ADI	AGOVE THIS LINE FOR DIVISION USE ONLY AGOVE THIS LINE FOR DIVISION USE ONLY AGOVE THIS LINE FOR DIVISION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 MINISTRATIVE APPLICATION CHECKLIST MINISTRATIVE APPLICATION SPOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE LOCATION [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] miningling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] CWaterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Sait Water Disposal] [IPI-Injection Pressure Increase] Enhanced Oil Recovery Certification] [PPR-Positive Production Response] CATION - Check Those Which Apply for [A] cation - Spacing Unit - Simultaneous Dedication NSL NSP SD Only for [B] or [C] miningling - Storage - Measurement DHC CTB PLC PC OLS OLM extion - Disposal - Pressure Increase - Enhanced Oil Recovery
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[C] Inje	ection - Disposal - Pressure Increase - Enhanced Oil Recovery
	WFX PMX SWD IPI BOR PPR
[D] Oth	ner: Specify
	REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
[B]	Offset Operators, Leaseholders or Surface Owner
[C]	Application is One Which Requires Published Legal Notice
[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Landa, State Land Office
[E] 🖸	For all of the above, Proof of Notification or Publication is Attached, and/or,
(F]	Waivers are Attached
	ATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE IN INDICATED ABOVE.
? 	[C] □ [D] ☑ [E] ☑ [F] □ IT ACCUR

Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Title <u>Africhild</u> <u>Bite</u> <u>3/4/09</u> <u>Title</u> <u>MFairchild</u> <u>Bate</u> <u>e-mail Address conchorasources</u> com MARK A. FAIRCHILD Print or Type Name S Signature

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

	MEULIVE APPLICATION FOR AUTHORIZATION TO INJECT
I.	PURPOSE: Secondary Recovery Pressure Maintenance YES Disposal Storage Application Application Application XXX Yes No
II.	OPERATOR: COG OPERATING LLC
	ADDRESS: 550 WEST TEXAS AVE., SUITE 1300, MIDLAND, TX 79701
	CONTACT PARTY: TYE ORR (VERITAS 321 ENERGY PARTNERS, LP) PHONE: (432) 682-4002
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?YesXXX_No If yes, give the Division order number authorizing the project:No
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: MARK A. FARCHILD TITLE: SR. OPS ENGR
	SIGNATURE: CARAMENCE DATE: 3/2/09

E-MAIL ADDRESS:

*

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

Side 2

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

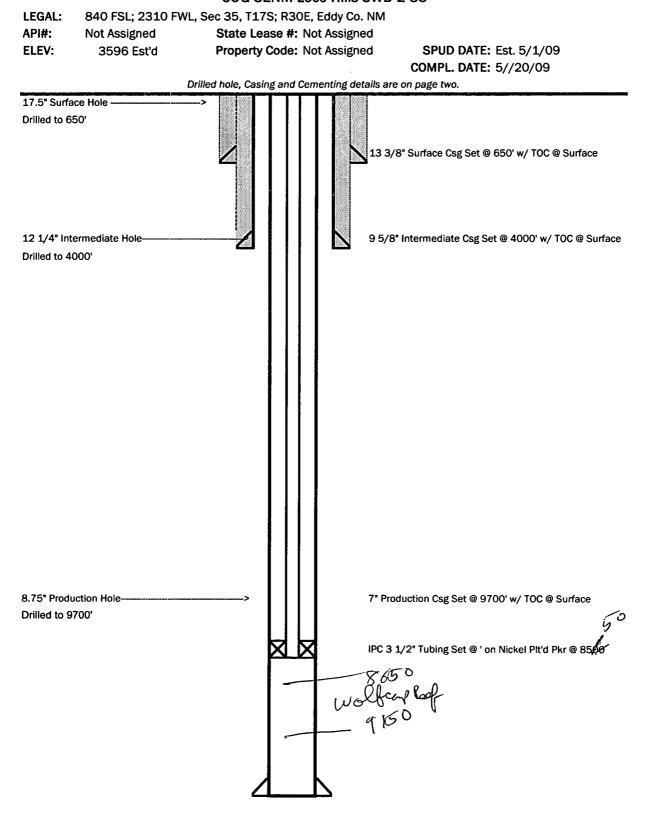
- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

WELL BORE DIAGRAM - As Proposed COG SENM Loco Hills SWD 2-35



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Hole Detail	Size, in	Depth
Surface	17 1/2	650
Intermediate	12 1/4	4000
Liner		
Production	8 3/4	9700

Casing Detail

Name	Size, OD in.	Wt	Grd	CPLG	Thd	Ftg	Set
Surface	13 3/8						650
Intermediate	9 5/8	·····					4000
Production	7						9700
Tubing	IPC 3 1/2						-8500-

Cementing Detail

Name	Cement Data	тос
Surface	All Casing strings cemented to surface	Surface
Intermediate	All Casing strings cemented to surface	Surface
Production	All Casing strings cemented to surface	Surface

Well Name: LOCO HILLS SWD 2-35

SEC. 35, T175, R30E 840' FSL & 2310' FWL TD. 9700'

SEVEN RIVERS	1925'
QUEEN	2550'
GRAYBURG	2950'
SAN ANDRES	3400'
GLRT (BSPG)	6575
TUBB	8100
WOLFCAMP	8500'
REEF DISPOSAL INTERVAL	8650-9150' (500') 🦯
CISCO	9300'
REEF DISPOSAL INTERVAL	9400-9500' (100')

Casing Program:

String	Hole Size	Casing Sz	TD	Cmt*	Note
Conductor	24"	20	+/-40'	Surface	Pre set prior to MORT
Surface	17 1/2"	13 3/8"	+/- 650	Surface	
Intermediate	12 1/4"	9 5/8"	+/- 4000	Surface	
Long String	8 3/4"	7"	TD is shown above for each well	Surface	2 stage, DV Tool at +/- 7,000
				*Cmt equipment by	/ Weatherford

Maljamar SWD 29-1	800	2,035	2,800	3,010	3,380	3,750	5,795	7,250	9,045	9667-9871 (204')	9,050	10,328-10,500(172')
Skelly SWD 28-1	650	1,860	2,750	2,900	3,440	3,775	5,380	7,370	8,519	9306-9591 (285')	8,500	9755-9825 (70')
vlogical Markers Well Name Loco Hills SWD 2-35 Loco Hills SWD 3-34 Loco Hills SWD 4-33 Skelly SWD 28-1	500	1,600	1,825	2,475	2,875	3,375	6,475	8,000	8,175	8650-9150' (500')3675-9130' (455')8525-8950' (425') 9306-9591 (285')	9,150	9400-9550' (150')
Loco Hills SWD 3-34	550	1,650	1,850	2,500	2,900	3,375	6,550	8,050	8,300	3675-9130' (455')	9,275	9350-9450' (100')
ological Markers Well Name Loco Hills SWD 2-35	600	1,700	1,925	2,550	2,950	3,400	6,575	8,100	8,500	8650-9150' (500')	9,300	9400-9500' (100')
Estimated tops of Important Geological Markers Well Name Formation Loco Hills SWD 2	Rustler	Yates	SEVEN RIVERS	QUEEN	GRAYBURG	SAN ANDRES	GLORIETA	TUBB	WOLFCAMP	REEF DISPOSAL INTERVAL	CISCO	REEF DISPOSAL INTERVAL 9400-9500' (100') 9350-9450' (100') 9400-9550' (150') 9755-9825 (70')

WELL NAME & NUMBER: Loco Hills SWD 2-35				
WELL LOCATION: 840' FSL; 2310' FWL, Eddy Co., NM	20 NM	Sec. 35	T17S	R30E
	UNIT LETTER	SECTION	TOWNSHIP	RANGE
WELLBORE SCHEMATIC		<u>WELL CONSTR</u> Surface Casing	WELL CONSTRUCTION DATA Surface Casing	
COG SEMM SND Candidata				
	Hole Size: <u>17 ¹/2</u> "	0	Casing Size: <u>13 3/8"</u>	
Assigned State Lease #: No 596 Est'd Property Code: No Drifted hole, Casing and Cerr	Cemented with: 700 sacks	0	or	Ū3
	Top of Cement: <u>SURFACE</u>	V	Method Determined: <u>VISUAL</u>	SUAL
12 V/4" Intermediate Hole Office to 4000 v/ TOC © Surface		Intermediate Casing	asing	
	Hole Size: 12 1/4"	0	Casing Size: <u>9 5/8"</u>	
	Cemented with: 1,475 sacks		or	fu ³
	Top of Cement: SURFACE	A	Method Determined: <u>VISUAL</u>	SUAL
		Production Casing	sing	
B. 75 [°] Production Hole Drilled to 8700° w, 100° 6 Surfree Drilled to 8700°	جری از Hole Size: 8 3/1"	0	Casing Size: 7"	
	Cemented with: 2,200 sacks		or	ft ³
	Top of Cement: 1.345 '	Ν	Method Determined: <u>LOG</u>	U
Page 1 of 2 Code SEMALSHO Wellions Schearatic Loco (45a, 2.45 Code: 226/2009	Total Depth: <u>9,700'</u>			
		Injection Interval	rval	
	H	From <u>8,650</u> feet T	To <u>9,150</u> feet	
		; ,		

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

OPERATOR: COG OPERATING LLC

Side 1

INJECTION WELL DATA SHEET

.

Tubing Size: 3 ½", 8rd, EUE

Lining Material: PLASTIC, IPC 1850 PERMIAN COATING

Type of Packer: 10K DOUBLE SET PACKER W/ PROFILES WILL BE SET

Packer Setting Depth: WITHIN 100' OF TOP PERFORATION

Other Type of Tubing/Casing Seal (if applicable): No other seal than a packer. At the surface, the wellhead equipment will form the casing/tubing seal.

Additional Data

1. Is this a new well drilled for injection?

XXX Yes No

If no, for what purpose was the well originally drilled?

- 2. Name of the Injection Formation: WOLFCAMP REEF
- 3. Name of Field or Pool (if applicable): _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 4
- Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: ATTACHED Ś.



