 2000'

YELLOW TINT - USA LAND
 BLUE TINT - STATE LAND
 NATURAL COLOR - FEE LAND

C.O.G.
 OPERATING
 L.L.C.

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly sworn,
on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

April 5 2009

That the cost of publication is **\$38.87** and that payment thereof has been made and will be assessed as court costs.

Kathy McCarroll

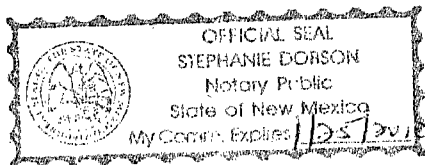
Subscribed and sworn to before me this

6th day of April, 2009

Stephanie Dorson

My commission Expires on 1/25/2010

Notary Public



April 5, 2009
Legal Notice
March 20, 2009
COG Operating, LLC
is applying to drill the
Loco Hills SWD 2-35
as a water disposal
well. The Loco Hills
SWD 2-35 well is locat
ed at 840' ESL & 2010'
FWL Sec. 35 T. 17 S.
R. 30 E., Eddy County,
NM. The well will dis
pose of water produced
from oil and gas wells
into the Wolfcamp zone
of a depth of 8650' to
9150' at a maximum
rate of 15,000 barrels of
water per day and at a
maximum pressure of
1,730 psi. Interested
parties must file objec
tions or requests for
hearing with the NM Oil
Conservation Division,
1220 South Saint Francis
Dr., Santa Fe, NM
87505, within 15 days.
Additional information
can be obtained by con
tacting Brian Wood, Per
mits Unit, Inc., 37 Vera
Loop, Santa Fe, NM
87508, phone number is
866-8120.



VERITAS 321

ENERGY PARTNERS, LP

February 27, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Les Babyyak
BLM
320 East Greene St.
Carlsbad, NM 88220

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

Dear Les:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'. This is a notice only. No action is needed unless you have questions or objections.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Iye Orr
Consulting Landman
Ext. 110

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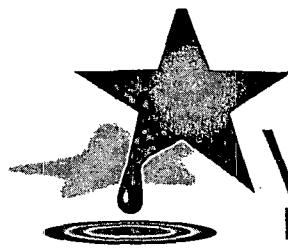
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Total Postage & Fees	\$ 15.49

Sent To BLM
Street, Apt. No.,
or PO Box No. 320 East Greene St.
City, State, ZIP+4 Carlsbad, NM 88220

PS Form 3800, August 2006 See Reverse



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

A&S Operating, Inc.
233 South Detroit, Ste. 200
Tulsa, OK 74120

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico


To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Lyle Orr
Consulting Landman
Ext. 110

P.O. Box 173 • Midland, Texas 79702 • 432.6

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Restricted Delivery Fee (Endorsement Required)	
Total Postage	5.49
Sent To: A&S Operating, Inc. 233 South Detroit, Ste. 200 Tulsa, OK 74120	
Street, Apt. No. or PO Box No.	
City, State, ZIP+	
PS Form 3800	

7007 2560 0003 3681 8716

Postmark Here



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ann D. Allison
P.O. Box 64035
Lubbock, TX 79464

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

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Here

Sent To Ann D. Allison
P.O. Box 64035
Lubbock, TX 79464
Street, Apt
or PO Box
City, State

PS Form 3849



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Audrey Bean
P.O. Box 830308
Dallas, TX 75283

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

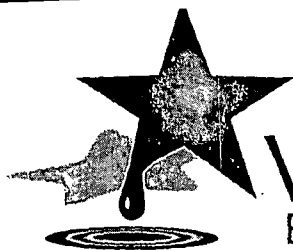
Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Total Postage & Fees	\$ 5.49
Sent To Audrey Bean	
P.O. Box 830308	
Dallas, TX 75283	
PS Form 3800	



VERITAS 321

ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Anne S. Johnson
14511 W. Selma
Wichita, KS 67227

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
810' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

P.O. Box 173 • Midland, Texas 79702 • 432

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14511 W. Selma	
Wichita, KS 67227	
Street, Apt. No. or PO Box No.	
City, State, Zi.	
PS Form 3800	