ATTACHMENT TO APPLICATION C-108

COG Operating Inc. Loco Hills SWD 2-35 Sec, 35, T-17-S, R-30-E Eddy County, NM

- III. WELL DATA See attached on reverse side of form as requested.
- V. MAP ATTACHED
- VI. LIST OF WELLS AND DATA ATTACHED.
- VII. PROPOSED OPERATIONS
 - 1. The injection volume will average 10,000 BWPD while the maximum injection volumes are expected to be 15,000 BWPD.
 - 2. This will be a closed loop system.
 - 3. The average injection pressure should be 500 psig or less while the maximum injection pressure should not exceed 1,730 psig.
 - 4. Analysis attached, only produced water.
 - This well is not yet drilled. COG will swab the formation and recover fluid samples for analysis and reporting to NMOCD. Research disposal zone formation water and attach and chemical analysis.
- VIII. WORLFCAMP REEF FORMATION

The Wolfcamp reef section is a thick interval of carbonate reef buildup that has been diagenetically altered to dolomite, thus yielding intervals of significant secondary porosity with high permeability. Natural fracturing may also be present. Formation tops in this well are:

Ouaternary: 0 Rustler: 907 Salado: 1,0003 Yates: 2.220 Seven Rivers: 2,500 Queen: 3,197 Grayburg: 3,566 San Andres: 3.940 Glorieta: 5.796 Paddoek: 5.850 Bone Springs: 6,220 Tubb:/7.43 Drinkard Upper Wolfcamp: 9 Total Depth: 9,70 Lower Wølfcamp:

- IX. The zone will be acidized with 15% NE FE acid with rock salt diversion.
- X. Logging and test data will be run on the well when drilled.
- XI. No fresh water found or recorded by state engineer or OCD.
- XII. The disposal formation will have several thousand feet of overburden on top of it.
 In these several thousands of feet of impermeable shale and evaporate zones of various thickness exits. These zones will stop any hydraulic communication between geologic strata.
- XIII. Notice (this application) has been sent to the surface owner (BLM), operators of all wells, and lessees, working interest, or lease operating right holders, and lessors within a half mile.

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II

1301 W. Grand Avenue, Artesia, NM 68210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number	Pool Code	Pool Name		
Property Code	-	erty Name	Well Number	
	LOCO I	HILLS SWD	2–35	
OGRID No.	Oper	ator Name	Elevation	
	C.O.G. OPE	ERATING L.L.C.	3588'	

Surface Location

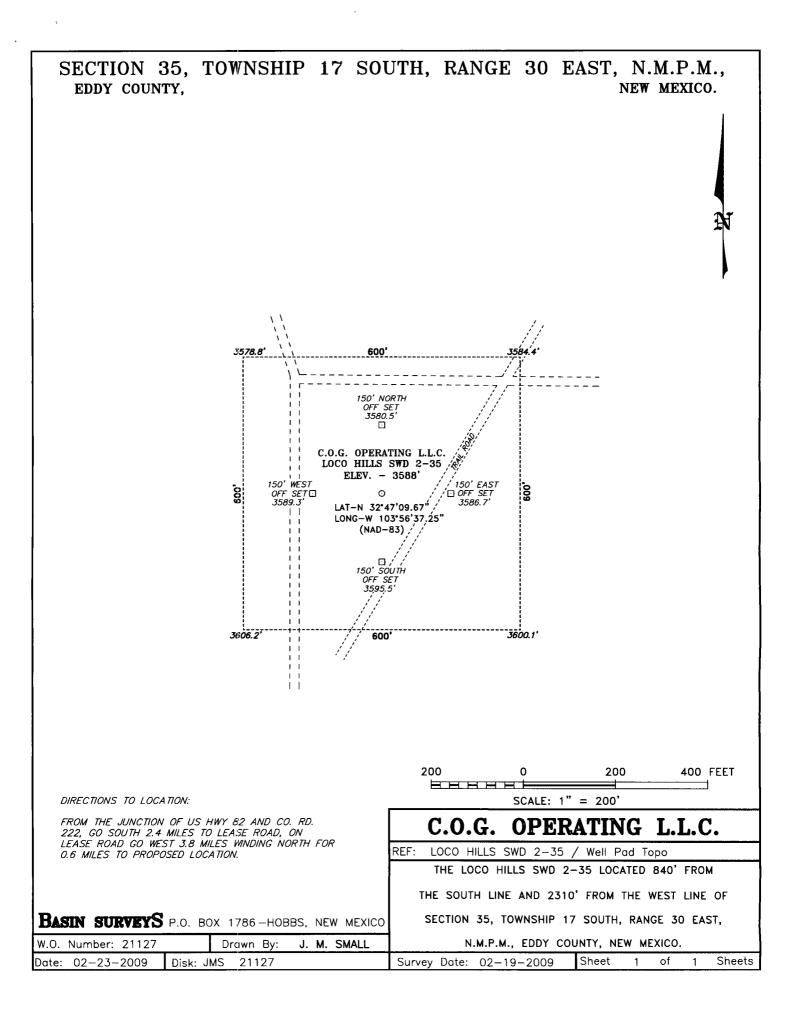
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	17 S	30 E		840	SOUTH	2310	WEST	EDDY

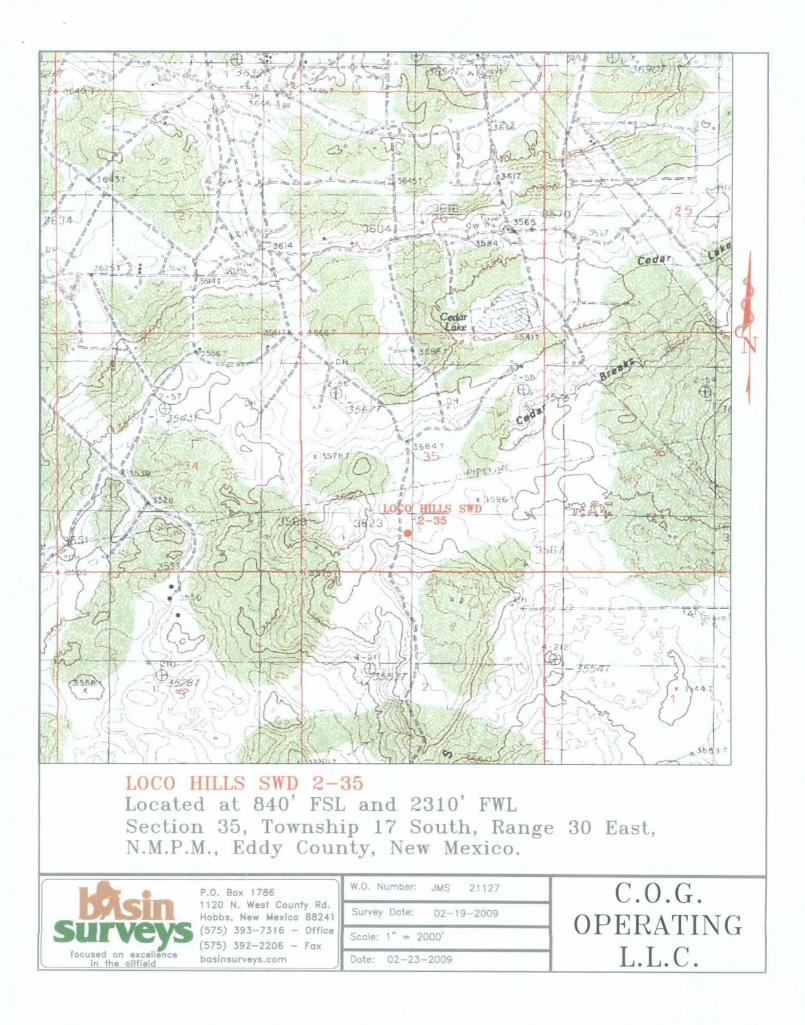
Bottom Hole Location If Different From Surface

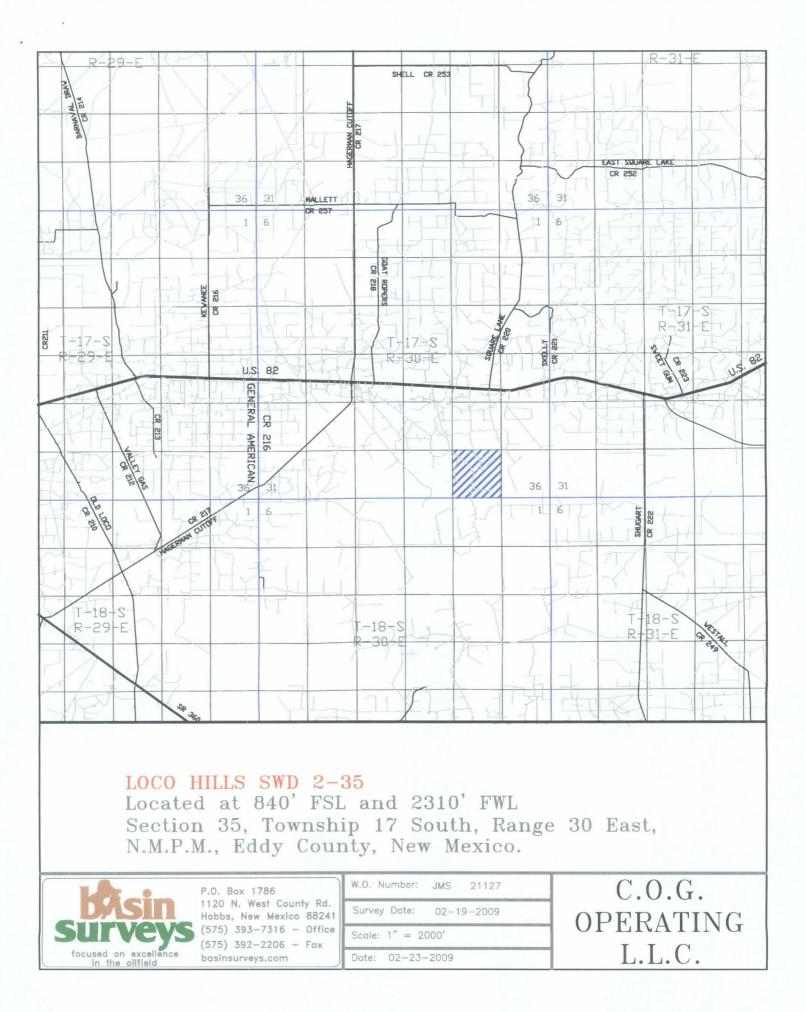
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	ler No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	l : : : : : : : : : : : : : : : : : : :			OPERATOR CERTIFICATION
	 			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	+ — — — — — — – – 		+ 	Signature Date
				Printed Name
				SURVEYOR CERTIFICATION
	SURFACE LOCATION LAT.: N 32"47'09.67"			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	LONG.: W103"56'37.25" SPC- N.: 649906.6 E.: 661083.9			FEBRUAR 19, 2009
	(NAD-83) ³⁵⁷ 8.8' 357	4.4'	+	Signatur & Sult Arroyof Professional Sarveyor
2310'-				1 M SM
	3606.2 0 360	 20.1'		W.0 127
				Certificate No. Gary L. Jones 7977
1	<u> </u>	l	L]	BASIN SURVEYS