7007 2560 0000 0952 2007

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VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Anderson Malone LLC
P.O. Box 87
Roswell, NM 88202

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
810' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

P.O. Box 173 • Midland, Texas 79702 • 432.681

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Total Postage & Fees	\$ 5.49
Sent To Anderson Malone LLC	
P.O. Box 87	
Roswell, NM 88202	
PS Form 3800	



February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Michael K. Boyd Trust
111 W. 5th, Ste. 700
Tulsa, OK 74013

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
80' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
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Michael K. Boyd Trust	
Street, Apt. No., or PO Box No. 111 W. 5 th , Ste. 700	
City, State, ZIP+ Tulsa, OK 74013	
PS Form 3800	

005 7 2996 0000 0952 2002 2560 0000 3681 7900

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VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

BP America Production Company
P.O. Box 3092
Houston, TX 77253

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
~~840'~~ - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

P.O. Box 173 • Midland, Texas 79702 • 432.61

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
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For delivery information visit our website at www.usps.com	
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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Postmark Here	
Sent To BP America Production Company	
Street, Apt. No., P.O. Box 3092	
or PO Box No. Houston, TX 77253	
City, State, ZIP+4	
PS Form 3800-1	



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Brigham Trusts
223003 Golden Canyon Circle
Chatsworth, CA 91311

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
810' -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

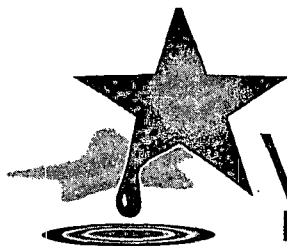
Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

P.O. Box 173 • Midland, Texas 79702 • 432.6

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
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OFFICIAL USE	
Postage	\$ 59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To Brigham Trusts 223003 Golden Canyon Circle Chatsworth, CA 91311	
PS Form 3800, A	



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

CALCO, LLC
P.O. Box 1090
Roswell, NM 88202

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

P.O. Box 173 • Midland, Texas 79702 • 432

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Postage	\$.54
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.44

Sent To: CALCO, LLC
Street, Apt. No. or PO Box No. P.O. Box 1090
City, State, Zip Roswell, NM 88202

PS Form 3800

7007 2560 0000 3681 7931

Postmark Here



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Camterra Resources Partners, Ltd.
2615 E. End Blvd. South
Marshall, TX 75670

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' ~~660'~~ FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

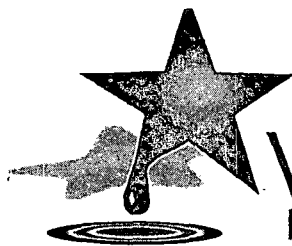
7007 2560 0003 3681 7948

Postage	\$ 1.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

Postmark
Here

Sent To Camterra Resources Partners, Ltd.
Street, Apt. 1 2615 E. End Blvd. South
or PO Box A Marshall, TX 75670
City, State, Z

PS Form 38



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chesapeake Exploration Ltd.
P.O. Box 18496
Oklahoma City, OK 73154

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
340' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

U.S. Postal Service™	
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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To Chesapeake Exploration Ltd.	
P.O. Box 18496	
Oklahoma City, OK 73154	
PS Form 3800	



February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Clare Company, LLC
30831 Olympic Place
Laguna Niguel, CA 92677

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

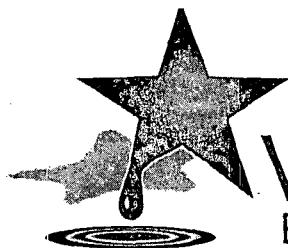
Tye Orr
Consulting Landman
Ext. 110

P.O. Box 173 • Midland, Texas 79702 • 432.6

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OFFICIAL USE	
Postage	\$ 57
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To: Clare Company, LLC	
Street, Apt. No. 30831 Olympic Place	
or PO Box No. Laguna Niguel, CA 92677	
City, State, ZIP	
PS Form 3800	