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API #	PROPERTY NAME	# OPERATOR	10	TYPE STATE CO	TATE (AND	LAND U/L SEC TWN RNG N/S	NWL	RNG	N/S	E/W
	Loco Hills SWD 35	2 COG OPERATING LLC	9700' SWD NM	SWD N		EDDY F	ed		5 17S	30E	35 17S 30E 840'S	2,310'W

Wells within 1/2 mile which do not penatrate proposed disposal interval

API #	PROPERTY NAME	# OPERATOR	TD	TYPE	TYPE STATE CO		LAND U/L SEC TWN RNG N/S	۲ľ	EC T	NN.	SNG 1	V/S	E/W
30-015-31063	30-015-31063 Atalaya Federal	3 Nadel & Gussman Permian, LLC	4,000'	0	MN		Fed		35 1	35 17S	30E	30E 1175'S 430'W	430'W
30-015-20476 Pre-Ongard	Pre-Ongard	1 Pre-Ongard	3,467'	Δı	MN	EDDY State	State		21	2 18S	ЗОЕ	30E 660'N	660'W
30-015-24299 Pre-Ongard	Pre-Ongard	1 Pre-Ongard	3,750'	0	ΨN	EDDY State	State		21	2 18S	З С Е	30E 990'N	330'W
30-015-27091	30-015-27091 Cedars Breaks 2 State	1 Mewbourne Oil Co.	7,400'	0	WN	EDDY State	State		21	0 <u>18</u> 5	30E	130'N	30E 2,130'N 1980'E
30-015-27292	30-015-27292 Walters Lake SML State	1 Yates Petroleum Corp.	7,400'	0	MN	EDDY State	State		21	185 3	Э С Е	L,650S	30E 1,650S 2310'E
30-015-27450	30-015-27450 Loco Hills State	5 Mewbourne Oil Co.	7,250'	0	MN	EDDY State	State		21	185	З ОЕ	N,086,1	30E 1,980'N 660'W

Wells within 1/2 mile which penatrate proposed disposal interval

API #	PROPERTY NAME	# \	# OPERATOR	P	TYPE (TYPE STATE CO		LAND U/L SEC TWN RNG N/S	n/L	SEC	NWT	RNG		E/W
30-015-24430	30-015-24430 Atalaya Federal		1 Nadel & Gussman Permian, LLC	11,600' 0		MN	EDDY Fed	Fed		35	17S	30E	1S	660'W
30-015-27851	30-015-27851 Cedar Lake 35 Fed. Com. 💋		2 EOG Resources	11,600' G		MN	EDDY Fed	Fed		35	17S	35 17S 30E 990'S		990'E
30-015-25067 State CE	State CE	$\overline{}$	1 Mewbourne Oil Co.	11,700'		ΨN	EDDY State	State		2	18S	ЗОЕ	2 18S 30E 1,980'N 1,880'W	1,880'W
30-015-27285	30-015-27285 Cedar Breaks 2 State V		2 Mewbourne Oil Co.	10,385' 0		WN	EDDY State	State		2	185	30E	2 18S 30E 990'N 990'E	3,066

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Form 9-881 C				SUBMIE D	IPLICATE	Form appro	ved. au No. 42-R1425.
RECEIVED BY		TED STATES		Other the paverse	fuctions on side)		
DEC 10 100	- F 192810	GICAL SURV		5 4 1	7	D. LEASE DESIGNATIO	· · · · · · · · · · · · · · · · · · ·
DEC 18 1984					<u>190 - I</u>	RM-0558580	
	N FOR PERMIT	<u>to drill, i</u>	DEEPE	NA OR PLUG	BACK	L'U. IF INDIAN, ALLOTT	TED OR THIRE NAME
ARTESIA, OFFICER		DEEPEN				7. UNIT AGREEMENT	NAME
b. TIPE OF WELL			BIN	era 🖵 🚬 🌾 🌾		8. FARM OR LEASE N	
2. NAME OF OPERATOR	VELL OTHER		ZON	E L ZONE			6
Phillips Oil	Company					Atalaya A	reu home
3. ADDRESS OF OPERATOR	<u>company</u>					1	
Room 401, 4	001 Penbrook St	reet, Odess	a, Tex	as 79762		10. FIELD AND POOL,	OR WILDCAT
•	Report location clearly an L, 1980' FSL &					Undesignat	ed
At surface Unit	L, 1980' PSL &	660'FWL				Bone Sprin 11. spc., T., R., M., 01	B BLK.
At proposed prod. so:						AND SURVEY OR	AREA
ne proposed prod. 20	" Same					<u>Sec 35, T-17-</u>	S R-30-F
14. DISTANCE IN MILES	AND DIBECTION FROM NE.	REST TOWN OR POS	T OFFICE			12. COUNTY OF PARIS	E 13. STATE
2 miles sout	heast from Loco	Hills				Eddv	New Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES			16. NO.	OF ACRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OF LEASE LII (Also to nearest drig	NE, FT. 660'			320	4		
18. DISTANCE FROM PROD	POSED LOCATION*		19. PRO	POSED DEPTH	20. ROTA	BY OR CABLE TOOLS	
TO NEAREST WELL, I or applied for, on te	DEILLING, COMPLETED, IIS LEASE, FT. DODE		6	565'PBTD	R	otary	
21. ELEVATIONS (Show wh 3596.5 KB, 3		<u> </u>	•	- <u></u> <u></u> , <u>-</u>		22. APPBOX. DATE V	
23.	···						
20 .		PROPOSED CASH	NG AND	CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	00T	SETTING DEPTH	1	QUANTITT OF CEM	ENT
17 1/2"	13 3/8"	48#		404 '	600 sx	"C". Circ to	surface
12 1/4"	8 5/8"	32#		3100'	1200 T	LW, 300 sx "C	"Neat Circ
				E	to sur	face.	
7 7/8"	L 5 1/2"	15.5#, 17	# 1	9125	400 sx	"H". TOC @ 7	'030 '

Well plugged back with 4 plugs - Spotted 125 sxs Class "H" w/.2% HR-7, 11360'-10925'; 125 sxs 10860'-10424'' 125 sxs 10415'-9974'; & 86 sx from 9525'-9225'. Perf'd 51/2" csg from 8926'-8989'. Swab tested no oil. Set CIBP @ 8755', dumped 35' Class H cmt on top. Perf'd from 8622'-8672' & from 8766'-8358'. Wolfcamp perforations tested nonproductive. Propose to plugback and recomplete in Bone Spring formation at interval from ±8000'-8012'.

**Privileged Information **

IN ABOVE BEACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. BIGNED JULIUM W. J.	. Mueller TITLE SI	. Engineering	Specialist DAT	_ December 1	1, 1984
(This space for Federal or State office use)				
PERMIT NO.		APPROVAL DATE			
APPROVED BY LANT (ICER ME CONDITIONS OF APPROVAL, IF ANY :	B adding the		DAT	<u>12-175</u>	4