7962 3681 0003 2560 7007

Postmark Here



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Charles F. Malone, Trustee
Charles F. Malone Living Trust
P.O. Drawer 700
Roswell, NM 88202

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

U.S. Postal Service™	
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OFFICIAL USE	
Postage	\$ 1.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To	
Charles F. Malone, Trustee	
Charles F. Malone Living Trust	
P.O. Drawer 700	
Roswell, NM 88202	
PS Form 3800	



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

ConacoPhillips Company
P.O. Box 2197
Houston, TX 77252

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico


To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To: ConacoPhillips Company	
P.O. Box 2197	
Houston, TX 77252	
PS Form 3800	



February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

CWM 2000-C, Ltd.
P.O. Box 7698
Tyler, TX 75711

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico


To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

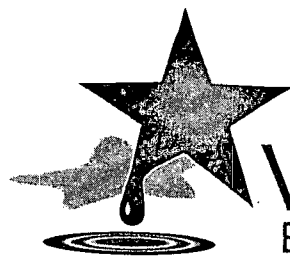

Tye Orr
Consulting Landman
Ext. 110

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Postage	\$ 59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 549
Sent To CWM 2000-C, Ltd.	
P.O. Box 7698	
Tyler, TX 75711	

7007 2560 0003 3681 7993

Postmark Here

PS Form 386



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

C.W. Stumhoffer
3108 Overton Parks Dr. W
Fort Worth, TX 76109

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

P.O. Box 173 • Midland, Texas 79702 •

7007 2560 0003 3681 8006

U.S. Postal Service TM	
CERTIFIED MAIL TM RECEIPT	
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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To	C.W. Stumhoffer
Street, Apt. No., or PO Box No.	3108 Overton Parks Dr. W
City, State, ZIP	Fort Worth, TX 76109
PS Form 3800	

Postmark Here



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

David H. Arrington #1
P.O. Box 2071
Midland, TX 79702

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico


To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

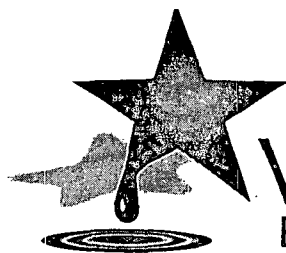
Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0002 3681 8013

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Post:	5.49
Sent To	David H. Arrington #1
Street, Apt. or PO Box	P.O. Box 2071
City, State, .	Midland, TX 79702
PS Form 3800, August 2008	

Postmark Here



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Davis A. Coppedge
466 Goodwin Dr.
Richardson, TX 75081

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Postmark Here	
Sent To Davis A. Coppedge	
Street, Apt. No., or PO Box No. 466 Goodwin Dr.	
City, State, ZIP+4 Richardson, TX 75081	
PS Form 3800, Aug	



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

EAKO, LLC
P.O. Box 1090
Roswell, NM 88202

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico


To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650' -9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

7007 2560 0000 3682 8037

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To EAKO, LLC	
Street, Apt. No., or PO Box No. P.O. Box 1090	
City, State, ZIP+4 Roswell, NM 88202	

Postmark Here

PS Form 3800, Aug 06



VERITAS 321

ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Elizabeth E. Eaton
5870 S. Curtice
Littleton, CO 80120

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
810' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico


To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Pye Orr
Consulting Landman
Ext. 110

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

Sent To Elizabeth E. Eaton
Street, Apt. No. 5870 S. Curtice
or PO Box No.
City, State, Zip Littleton, CO 80120

PS Form 380

7007 2560 0003 3681 8044

Postmark Here



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3681 8051

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 1.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To: COG Resources, Inc. P.O. Box 2267 Midland, TX 79702	
Street, Apt. or PO Box City, State	
PS Form 3849	

Postmark Here

P.O. Box 173 • Midland, Texas 79702 • 432



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ellen Paull
P.O. Box 830308
Dallas, TX 75283

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
~~840'~~ ~~660'~~ FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this mat

Sincerely,

Pyle Orr
Consulting Landman
Ext. 110

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Street, Apt. or PO Box: P.O. Box 830308
City, State: Dallas, TX 75283

PS Form 38

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P.O. Box 173 • Midland, Texas 79



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Fair Oil Ltd.
P.O. Box 689
Tyler, TX 75710

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico


To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

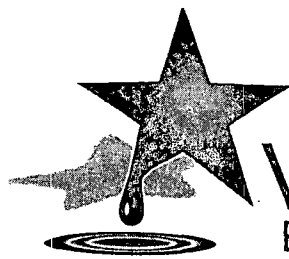
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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To: Fair Oil Ltd. Street: P.O. Box 689 City, St: Tyler, TX 75710	

7007 2560 0003 3681 8075

Postmark Here

PS For

uctions



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Gilbert J. Eaton
1843 Windover Way
West Chester, PA 19382

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
810' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico


To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

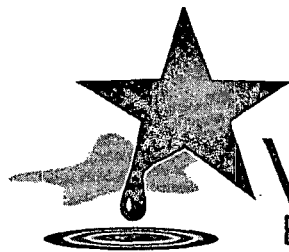
Sincerely,


Tye Orr
Consulting Landman
Ext. 110

2007 2560 0000 0952 2002

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To	
Gilbert J. Eaton	
1843 Windover Way	
West Chester, PA 19382	
PS Form 3800	

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VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

George D. Mitchell
2861 Tanoble
Altadena, CA 91001

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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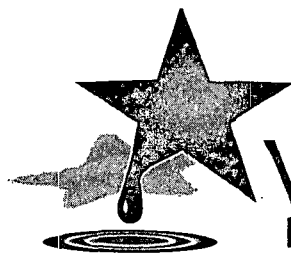
Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.99

Sent To George D. Mitchell
2861 Tanoble
Altadena, CA 91001

PS Form 38

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VERITAS 321

ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

James D. Brown
16105 Red Cedar Trail
Dallas, TX 75248

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
~~810'~~ 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

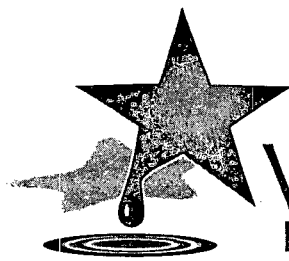
Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To James D. Brown	
Street, Apt. No. or PO Box No. 16105 Red Cedar Trail	
City, State, Zip+4 Dallas, TX 75248	
PS Form 380	

5018 189E 0000 0952 2007 2560 0000 3681 8105

Postmark Here



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

James T. Coppedge
P.O. Box 43
Spencer, IN 47460

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

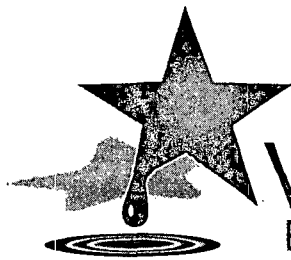
Tye Orr
Consulting Landman
Ext. 110

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
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Postage	\$ 59
Certified Fee	2.20
Return Receipt Fee (Endorsement Required)	2.20
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Total Postage & Fees	\$ 549
Sent To James T. Coppedge P.O. Box 43 Spencer, IN 47460	
Street, Apt. No., or PO Box No.	
City, State, ZIP+4	
PS Form 3800, August 2008	

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7007 2560 2961 8112

P.O. Box 173 • Midland, Texas 79702 • 432.6



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

James Gebel
P.O. Box 162
Roswell, NM 88202

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3681 8129

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Return Receipt Fee (Endorsement Required)	2.20
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Total Postage & Fees	\$ 5.49
Postmark Here	
Sent To James Gebel P.O. Box 162 Roswell, NM 88202	
PS Form 38	



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Robert M. Keenan, Executor
Estate of Ann Mitchell Keenan
P.O. Box 99
Avenal, CA 93204

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3681 8136

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Certified Fee	2.70
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To Robert M. Keenan, Executor Estate of Ann Mitchell Keenan P.O. Box 99 Avenal, CA 93204	
Street, Apt. No., or PO Box No.	
City, State, ZIP+4	
PS Form 3800, A	