*See Instructions On Reverse Side

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n/a PARISH Eddy New 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, BT, GE, ETC.)* 19. ELEV. CAN 9-14-84 11-05-84 7-23-85 3581 'GL, 3596.5 'KB - 20. TOTAL DEPTH. MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., BOW MANY* 23. INTERVALS BOTARY TOOLS CARL 11,600' 3030' 20.00000000000000000000000000000000000	BERIAL NO. TRIBE NAME TRIBE NAME LDCAT Queen-SA AND BURVEY 30E BTATE V Mexico
JUL 3 1 1985 GEOLOGICAL SURVEY NM - 0558580 WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN. ALLOTTEE OR Is. TYPE OF WELL: OIL WELL DATE WELL X WELL DATE OIL NEW WORK DEF PLOG WELL X WELL DATE Other NEW WORK DEF PLOG NEW WORK DEF PLOG NEW WORK DEF PLOG NAME OF OFFRATOR DEF DEF Anadarko Production Company III A LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 1 At surface Unit L, 1980' FSL & 660' FWL At total depth 14. PEAMIT NO. DATE ISSUED 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP. REB., BT. GR. ETC.)* 9-14-84 11-05-84 7-23-85 3581'GL, 3596.5'KB - 20. TOTAL DEFIN. ME A TYD 21. FUNG. BACK T.D., MD A TYD 22. IF MCLTIPLE COMPL., DATE TOOLE CARE 24. PRODUCING INFERVAL(8), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD A	TRIBE NAME TRIBE NAME
JUL 3.1 [1303 NMT - U338380 WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN. ALLOTTEE OR Is TYPE OF WELL: OIL X WELL X WELL D DRY Other 7. UNTF AGREEMENT NAME ''''''''''''''''''''''''''''''''''''	TRIBE NAME
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Is. TYPE OF WELL OIL B. TYPE OF WELL WELL WELL B. TYPE OF COMPLETION. WELL WELL WELL WOODN DAY NEW WOODN DEFP DAY Other 2. NAME OF OPERTON PLDG Anadarko Production Company DIFF. 3. ADDRESS OF OPERATOR At alaya Federa 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 1 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 1 At total depth 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 16. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 17. UNIT AGREEMENT NO. DATE ISSUED 13. ELEVATIONS (DF, REB. RT, GR, ETC.)* 9-14-84 11-05-84 7-23-85 3581'CL, 3596.5'KB - 20. TYTAL DEFTH. MD & TYD 21. FLUG, BACK T.D., MD & TYD 22. HOW MANY* 23. INTERVAL ENTARY TOOLS 24. PRODUCING INTERVAL(8), OF TRIS COMPLETION—TOF, BOTTOM, NAME (MD AND TYD)* 25. WAS D SUBULED ST </td <td>LDCAT Queen-SA AND BURVEY 30E BTATE V Mexico BINGHEAD</td>	LDCAT Queen-SA AND BURVEY 30E BTATE V Mexico BINGHEAD
b: TYPE OF COMPLETION: WELL LA WELL DBY Other 7. CHF AGREEMENT NAME NEW WELL X OUTER DEFP. PLOG DIFF. DIFF. REWR. Other 2. NAME OF OFERATOR S. PARM OR LEASE NAME Atalaya Federa 3. ADDRESS OF OFERATOR 10. FIRLD AND FOOL. OR WELL Atalaya Federa 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 11. S. FARM OR LEASE NAME 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 11. S. FARM OR DECK. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 11. S. FARM OR DECK. At surface Unit L, 1980' FSL & 660' FWL 11. S. FARM OR DECK. At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARE. 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. 18. ELEVATIONS (DP. REB. ET. GR. ETC.)* 19. ELEV. CAL 9-14-84 11-05-84 7-23-85 3581'GL. 3596.5'KB - 20. TOTAL DETTH, MD & TYD 21. FLOG, BACK T.D., MD & TYD 23. INTERVALS BOTART TOOLS 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP. BOTTOM, NAME (MD AND TYD)* 23. WAE D <t< td=""><td>AND BURVET</td></t<>	AND BURVET
NEW WORK OF DEEP PLOG DACK DIFF. DEEVE. Other S. PARM OF LEASE NAME 2. NAME OF OFERATOR Anadarko Production Company Atalaya Federa 3. ADDRESS OF OFERATOR	AND BURVEY 30E BTATE V Mexico BINGHEAD
2. NAME OF OPERATOR Atalaya Federa Anadarko Production Company 9. WELL NO. 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WELL P. O. Drawer 130, Artesia, New Mexico 88210 10. FIELD AND POOL, OR WELL 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 10. FIELD AND POOL, OR WELL At surface Unit L, 1980' FSL & 660' FWL 11. SEC., T., R., M., OR BLOCK At top prod. interval reported below 35 - 17S - At total depth 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16. DATE T.D. BEACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONA (DF, REB, ET, GR, ET, C.)* 19. ELEV. CAL 9-14-84 11-05-84 7-23-85 3581'GL, 3596.5'KB - 20. TOTAL DEFTH, MD & TYD 21. FLUG, BACK T.D., MD & TYD 22. IF MULTIPLE COMPL., EOW MANY* DRILLED BT BOTABT TOOLB CARE 11, 600' 3030' 22. IF MULTIPLE COMPL., EOW MANY* DRILLED BT Z. INTERVALS BOTABT TOOLB CARE 24. PRODUCING INTERVAL(8), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TYD)* 25. WAS D SUBVEL 25. WAS D 24. PRODUCING HITES ZONE (2992' - 3014') NOT NOT NOT NOT	AND BURVET
Anadarko Production Company 9. WELL NO. 3. ADDRESS OF OPERATOR 1 P. O. Drawer 130, Artesia, New Mexico 88210 1 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 1 At surface Unit L, 1980' FSL & 660' FWL At top prod. interval reported below 35 - 17S - At total depth 14. PERMIT NO. IS. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REE, RT, GE, ETC.)* 19. ELEV. CAL 9-14-84 11-05-84 7-23-85 20. TOTAL DEFTH. MD & TVD 21. FLUG, BACK T.D., MD & TVD 20. TOTAL DEFTH. MD & TVD 21. FLUG, BACK T.D., MD & TVD 24. PRODUCING INTERVAL(6), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 22. WAS D Loco Hills Zone (2992' - 3014')	AND BURVET
3. ADDRESS OF OPERATOR 1 P. O. Drawer 130, Artesia, New Mexico 88210 1 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 1 At surface Unit L, 1980' FSL & 660' FWL At top prod. interval reported below 35 - 17S - At total depth 14. PERMIT NO. Date Issued 15. Date Spudded 16. Date T.D. REACHED 17. Date COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, ET, GE, ET.)* 19. ELEV. CAL 9-14-84 11-05-84 7-23-85 3581'GL, 3596.5'KB - 20. Total DEFTH. MD & TVD 21. FLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., BULLED BT 23. INTERVALS BOTABY TOOLS CARE 11. 600' 3030' 22. IF MULTIPLE COMPL., BULLED BT 23. INTERVALS EOTABY TOOLS CARE 24. PRODUCING INTERVAL(8), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS D SUBVEL 25. WAS D Loco Hills Zone (2992' - 3014') NC NC NC	Queen-SA AND BURVEY 30E BTATE V Mexico BINGHEAD
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Grayburg-Jackson-	Queen-SA AND BURVEY 30E BTATE V Mexico BINGHEAD
At surface Unit L, 1980' FSL & 660' FWL At top prod. interval reported below 35 - 17S - At total depth 14. PEBMIT NO. DATE ISSUED 12. COUNTY OB 13. r PARIBH 1/A 11. 05 - 84 12. COUNTY OB 13. r 9 - 14 - 84 11 - 05 - 84 7 - 23 - 85 3581'GL, 3596.5'KB - 20. TOTAL DEFTH. MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., BOTAM NAME (MD AND TVD)* 23. INTERVALS BOTABY TOOLS CABL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS D 800 × 100 ×	30E BTATE V Mexico BINGHEAD
At top prod. interval reported below At total depth 14. PEBMIT NO. 14. PEBMIT NO. 14. PEBMIT NO. 15. DATE SPUDDED 16. DATE T.D. BEACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, BEB, BT, GB, ETC.)* 19. ELEV. CAN 9-14-84 11-05-84 7-23-85 20. TOTAL DEFTH. MD & TVD 21. FLUG, BACK T.D., MD & TVD 21. FLUG, BACK T.D., MD & TVD 21. FLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DBILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* LOCO Hills Zone (2992' - 3014') NG	BTATE Mexico Binghead
At total depth At total depth $\begin{array}{c c c c c c c c c c c c c c c c c c c $	BTATE Mexico Binghead
In/a PARISH Eddy New Eddy 15. DATE SPUDDED 16. DATE T.D. BEACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, BEB, BT, GE, ETC.)* 19. ELEV. CAN 19. ELEV. CAN 3581 GL, 3596.5 KB 9-14-84 11-05-84 7-23-85 3581 GL, 3596.5 KB - 20. TOTAL DEPTH. MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DBILLED BY EOTABY TOOLS CABL 11,600* 3030* 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* X 25. WAS D SUBVEY 25. WAS D SUBVEY Loco Hills Zone (2992* - 3014*) NO NO NO	Mexico BINGHEAD
15. DATE SPUDDED 16. DATE T.D. BEACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, BEB, BT, GE, ETC.)* 19. ELEV. CAL 9-14-84 11-05-84 7-23-85 3581 'GL, 3596.5 'KB - 20. TOTAL DEPTH. MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS BOTABY TOOLS CABL 11,600* 3030* 23.030 X 23. INTERVALS BOTABY TOOLS CABL 24. PRODUCING INTERVAL(8), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS D SUBVET SUBVET Loco Hills Zone (2992* - 3014*) NO NO NO	SINGHEAD
9-14-84 11-05-84 7-23-85 3581'GL, 3596.5'KB - 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY BOTABY TOOLS CABLE 11,600' 3030' 3030' X X X 24. PRODUCING INTERVAL(8), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS D SUBVEY 25. WAS D NUEVER Loco Hills Zone (2992' - 3014') NO	•
20. TOTAL DEPTH. MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY® 23. INTERVALS BOTARY TOOLS CABL 11,600* 3030* 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS D X Loco Hills Zone (2992* - 3014*) NO NO NO	E TOOLS
11,600* 3030* X 24. PRODUCING INTERVAL(8), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS D SUBVET Loco Hills Zone (2992* - 3014*) NO	
Loco Hills Zone (2992' - 3014') NG	
	IBECTIONAL Y MADE
Depth Control (Correlation) Top Int. 2550', Bottom Int. 3057' NG	
28. CASING RECORD (Report all strings set in well)	
	NT PULLED
<u>13-3/8" 48# 404" 17-1/2" 550 sx Cut</u>	
$\frac{8-5/8''}{32\#} \frac{3100'}{12-1/4''} \frac{1500 \text{ sx}}{1500} \frac{100'}{12-1}$	<u></u>
5-1/2" 15/5#, 17# 9125'-5100' 7-7/8" 400 sx 5,730 510	00'
29. LINER RECORD 30. (TCBING RECORD	
	B SHT (MD)
<u>N - O - N - E</u> <u>2-3/8' 3025' Nor</u>	ne
31. PERFORATION BECORD (Interval, size and number) [82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, E	TC
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL	<u> </u>
Loco Hills Zone 2992' - 3014'KB 2992-3014' (perfs) Acidized with 2,	500 gal
(45 holes) 15% NEFE with 90 BS a	
gal 3% NEFE with 15 1	85.
83.• PRODUCTION	
DATE FIRST PRODUCTION PRODUCTION METHOD (Plowing, gas lift, pumping—size and type of pump) WILL STATUS (Production) shut-in)	ucing or
7-24-85 Pumping Producing	
TEST PERIOD 10 10 12 12 12 10 10 10 10 10 10 10 10 10 10 10 10 10	
	_
PLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUB BATE OIL—BBL. CAS—MCF. WATER—BBL. OIL GRAVITY-A 30 30	60°F
34. DISPOSITION OF GAS (Nold, used for fuel, vented, etc.)	
Used for fuel Bill Hale JUL 30 1985	
Depth Control (Correlation) 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records CARLEBAD, NET AND NET AN	<u>. </u>
SIGNED SIGNED CARISBAD, NEI MICO Area Supervisor DATE July 20	
	6,1985
*(See Instructions and Spaces for Additional Data on Reverse Side)	6,1985

ENERGY AND MINERALS DEPARTMENT	
DISTRIBUTION BANTA FE FILE	Form C-103 Revised 10-1-78
U.S.O.S. LAND OFFICE O. C	5a. Indicate Type of Lease State X Fee 5. State Oil & Gas Lease No.
ARTESIA, OFFICE	E~7811
SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for proposals to drill on to decrem or flug back to a different reservoir. Use "application for premit -" (form C-101) for such proposals.)	
I. OIL GAS X OTHER- E. Name of Operator	7. Unit Agreement Name 8. Form of Lease Name
Hondo 011 & Gas Company (Address of Operator	8. Farm of Lease Name State CE 9. Well No.
P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1 10. Field and Pool, or Wildcat
WHIT LETTER F 1980 PEET FROM THE NOTTH LINE AND 1880 FEET FROM	Undesignated Cedar Lake
THE WEST LINE, SECTION 2 TOWNSHIP 18S RANGE 30E NMEN	
15. Elevation (Show whether DF, RT, GR, etc.) 3580.6' GR	12. County Eddy
16. Check Appropriate Box To Indicate Nature of Notice, Report or Or	
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORABILY ABANDON PULL OR ALTER CABING CMANGE PLANE CMANGE PLANE CABING TEST AND CEMENT JOS X PT CABING TEST AND CEMENT JOS X PT CABING TEST AND CEMENT JOS X	
OTHEROTHER_DST, Log, Perfor	rate & Test [X]
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin, work) SEE RULE 1 103.	,
Finished drlg 7-7/8" hole to 6892' on $3/31/85$. DST #1 6795-6800' Bone 5:45 AM for 30 mins, weak blow, no gas to surf. SI @ 6:15 AM for 1 hr. weak blow, no gas to surf. Closed tool @ 8:15 AM for 2 hrs FSIP. Rel 1900' fluid, 1 BO & 26 BFW. BHT 110° F. Drld 7-7/8" hole to 10,525'. Strawn. OT @ 7:21 AM $4/15/85$ for 30 mins. Opened thru $\frac{1}{2}$ " ck @ 7:30 AM tool for 1 hr. Gas to surf @ 7:53 AM. Opened tool @ 8:51 AM, incr to SIP. Rel pkrs, RO 442' 44.5° grvty oil, 2100' gas cut salt water. Fir 11,600' TD @ 9:30 AM $4/20/85$. Ran GR-DLL/MSFL, LDT/CNL-GR. RIH w/6268 of $5\frac{1}{2}$ " OD 15.5# K-55 csg, set @ 11,600'. Cmtd $5\frac{1}{2}$ " OD csg w/325 sx BJ I H cmt. Estimated TOC @ 6500'. PD @ 10:00 AM $4/22/85$. Inst wellhead of tbg on $5/1/85$ & tagged PBD @ 11,547'. Circ hole $w/2\%$ KCL wtr w/gel & 3 by 2% KCL wtr. POH w/tbg. RIH w/Vam perf system below Lok-set pkr w/J pkr @ 11,165'. Inst tree assy, dropped bar & perf'd Morrow w/4 JSPF @ 47, 48, 55, 11,256' = 40 holes. Immed blow to surf. Stabilized in 4 H fluid. SI over WE. SITP 3250#. SICP 0#. On 4-pt test $5/10/85$ CAOF = bbls 55.9° grvty cond on 4th rate. Completed as single Morrow gas well	 OT @ 7:15 AM for FFP, pkr @ 10:15 AM. RO approx DST #2, 10,496-10,504' M w/10#, 7:51 AM 27#. Closed 40#. Closed tool for 2 hrs nished drlg 7-7/8" hole to 8' of 5½" OD 17# N-80, 5313' Lite followed by 600 sx C1 on 4/23/85. RIH w/2-3/8" 300# walnut hulls followed 1.78" FL on-off tool, set 11,241, 42, 43, 44, 45, 46, hrs @ 175# on ½" ck, no = 675 MCFGD. Produced 1.4
10. I bereby certify that the information above is true and complete to the beat of my knowledge and belief.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	6/5/85
Original Signed By Les A. Clements	JUN 17 1985
Supervisor District II	DATE DATE

CONDITIONS OF APPROVAL, IF ANY:

		Ĩ			RECI	 Ciù			cly'
		11 S	state of New	Mexico	3 & 3ke 1949 1	51 V			Form C-105 DUN
Submit to Appropriate District Office		Energy, Mineral			Departie	× 6 1	991		Revised 1.1.89
State Lease - 6 copies Fee Lease - 5 copies									
DISTRICT I		OIL CONS	ERVAT	ION DI	VISION	С. Р	APING	5-25067	54 1
P.O. Box 1980, Hobbs, N	IM 88240		P.O. Box 2	2088	MIC 1 6 47	n, o p	5. Indicate T		
DISTRICT II P.O. Drawer DD, Artenia	NIM 89210	Santa Fe	, New Mexic	xo 87504-2	2088				TE 🚺 FEE
	, 14W1 00210				11	\mathbb{N}^{+}	6. State Oil &	e Gas Lease No	
DISTRICT III 1000 Rio Brazos Rd., Az	1ec. NM 87410				(III)	~	E-781]		
		OR RECOMPLE		DT AMA	175-18		///////		
In Type of Well:	UMPLETION	JH HECOMPLE		NI MALL	the -	P	7. Lease Nat	ne or Unit Agre	ement Name
OIL WELL	GAS WELL		OTHER	' <i>#fb</i>		_ <u></u>		-	
b. Type of Completion:		. '		\mathcal{V}		·	STATE	"CE"	
NEW - WORK		PLUO BACK	DEFF RESVR OTH	rith i					
WELL OVER		BACK S					0 111 H MI.		
2. Name of Operator Mewbourne	Oil Comp	nn.					8. Well No.		
3. Address of Operator		any v			····		9. Pool name	or Wildcat	
P. O. Box	7698, TV1	ler. Texas	75711					Lake -	Strawn
4. Well Location			· · · · · · · · · · · · · · · · · · ·			L	<u> </u>	JAVE -	DCT CA MATT
	F . 1980	Feet From The	North	T	ne and	1880) Fina	From The	West Line
	· · · · · · · · · · · · · · · · · · ·	- Post riodi The	101 011				100		1405
Section	2	Township]	.8 South	Range 3	0 East	NN	(PM	Eddy	County
	11. Date T.D. Reach	-	ompl. (Ready to		13. Elevatio	ms (DF	& RKB, RT, C		4. Elev. Casinghead
3/15/85	4/20/85		8/17/91).6' GI		
15. Total Depth	16. Plug Bac	h: T.D.	17. If Mukiple C	Compl. How	18. Int	ervals illed By	Rotary To) ak	Cable Tools
11,600'	CIBP @	11,180'	Many Zones	37	Dr	illed By	X	i	
19. Producing Interval(s),	of this completion -	Top, Bottom, Name						20. Was Direct	tional Survey Made
10,488-10,	<u>.501' - St</u>	rawn						No	
21. Type Electric and Oth	-						22. Was W	ell Cored	
CNL/LDT-GF	R & DLL/MS	SFL-GR/Cal	iper					No	
23.		CASING R	ECORD (I	Report all	strings s	et in v	vell)		
CASING SIZE	WEIGHT LE		TH SET	HOLE S	IZE	CE	MENTING		AMOUNT PULLED
20"			30'	26"		the second division of	Redi-	-mix	None
13-3/8"	54.5#		324				sacks		None
8-5/8"	28#	والأشبية بيباديهما فتنبع أيتبيبهم والمتباد وأنفيته والمستعين الكار	,500'	11"			sacks		None
5-1/2"	<u>15.5 &</u>	<u>17# 11</u>	,600'	7-	7/8"	925	sacks		None
24						1			
24.	TOP	LINER RECO BOTTOM	1			25.		JBING REC	
SIZE	IOF	DOTIOM	SACKS CEM	ENT S	CREEN	+	<u>size</u> 2-3/8"	DEPTH	1 (15/184-15 010 1
			<u> </u>			+	0	10,409	9' 10,409'
26. Perforation reco	rd (interval size	, and number)		27.	ACID. S	HOT.	FRACTUR	E CEMEN	T, SQUEEZE, ETC.
	•		רים דד⊨ם בים דד⊢ם	DE	PTH INTER				D MATERIAL USED
10,488-10,	, SUI', I3'	, 4 SPF,	⊃∠ HOTE	s 10,	488-10,	501'	Acidiz	ed w/200	0 g. 15% HCL
									000 gals gelled
		····	nn or sta				20% HC	<u>r </u>	
28. Date First Production		Landar and and the state of the	PRODUC	the second s				The most	
8/17/91	'	Production Method (Flowing, gas lift, Flowi		n ana type p	ump)			us (Prod. or Shut-in) Oducing
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - B	bl. (Gas - M	CF	Water - Bbl.	Gas - Oil Ratio
8/18/91	24	3/4"	Test Period			501		0	2.5
Flow Tubing Press.	Casing Pressure	Calculated 24	- Oil - Bbl.		s - MCF		uter - BbL		ity - API - (Corr.)
120#	Pkr.	Hour Rate	199	•	501		0		44.50
29. Disposition of Gan (Se		nied, etc.)	_ <u></u>			<u></u>		Vitnessed By	
Sold		·					1	И. Н. Ст	ravey
30. List Attachments									
None					-				
31. I hereby certify that	the information s	hown on both side	s of this form i	s true and co	omplete to the	he best	of my know	ledge and beli	ef
A.	1. A		Printed					•	
Signature /////	WK North	mon	Name Gay	lon Tho	mpson	Tit	le Engr.(prns.Sec	Date 8/21/91
		/							
V									