Postmark Here



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Lerwick I, Ltd.
508 W. Wall, Ste. 1250
Midland, TX 79702

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Postage	\$.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To: Lerwick I, Ltd. Street, Apt. No.: 508 W. Wall, Ste. 1250 or PO Box No.: City, State, ZIP+: Midland, TX 79702	
PS Form 3800, 7-07	



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Laura Lynn McCampbell
6023 Weymouth Dr.
Dallas, TX 75252

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
80' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Post	5.49
Sent To: Laura Lynn McCampbell 6023 Weymouth Dr. Dallas, TX 75252	
Street, Apt. or PO Box	
City, State, .	
PS Form 3800, August 2008	

7007 2560 0003 3681 8150



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Linda E. Schwarz
324 W. Ramona Ave.
Colorado Springs, CO 80906

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Postage	\$ 5.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To Linda E. Schwarz	
Street, Apt. No. 324 W. Ramona Ave.	
or PO Box No.	
City, State, Zip Colorado Springs, CO 80906	

PS Form 3800



VERITAS 321

ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Brent W. McWhorter or Ruth A. McWhorter
Trustees of the McWhorter Living Trust
6140 E. Voltaire Ave.
Scottsdale, AZ 85254

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
80' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

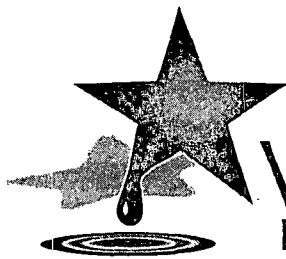
Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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For delivery information visit our website at www.usps.com	
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Postage	\$ 5.49
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To: Brent W. McWhorter or Ruth A. McWhorter Trustees of the McWhorter Living Trust Street, Apt. No. or PO Box No. 6140 E. Voltaire Ave. City, State, Zip+4 Scottsdale, AZ 85254	
PS Form 3800	



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mesa Oil Company
P.O. Box 1330
Artesia, NM 88211

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico


To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 5.1
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.44
Sent To: Mesa Oil Company	
P.O. Box 1330	
Artesia, NM 88211	
City, St.	
PS Form	

7007 2560 0003 3681 8181

Postmark Here

uctions



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mewbourne Oil Company
P.O. Box 7698
Tyler, TX 75711

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico


To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

9519 189E E000 0952 2002

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Postage	\$ 1.59
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Postmark Here	
Sent To Mewbourne Oil Company	
P.O. Box 7698	
Tyler, TX 75711	
PS Form	



VERITAS 321

ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mary J. McWhorter & James R. McWhorter
Co-Trustees of the Mary J. McWhorter Trust
P.O. Drawer 700
Roswell, NM 88202

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

U.S. Postal ServiceTM
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For delivery information visit our website at www.usps.com

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Postage	\$.59
Certified Fee	270
Return Receipt Fee (Endorsement Required)	220
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

Postmark Here

Sent To Mary J. McWhorter & James R. McWhorter
Co-Trustees of the Mary J. McWhorter Trust
Street, Apt. or PO Box P.O. Drawer 700
City, State Roswell, NM 88202

PS Form 3800, June 2008

7007 2560 0003 3681 8204



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Michael H. Moore
P.O. Box 3389
Sherman, TX 75091

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
340' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Sent Michael H. Moore
P.O. Box 3389
Sherman, TX 75091

PS Form 3800, June 2008



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mia Mitchell Simmons
1272 11th Street
Los Osos, CA 93402

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico


To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,


Tye Orr
Consulting Landman
Ext. 110

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7007 2560 0000 3681 8228

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PS Form 3800, April 2007

uctions



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Nadel & Gussman Permian, LLC
601 N. Marienfeld, Ste. 508
Midland, TX 79701

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Total Price	\$ 5.49

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Sent To: Nadel & Gussman Permian, LLC
601 N. Marienfeld, Ste. 508
Midland, TX 79701

PS Form 3800, April 2008



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Sharon A. Olsen Trust
P.O. Box 357
Rimrock, AZ 86335

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
56' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Total Postage & Fees	\$ 5.99