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		Form C-103 Revised 1-1-89
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. E-7811 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name 1. Type of Well: OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL	P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	P.O. Box 208	8	30-015-27285 5. Indicate Type of Lease
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name 1. Type of Well: OR WELL OAS WELL OTHER Cedar Breaks "2" State 2. Name of Operator Mewbourne 0il Company 011 Company 2 3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241 9. Pool name or Wildcat Cedar Lake Morrow 4. Well Location				6. State Oil & Gas Lease No.
OIL OTHER Cedar Breaks "2" State 2. Name of Operator 8. Well No. 2. Name of Operator 2 3. Address of Operator 9. Pool name or Wildcat P.O. Box 5270 Hobbs, New Mexico 88241 Cedar Lake Morrow 4. Well Location Unit LetterA :	(DO NOT USE THIS FORM FOR PROI DIFFERENT RESERV	POSALS TO DRILL OR TO DEEPEN VOR. USE "APPLICATION FOR PER	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
Mewbourne 0il Company 2 3. Address of Operator 9. Pool name or Wildcat P.O. Box 5270 Hobbs, New Mexico 88241 9. Pool name or Wildcat Cedar Lake Morrow 4. Well Location Unit LetterA :		OTHER		Cedar Breaks "2" State 🦸
P.O. Box 5270 Hobbs, New Mexico 88241 Cedar Lake Morrow 4. Well Location Unit LetterA : 990' Feet From The North Line and 990 Feet From The East Section 2 Township 18S Range 30E NMPM Eddy Court Eddy Court	Mewbourne 0il Company	y J		2
Unit Letter A : 990' Feet From The North Line and 990 Feet From The East Section 2 Township 18S Range 30E NMPM Eddy Count 10. Elevation (Show whether DF, RKB, RT, GR, etc.) V////////////////////////////////////	P.O. Box 5270 Hobbs	New Mexico 88241		{
(/////////////////////////////////////		Feet From The North	Line and990	Feet From TheEast Line
	Section 2		nge <u>30E</u> DF, RKB, RT, GR, etc.)	NMPM Eddy County
II. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			-	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN			COMMENCE DRILLING	
PULL OR ALTER CASING	PULL OR ALTER CASING		1-2-2-5-5-1-1-1-CE	MENT JOB
OTHER: OTHER:	OTHER:		OTHER:	

1.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/05/93 Drilled 8-3/4" production hole to a T.D. of 11,490' KB. Ran logs and evaluated well. Ran 285 Jts. of 17#, new and used N-80 & S-95 grade 8rd, LT&C casing. Set at 11,490' KB. DV tool at 7692' KB. Western cemented 1st stage w/1100 sks. of Class "H" cement containing 8#/sk. CSE + .75% CF-14 + 5#/sk. gilsonite + .35% Thrifty Lite. Plug down to 11,445' at 5:00 a.m. 04/05/93. Opened DV tool and circulated 50 sks. of cement off of DV tool. Circulated 3 hrs. Cemented 2nd stage w/1325 sks. of Class "C" containing 15#/sk. Pozmix A + 11#/sk. CSE + 3% salt + 1#/sk. celloseal + 5#/sk. gilsonite followed by 100 sks. of Class "H" Neet. Circulated 50 sks. of cement to pit. Plug down at 10:30 a.m. 04/05/93. First stage cement yield was 1.68 cu. ft./sk. at 13.81#/gal. Total slurry volume was 1,848 cu. ft. Second stage cement yield was 2.24 cu. ft./sk. at 12.2#/gal. and 1.17 cu. ft. at 15.6#/gal. Total yield for both slurries was 3,085 cu. ft. Set slips and released rig at 6:00 p.m. 04/05/93.

I hereby certify that the information above is true and complete to the best of my is skonature	knowledge and belief. mueDrilling_Supt	DATE 04/06/93
TYPE CR PRINTNAME Bill Pierce		(505) TELEPHONE NO. 393-5905
IT I ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT I		APR 1 4 1993
TONDETONS OF THE DOWNLE FLOY.		

													10
			5	State of Ner	w Mexi	50					Fora	m C-105	CH
Submit to Appropriate		Energ	y, Mineral	s and Natur	ral Reso	urces De	partme	ಸ್				bred 1-1-85	B
itate Lease - 6 copies		-								<u></u>			-0-1
Fee Lease - 5 copies DISTRICT I		ΟΠ	CONS	ERVA'	TION	DIVI	SIO	N *	ELL API N				¥ 7
P.O. Box 1980, Hobbs, 1	UM 88240			P.O. Bo				Ľ	30-01	5-27285			_(+
			Santa Fa	New Me		504-209	2		5. Indicate T				<u> </u>
DISTRICT II P.O. Drawer DD, Artesia	NM 88210		Sama re,	, INCW INIC)	100 67	JU4-200	0			S	FATE	FEE	
									6. State Oil 8	Gas Lease	No.		
DISTRICT III 1000 Rio Brazos Rd., Al	10. NM 87410							1	E-7811				
					0007		~		mm	\overline{m}	mm	mm	
	OMPLETION	OR HE	COMPLE	TION RE	PORT	AND LO	G		<u> </u>	//////			
L Type of Well: OIL WELL	GAS WELL		DRY	OTHER					7. Lease Nan	se or Unit Ag	greenneni l	Name	
OIL WELL		• • • • • •		• • • • • • • •			1						
b. Type of Completion:						l	/						
WELL OVER	DEEPEN	ACK			THER	-			Cedar	Breaks	"2" s	tate	
			(<u>1</u> 115)	·					. Well No.				,,
Name of Operator						ME	PIE	enn					
Mewbourne 0:	<u>il Company</u>						Loli	30₩,	RUJ-	or Wildcat			
Address of Operator						υu		1,					
P.O. Box 52	70 Hobbs,	New]	Mexico	88241					Walter	s Lake	Bone	Spring	
Well Location	``````````````````````````````````````					J	UL 2	6 199	25				
Unit Letter	A : 990	Fee	From The	North		Line a		990	JU Feet I	rom The	East		Line
			•				<u>a</u>		(=) 00 0			•••••••••••••••••	
Section 2		Ton	vnahip 18:	S	Range		$\mathbb{C}\mathbb{Q}$	NIND	Q W	Eddy		Cou	ntv
						111	ENLIG		RKB, RT, G		14 53		
	11. Date T.D. Read 4/5/93	100	4/2	2011, (Ready) 24/93	lo Prod.j	[13.	24069	രജിവളം	k <i>KKB</i> , KI, G	K, C.)	14. Elev.	Casinghead	
2/25/93			, <u> </u>				<u> </u>						
5. Total Depth	16. Plug Ba			17. If Muhiple Many Zor	e Compi. 1es?	How		tervals filled By	Rotary Too	ls	Cable To	alo	
11,490	10,38		1						<u> </u>		<u> </u>		· · · ·
). Producing Interval(s),	, of this completion	- Top, B	lottom, Name							20. Was Dire	ctional Su	rvey Made	
6805' - 6974	4' Bone S	prin	2							No			
1. Type Electric and Oth	er Logs Run		Ť						22. Was W	ell Cored			
													_
r3.		C A	SINC D	ECORD	Deno			at in a					
				المتركبية بسيني لالتداكم بمنها المصح	Y								
CASING SIZE	WEIGHT L		DEPI	TH SET		DLE SIZE		CEN	ENTING F	·····		OUNT PU	LLED
13-3/8"	48			552'		7-1/2		660			- <u>C</u> t	<u>rc, </u>	
<u> </u>	36	<u>#</u>	<u></u>	3615'	ļ]	2-1/4'		1900			C1:	rc	
5-1/2"	17	' <u>#</u>	1	1490'	L	8-3/4	<u> </u>	1200		<u>& 1325</u>	`		
					L			Sx. "	C''		Ci	rc.	
	<u>}</u>				1								
24.		LIN	ER RECO	RD				25.	TU	BING RE	CORD		
SIZE	TOP	B	OTTOM	SACKS CE	MENT	SCRE	EN		SIZE	DEPTH	SET	PACKER	R SET
		T											
6. Perforation reco	rd (interval, siz	e, and	number)			27. A	CID, S	HOT, F	RACTUR	E, CEMEN	NT, SQL	JEEZE, E	TC.
			-			DEPTH				NT AND KI			
6805' - 693	74' 1	SPF	93	Holes		6805	- 6	974	5000 0	al. 71	12% H	CT.	
	· ·									O gal.			d.
						1					<u></u>		
				PRODU	CTIO	N			• · · · · · · · · · · · · · · · · · · ·				
28. Date First Production		Producti	on Method /	Flowing, gas l			d type p	(ATUD)		Well Sta	us (Prod	or Shut-in)	
1/22/95			ping		*******		P	~ ~ /		1	•		
Date of Test	Hours Tested		Choke Size	Prod's Fe	or e	Dil - Bbl.		Gas - MC	F V	Pri Vater - Bbl.	<u> </u>	Gas - Oil I	Ratio
		1		Test Pen			· 1		1		1		
1/24/95	24 Hr.				<u>l</u> :	44 Gas - N	ICE	36	er - BbL	-177	/ity - API	10	
Flow Tubing Press.	Casing Pressure		Calculated 24 Hour Rate	1		1		1			•	• (LOTT.)	
	<u> </u>			4	4	1 3	6	1_1	77		42 ⁰		
29. Disposition of Gas (S	old, used for fuel, w	enced, etc	c.)						Test W	itnessed By			
Sold							<u> </u>		<u> </u>	Nelson	1		
30. List Amchiments													
	•												
31. I hereby certify that	t the information.	stiown a	on both side	s of this form	s is true	and compl	ele lo l	he best o	of my knowla	edge and bei	uet		
31. I hereby certify that	t the information	stown o	on both side.	s of this form	s is true i	and compl	ele 10 L	he best o	of my knowle	edge and be	uet		
31. I hereby certify that	t the information	shown a	on both side.	Printed	,							7/20/0	.e
II. I hereby certify that Signature	the information	stiown o	on both side.	Printed	,	and compl Rýan			of my knowla c <u>Dist</u> .			e7/18/9	15

.

Form 3160- (August 199	99)	COMP	DEPART BUREAU LETION O	MENT C OF LAN	D MAN	INTERIO AGEMEN	11	Ar	N.M. 1 W. tesia		-Dis				APPROVED). 1004-0137 vember 30, 20	100
							PURI						0384574			
la. Type o	of Well] Oil We	li 🗶 Gas V	/ell	Dry	Other					1	6. If In	dian, Allo	tee or '	Tribe Name	
b. Туре с	of Completion:	Cut Out	New Well	Worl	k Over [Deepen	X	Plug Back		Diff.Resv	/r,. -,	7. Unit	or CA A	greeme	nt Name and	No.
2. Name o	-	1			**************************************	· · · · · · · · · · · · · · · · · · ·						8. Leas	e Name a	nd We	ll No.	
EOG Resources Inc. Cedar Lake 35 FC 2 3. Address 3a. Phone No. (include area code) 9. API Well No. P. O. Box 2267 Midland TX 79702 915 686 3589 20. 015 07051																
	ox 2267 Mi	dland !	IX 79702		(Star	4		915	<u>686</u> 30	689			-015-27	7851		
4. Location	n of Well (Rep	ort locatio	n clearly and			Federal requ	uiremen	ts)*			1	0. Fick	and Pool	l, or Ex	ploratory	
At surface	^{ce} 990 F:	SL & 99	0 FEL		E.C.	1 4. CC 4							<u>tar Lak</u>		ef; Stray	<u>m</u>
At top pr	rod. interval rej	ported belo	₩	ĺ		RECE ICF - 12						Surv Sec	ey or Áre 235, 1	a 1-17-	<u>s, r-30-</u> e	2
At total c	lepth				150						1		nty or Par	ish	13. State	
14. Date St		15. Dat	te T.D. Reach			- 16. Da	ite Com	pleted				ddy 7. Ele	vations (I	DF. RK	<u>NM</u> B, RT, GL)*	
• · · · · · · · · ·							D & A		Read	y to Proc			(,,,	
6/4/:		7/	6/1994					.8/2002					4 GL			
18. Total I	Depth: MD TVD	11	600 19	Plug Bac	:k T.D.:	MD TVD	11	215	20.	Depth B	ridge Ph	ig Set:	MD TVD	112	30	
21. Type E	lectric & Othe	r Mechanio	cal Logs Run	(Submit co	py of ea				22. W	as well co	red?	No No		es (Sub	mit analysis)	
									w	as DST ru		No No	Y	es (Sub	mit report	
22 Casing	and Liner Rec	ord (Pena	et all etringe a	t in well)					Di	rectional S	Survey?	<u> </u>	x No	L] es	(Submit copy)	
T						Stage Cerr	nenter	No.of Sl	cs. &	Shirry	y Vol.					<u>.</u>
Hole Size	Size/Grade	Wt.(#ft.)			n (MD)	Depth		Type of C		(Bi	BL)	Į	ment Top*		Amount Pull	ed
<u>14 3/4</u> 11	11 3/4 8 5/8	H40 42 K55 32			51 97			<u>350</u> 1300			98 19		urface urface			
7 7/8	5 1/2	N80 1			519			1380		1	36		00 TS			
	/ =															
								<u> </u>				[
24. Tubing				<u>T</u>	-											
Size 2 7/8	Depth Set (10280		acker Depth (N 10280	D)	Size	Depth Set	(MD)	Packer De	epth (MD	<u>» </u>	Size	De	oth Set (MI	<u>»</u>	Packer Depth	(MD)
	ing Intervals	<u></u>		L		26. Perfo	ration R	ecord						l		
	Formation		Тор	Во	ttom	Pe	rforated	Interval		Size		No. Ho	es		Perf. Status	
<u>A)</u>	Strawn		10425	10	445	104	125 -	10445		4"		40			Producir	<u>d</u>
<u>B)</u>				_												
C) D)		- <u></u>										<u> </u>				
	Fracture, Treatu	ment, Cem	ent Squeeze,	Etc.							<u>l</u>				······	
	Depth Interval							Amount and	Type of	Material	<u> </u>	101		IN E	OR REC	000
104	25 - 1044	5	Acidi:	zed w/4	000 ga	1 20% F	ERCHE	K SC Aci	<u>d</u>							<u></u>
						<u></u>										<u> </u>
		·				•								1	4 2002	
	to a first or and a	<u></u>		<u> </u>												
Date First	ion - Interval A Test	Hours	Test	Oil	Gas	Water	Oil	r	Gas	F	Production	Meth	d th	<u>-5 5/</u>	BYAK	
Produced 4/18/02	Date 4/21/02	Tested 24	Production	BBL 0	MCF 569	BBL 0	Gravi		Gravity				5518Ci Fl		ENGINEE	
Choke Size	Tbg. Press. Flwg.	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio	511	Well Status							
18/64				0	569	0	L	I		PGW						
28a. Produc Date First	tion-Interval B	Hours	Test	Oil	Gas	Water	Oil	T	Gas	F	Production	n Metho	od .			
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravi		Gravity							
Choke Size	Tbg. Press. Flwg Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio	Dia	Well Status							
Car in Austian	and maces for add	tion data o	n caversa sidu)	1	L		.1	L								

View Production Data

In Internet Explorer, right click and select[Save Target As...] In Netscape, right click and select [Save Link As...]

Download: API NO 3001527851.csv

API #: 3001527851 Well_Name: CEDAR LAKE 35 FEDERAL COM # 002 Location: P-35-17.0S-30E, 990 FSL, 990 FEL Lat:32.786508316 Long:-103.937271659 Operator Name: EOG RESOURCES INC [Operator and Lessee Info] County: Eddy Land Type: Federal Well Type: Gas Spud Date:6/4/1994 1 Plug Date: Elevation GL: 3584 Depth TVD: 11600 **Pools associated:**

- <u>CEDAR LAKE REEF; STRAWN (O)</u> Total Acreage: 320.00 Completion: 1 Summary of Production
- <u>CEDAR LAKE; MORROW (GAS)</u> Total Acreage: Unknown Completion: Unknown Summary of Production Show All

Year: 1994

Pool Name: CEDAR LAKE; MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
Мау	0	0	0	0
June	0	0	0	0
July	0	6197	0	3
August	317	77191	15	31
September	393	75611	35	30
October	385	68043	2 9	31
November	189	53362	29	30
December	158	51445	35	31
Year: 1995				
Pool Name: CEDAR LAKE;MORROW (GAS)				
Month			Water(BBLS)	Days Produced
January	33	40215	9	26
February	18	34791	0	25
March	39	60075	6	31
April	17	58879	0	30
Мау	9	56165	0	31
June	10	54174	0	30
July	9	53317	0	31
August	5	49751	0	31

Page	2	of	6
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GO-TECH : ONGARD Single Results				
September	12	44594	0	30
October	68	22819	3	31
November	68	17746	26	30
December	40	4103	18	31
Year: 1996				
Pool Name: CEDAR LAKE;MORROW (GAS)				
Month				Days Produced
January	21	15392	15	30
February	12	8781	6	29
March	29	10220	12	31
April	27	7106	15	30
Мау	23	7932	0	31
June	29	12386	0	30
July	13	10386	9	30
August	0	17687	0	31
September	0	18002	0	30
October	53	16694	0	31
November	54	11697	19	28
December	27	4258	7	29
Year: 1997				
Pool Name: CEDAR LAKE;MORROW (GAS)				
Month			Water(BBLS)	Days Produced
January	14	1700	0	19
February	3	1817	8	21
March	0	2995	0	23

April	0	4178	4
Мау	0	3032	2
June	0	5440	1
July	1	5376	1
August	0	5065	0
September	0	5375	0
October	0	5959	0
November	14	6944	0
December	9	7061	1

Year: 1998

Month	Oil(BBLS)	Gas(MCF) W	/ater(BBLS)	Days Produced
January	19	5014	4	27
February	14	5730	0	27
March	10	6640	0	31
April	10	6810	0	29
Мау	0	6326	0	30
June	0	7200	0	30
July	0	7113	0	31
August	0	5020	0	31
September	0	5158	0	25

GO-TECH : ONGARD Single Results

October	0	0	0	0
November	16	16046	0	29
December	42	16667	0	31

Year: 1999

Pool Name: CEDAR LAKE; MORROW (GAS)

Tool Manie. OEDAN EANE, monthon (OAO)				
Month	Oil(BBLS)	Gas(MCF) V	/ater(BBLS)	Days Produced
January	51	16789	24	31
February	42	15682	18	28
March	39	17472	18	31
April	34	16023	9	30
Мау	38	17269	29	31
June	27	16563	22	30
July	19	16509	10	31
August	17	15221	48	31
September	0	14174	0	30
October	42	15171	0	31
November	25	13721	20	30
December	34	14674	19	31

Year: 2000

Pool Name: CEDAR LAKE; MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF) V	Vater(BBLS)	Days Produced
January	33	14119	17	31
February	35	12709	23	29
March	15	13127	30	31
April	22	12184	32	30
Мау	14	6649	6	27
June	0	7152	16	26
July	15	11543	0	31
August	9	10935	0	31
September	0	7646	0	30
October	0	2721	0	26
November	0	3827	29	29
December	0	3042	18	20
Year: 2001				
Pool Name: CEDAR LAKE;MORROW (GAS)				
Month			Vater(BBLS)	Days Produced
January	0	2162	0	27
February	0	2791	0	17
March	0	2572	0	22
April	0	1647	0	24
Мау	0	1449	0	26
June	0	1214	0	22
July	0	907	0	16
August	0	1452	0	30
September	0	1536	0	20

GO-TECH : ONGARD Single Results

October	0	2297	0	31
November	0	1292	0	26
December	0	1333	0	31

Year: 2002

Pool Name: CEDAR LAKE REEF; STRAWN (O)

	7			
Month	Oil(BBLS)	Gas(MCF) \	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
Мау	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	1278	6999	0	31
September	1124	6247	0	30
October	1179	6012	0	31
November	924	5164	0	29
December	1039	5193	0	27

Year: 2002

Pool Name: CEDAR LAKE; MORROW (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1472	0	31
February	0	1479	0	28
March	0	1666	0	31
April	0	0	0	24
Мау	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	· 0	0
Year: 2003				
Pool Name: CEDAR LAKE REEF; STRAWN (O)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	980	5490	4	31

January	980	5490	4	31
February	856	4985	0	28
March	925	5659	0	31
April	830	4912	0	29
Мау	725	4380	0	26
June	693	5146	0	28
July	755	4022	0	31
August	842	5359	0	28
September	625	4297	0	27
October	738	4312	0	30

November	638	4329	0	27
December	850	5318	0	29
Year: 2004				

Pool Name: CEDAR LAKE REEF: STRAWN (O)

POOLName: CEDAR LAKE REEF; STRAWN (U)					
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS) Da	ays Produced	
January	523	5156	0	31	
February	501	4763	0	24	
March	556	4944	0	30	
April	523	3593	0	14	
Мау	714	3097	0	0	
June	570	3326	0	0	
July	674	4078	0	0	
August	597	3981	0	0	
September	520	3706	0	0	
October	509	3744	0	0	
November	480	3459	0	0	
December	443	3961	0	0	

Year: 2005

Pool Name: CEDAR LAKE REEF; STRAWN (O)

Month	Oil(BBLS)	Gas(MCF) V	Vater(BBLS)	Days Produced
January	404	2776	0	31
February	270	2891	0	20
March	487	5360	0	31
April	527	4792	0	30
Мау	530	4984	0	31
June	497	4892	3	30
July	380	4270	0	26
August	448	4334	0	25
September	422	3967	20	17
October	378	4444	0	21
November	469	4968	6	29
December	119	4654	0	26