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Sent To Sharon A. Olsen Trust
P.O. Box 357
Rimrock, AZ 86335

PS Form 38

7007 2560 0000 3681 8212



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pamela Anne Evans
7625 Parkview Circle
Austin, TX 78731

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
~~20'~~ 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

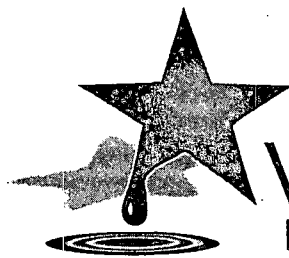
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Sent To Pamela Anne Evans
Street, Apt. 7625 Parkview Circle
or PO Box Austin, TX 78731
City, State

PS Form 3849, April 2008

P.O. Box 173 • Midland, Texas 79702 • 431



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Paul Slayton
P.O. Box 2035
Roswell, NM 88201

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
340' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
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Sent To Paul Slayton
P.O. Box 2035
Roswell, NM 88201



VERITAS 321

ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Roy L. Crow
P.O. Box 5527
Granbury, TX 76049

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Sent To Roy L. Crow	
P.O. Box 5527	
Granbury, TX 76049	
City, State	
PS Form 3823	



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Read & Stevens, Inc.
P.O. Box 1518
Roswell, NM 88202

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Sent To: Read & Stevens, Inc.	
P.O. Box 1518	
Roswell, NM 88202	
PS Form 3800, April 2008	



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Rialto Production Company
P.O. Box 61206
Houston, TX 77208

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

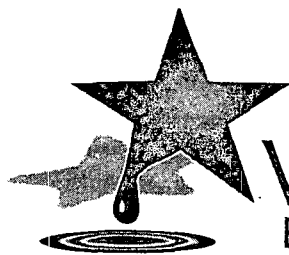
2628 199E E000 0952 2002

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Total Postage & Fees	\$ 5.40

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Sent To Rialto Production Company
P.O. Box 61206
Houston, TX 77208
City, State, ZIP+4®



VERITAS 321

ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Unit Petroleum Company
7130 S. Lewis, Ste. 1000
Tulsa, OK 74136

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
8650' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

7007 2560 0003 3681 8303

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Total Postage & Fees	\$ 5.49
Sent To Unit Petroleum Company Street, Apt. N 7130 S. Lewis, Ste. 1000 or PO Box N Tulsa, OK 74136 City, State, Z	
PS Form 380	

Postmark Here



VERITAS 321

ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

VALCO, LLC
P.O. Box 1090
Roswell, NM 88202

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49

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Sent To VALCO, LLC
Street, Apt. # P.O. Box 1090
or PO Box No Roswell, NM 88202
City, State, Z

PS Form 380

0189 189E E000 0952 2007



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Weller Energy, Inc.
132 Green Ave.
Madison, NJ 07940

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' - 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

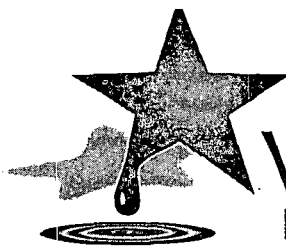
Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.49
Sent To Weller Energy, Inc.	
Street, Apt. No. 32 Green Ave.	
or PO Box No. Madison, NJ 07940	
City, State, Zip	
PS Form 3800	



VERITAS 321
ENERGY PARTNERS, LP

February 11, 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Yates Petroleum Corporation
105 S. Fourth Street
Artesia, NM 88210

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr
Consulting Landman
Ext. 110

4489 1896 0000 0952 2007

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Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage	5.49
Sent To Yates Petroleum Corporation 105 S. Fourth Street Artesia, NM 88210	
Street, Apt. No. or PO Box No.	
City, State, Zip	
PS Form 3800, August 2000	

Postmark Here

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Wednesday, March 25, 2009 4:34 PM
To: 'Mark Fairchild'
Cc: Ezeanyim, Richard, EMNRD; 'Wesley_Ingram@blm.gov'; Reeves, Jacqueta, EMNRD
Subject: Disposal Application from COG: Proposed Loco Hills 35 SWD Well No. 2 Unit N, Sec 35, T17S, R30E, Eddy County

FIRST Well

Hello Mark:

Proposed injection interval is in the Wolfcamp Reef: 8650 to 9150 feet.

- 1) AOR wells appear to be fine.
- 2) Please look at section VIII of the C-108. The depths listed do not match the depths of the Wolfcamp elsewhere.

The only issues I see are the same as the other applications:

- 1) Verify by doing a field check to ensure there are no windmills or other wells within 1 mile of this well. If so, send a water analysis.
- 2) Send a copy of the actual Newspaper Notice as posted in the paper.
- 3) This is a new proposed federal well. Please plan on mudlogging the well and running open hole logs and sending copies of both of these (over the injection interval) to the Division.
- 4) What is the status of your APD with the Feds? We like to have an API number if possible, but can add it later to our records if we have to. Let us know asap if the footage location of the well changes.

Thank You,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

OBT active 3/26/09

Jones, William V., EMNRD

From: Joyce Yamagiwa [Joyce@keenanland.com]
Sent: Friday, March 27, 2009 1:18 PM
To: Jones, William V., EMNRD
Cc: Chop Keenan
Subject: Objection to salt water disposal
Attachments: Veritas injection application.pdf

Dear Will,

In accordance with our telephone conversation yesterday, attached please find our letter of objection to the Application for Authorization to Inject filed by COG Operating, LLC. A copy of the letter has been mailed to Tye Orr of Veritas 321 Energy Partners, LP.

Should you have any questions, please feel free to telephone me directly at 650-614-6236, or via email at this address.

Thank you for your assistance.

Sincerely,

Joyce Yamagiwa

For Judith Keenan Trust formerly Estate of Ann Mitchell Keenan

This inbound email has been scanned by the MessageLabs Email Security System.

KEENAN LAND COMPANY

March 26, 2009

Will Jones
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: COG Operating, LLC
Application for Authorization to Inject
Loco Hill 3-34 well and 2-35 well

Dear Mr. Jones,

I have been notified by Veritas 321 Energy Partners, LP that an Oil Conservation Division Form C-108 has been filed for the above referenced wells.

I hereby file my objection to the proposed salt water disposal.

Thank you for your consideration.

Sincerely,



Charles J. Keenan, III, Trustee
Judith Keenan Trust

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Tuesday, March 31, 2009 3:49 PM
To: 'Mark Fairchild'
Cc: Ezearyim, Richard, EMNRD; Kautz, Paul, EMNRD
Subject: RE: Disposal applications from COG into the Wolfcamp Reef near Maljamar, Five Proposed New Wells
Attachments: KeenanProtestofCOGApplication.tif

Mark:

Per our conversation earlier today, here attached is the letter of protest for two of your five recent applications for disposal wells.

Loco Hills 34 SWD Well No. 3

Loco Hills 35 SWD Well No. 2

This letter was attached from an email from: Ms. Joyce Yamagiwa Joyce@keenand.com

If you think the protests will take long to resolve, you have the option of having your attorney file cases for examiner hearing. These cases could be dismissed if you reach settlement. Pending a retraction letter from Ms. Yamagiwa, we cannot proceed to evaluate these two applications.

Understand due to the AOR problems, you are looking to move the proposed Skelly SWD 28 #1 to an alternate location and will be re-submitting a new C-108 for the new location (with wellbore diagrams on all AOR wells).

Since all other concerns will be quickly addressed on the other two wells (Maljamar 29-1 and Loco Hills 33-4), we will keep these two applications on file. I will wait for the requested data (Newspaper Notice, etc) and the compilation of tops from your geologists before proceeding.

Regards,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

From: Mark Fairchild [mailto:MFairchild@conchoresources.com]
Sent: Monday, March 30, 2009 12:37 PM
To: Jones, William V., EMNRD
Subject: Appointment to call

Will, need to make an appointment with you so my Geologist and I can call to discuss tops.

Thanks and G'g'em

Mark A. Fairchild

Office: 432-686-3021
Cell: 432-230-7170

KEENAN LAND COMPANY

April 8, 2009

Will Jones
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: COG Operating, LLC
Application for Authorization to Inject
Loco Hill 3-34 well and 2-35 well

Dear Mr. Jones,

I hereby withdraw my objection filed March 26, 2009, to the Application for Authorization to Inject filed by Veritas 321 Energy Partners, LP for the above referenced wells.

Please be advised that the notice was made to Robert M. Keenan, Executor of the Estate of Ann Mitchell Keenan. The Estate was closed March 6, 1998, and the interest was distributed to Charles J. Keenan, III, Trustee of the Judith Keenan Trust.

Thank you for your consideration.

Sincerely,

A handwritten signature in dark ink, appearing to read "C. Keenan III", written over a horizontal line.

Charles J. Keenan, III, Trustee
Judith Keenan Trust

Injection Permit Checklist (7/8/08)

4/24/09 (AMJ)
 3/1/09 UIC Qtr (JFM)

Case _____ R- _____ SWD: 1177 WFX _____ PMX _____ IPI _____ Permit Date _____ UIC Qtr _____

Wells 1 Well Name: LOCO HILLS SWD 2-35

API Num: (30-) _____ Spud Date: _____ New/Old: _____ (UIC primacy March 7, 1982)

Footages 840 FSL/2310 FWL Un N Sec 35 Tsp 17S Rge 30E County Eddy

Operator: COG OPERATING LLC Contact Mark A. Fairchild

OGRID: 229137 RULE 40 Compliance (Wells) 7/13/15 (Finan Assur) OK

Operator Address: 590 West TEXAS AVE, SUITE 1300, MIDLAND, TX, 79701

Current Status of Well: _____

Planned Work to Well: _____

Planned Tubing Size/Depth: 3 1/2

	Sizes Hole.....Pipe	Setting Depths	Cement Sx or Cf	Cement Top and Determination Method
Existing _____ Surface	17 1/2 13 3/8	650	700	Surf
Existing _____ Intermediate	12 1/4 9 5/8	4000'	1475	Surf
Existing _____ Long String	8 1/4 7	9700	2300	Surf

DV Tool 7000 Liner _____ Open Hole _____ Total Depth _____ PBTD _____

Well File Reviewed _____

Diagrams: Before Conversion _____ After Conversion _____ Elogs in Imaging File: _____

Intervals:	Depths	Formation	Producing (Yes/No)
Above (Name and Top)			
Above (Name and Top)	8465	WC	
Injection..... Interval TOP:	8650	WC Reef	
Injection..... Interval BOTTOM:	9150	WC Reef	
Below (Name and Top)	9790	Penn	

1730 PSI Max. WHIP

Open Hole (Y/N) _____

Deviated Hole? _____

Sensitive Areas: Capitan Reef _____ Cliff House _____ Salt Depths 470

..... Potash Area (H-T-T-P) _____

Potash Lessee _____

Noticed? _____

Fresh Water: Depths: _____ Wells (Y/N) _____ Analysis Included (Y/N): _____ Affirmative Statement: _____

Salt Water: Injection Water Types: _____ Analysis? _____

Injection Interval..... Water Analysis: _____ Hydrocarbon Potential _____

Notice: Newspaper (Y/N) _____ Surface Owner BLM Mineral Owner(s) _____

RULE 701B(2) Affected Parties: A&S / Allison / Beau / Johnson / Maloo / Boyd / BP / Bright / Colo

Conterra / Chappin / Clare / Mah / Co Ann / Cwm / Stunhoffer / Arez / Copp /

Area of Review: Adequate Map (Y/N) _____ and Well List (Y/N) _____

Active Wells 4 Num Repairs 0 Producing in Injection Interval in AOR _____

P&A Wells 0 Num Repairs _____ All Wellbore Diagrams Included? _____

Questions to be Answered:

TOPS shown indicate Inj zone is AOR

Required Work on This Well: _____

Request Sent _____ Reply: _____

AOR Repairs Needed: _____

Request Sent _____ Reply: _____

Request Sent _____ Reply: _____