Year: 2006 Pool Name: CEDAR LAKE REEF; STRAWN (O)

Month	Oil(BBLS)	Gas(MCF) V	Vater(BBLS)	Days Produced
January	457	4900	0	29
February	92	3464	0	24
March	600	4765	3	30
April	272	3861	0	23
Мау	651	4769	0	30
June	118	4474	0	30
July	346	4429	0	29
August	179	4457	0	26
September	50	4491	0	30
October	45	4501	35	31

November	415	4297	0	30
December	256	4448	0	31

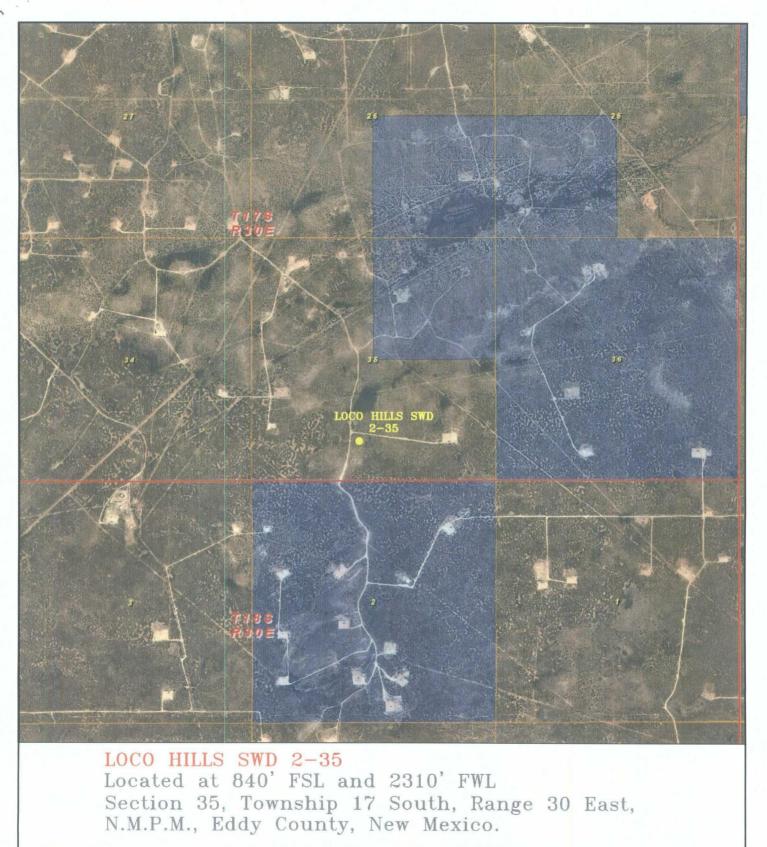
Year: 2007	
Pool Name: CEDAR I	LAKE REEF; STRAWN (O)

1			
Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
388	4532	0	31
242	3015	0	20
393	4675	0	31
281	4655	67	30
251	4582	0	31
233	4194	12	30
285	4201	26	31
231	4499	53	31
206	4378	6	30
339	4717	6	31
269	4455	0	30
302	4629	0	31
	Oil(BBLS) 388 242 393 281 251 233 285 231 206 339 269	Oil(BBLS) Gas(MCF) 388 4532 242 3015 393 4675 281 4655 251 4582 233 4194 285 4201 231 4499 206 4378 339 4717 269 4455	Oil(BBLS) Gas(MCF) Water(BBLS) 388 4532 0 242 3015 0 393 4675 0 281 4655 67 251 4582 0 233 4194 12 285 4201 26 231 4499 53 206 4378 6 339 4717 6 269 4455 0

Year: 2008

Pool Name: CEDAR LAKE REEF; STRAWN (O)

Month	Oil(BBLS)	Gas(MCF) W	/ater(BBLS)	Days Produced
January	232	4634	0	31
February	348	4354	0	29
March	281	4612	6	31
April	234	4447	0	30
Мау	303	4641	38	31
June	237	4524	3	30
July	202	4562	6	31
August	175	4068	6	29
September	267	4531	0	30
October	273	4779	0	31
November	0	0	0	0
December	0	0	0	0



C.O.G. W.O. Number: JMS 21127 P.O. Box 1786 1120 N. West County Rd. Scale: 1" = 2000' Hobbs, New Mexico 88241 **OPERATING** (575) 393-7316 - Office YELLOW TINT - USA LAND (575) 392-2206 - Fax BLUE TINT - STATE LAND NATURAL COLOR - FEE LAND L.L.C. focused on excelle in the oilfield basinsurveys.com

Affidavit of Publication

State of New Mexico, County of Eddy, ss.

Kathy McCarroll, being first duly sworn, on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

April 5 _____2009

That the cost of publication is **\$38.87** and that payment thereof has been made and will be assessed as court costs.

el

Subscribed and sworn to before me this

day of <u>A</u> 20 My commission Expires on_

Notary Public







February 27, 2009

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Les Babyyak BLM 320 East Greene St. Carlsbad, NM 88220

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
840" FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
Eddy Co., New Mexico

Dear Les:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or <u>surface owner</u>. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'. This is a notice only. No action is needed unless you have questions or objections.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr

Consulting Landman Ext. 110

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February 11, 2009

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

A&S Operating, Inc. 233 South Detroit, Ste. 200 Tulsa, OK 74120

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> 840' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Eve Orr

Consulting Landman Ext. 110

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February 11, 2009

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Ann D. Allison P.O. Box 64035 Lubbock, TX 79464

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
Stor -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

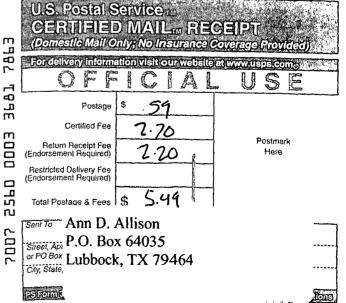
Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Pye Orr

Consulting Landman Ext. 110





February 11, 2009

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Audrey Bean P.O. Box 830308 Dallas, TX 75283

> RE: COG Operating, LLC. Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD 840' -660² FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

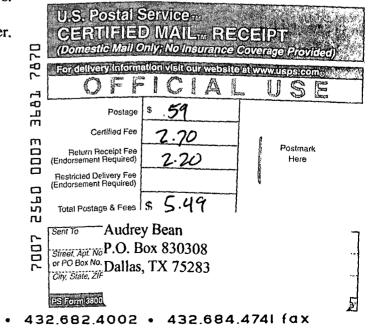
Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

Tye Orr

Consulting Landman Ext. 110





CERTIFIED MAIL RETURN RECEIPT REQUESTED

Anne S. Johnson 14511 W. Selma Wichita, KS 67227

- RE: COG Operating, LLC. Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
 - 840' 660* FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

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Thank you for your cooperation in this matter.

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Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Anderson Malone LLC P.O. Box 87 Roswell, NM 88202

- RE: COG Operating, LLC. Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
 - 860' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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Consulting Landman Ext. 110

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CERTIFIED MAIL. RETURN RECEIPT REQUESTED

Michael K. Boyd Trust 111 W. 5th, Ste. 700 Tulsa, OK 74013

RE:	COG Operating, LLC.
	Form C-108 (Application for Authorization to Inject)
	Loco Hills 2-35 SWD
80.	660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
	Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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Consulting Landman Ext. 110

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<u>CERTIFIED MAIL,</u> <u>RETURN RECEIPT REQUESTED</u>

BP America Production Company P.O. Box 3092 Houston, TX 77253

> RE: COG Operating, LLC. Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> Swo' -660²⁻FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

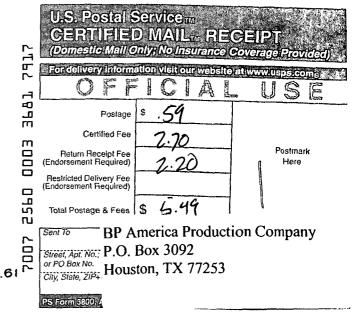
Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Tye Orr

Consulting Landman Ext. 110





<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Brigham Trusts 223003 Golden Canyon Circle Chatsworth, CA 91311

RE:	COG Operating, LLC.
	Form C-108 (Application for Authorization to Inject)
	Loco Hills 2-35 SWD
861	-660" FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
	Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

CALCO, LLC P.O. Box 1090 Roswell, NM 88202

RE:	COG Operating, LLC.
	Form C-108 (Application for Authorization to Inject)
	Loco Hills 2-35 SWD
840'	-660 ² FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
	Eddy Co., New Mexico

To Whom It May Concern:

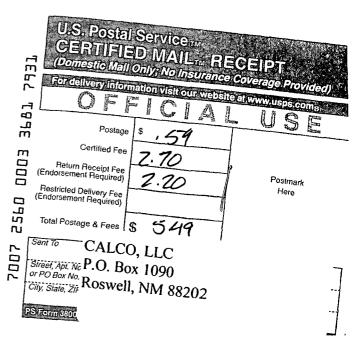
Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Tye Orr

Consulting Landman Ext. 110





CERTIFIED MAIL, RETURN RECEIPT REQUESTED

Camterra Resources Partners, Ltd. 2615 E. End Blvd. South Marshall, TX 75670

RE:	COG Operating, LLC.
	Form C-108 (Application for Authorization to Inject)
	Loco Hills 2-35 SWD
8401	660 FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
	Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Tye Orr

Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Chesapeake Exploration Ltd. P.O. Box 18496 Oklahoma City, OK 73154

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> Stor -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

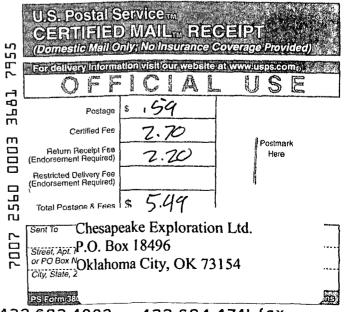
Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely.

Tye Orr Consulting Landman Ext. 110





CERTIFIED MAIL RETURN RECEIPT REQUESTED

Clare Company, LLC 30831 Olympic Place Laguna Niguel, CA 92677

- RE: COG Operating, LLC.
 Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
 840' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
 - Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Charles F. Malone, Trustee Charles F. Malone Living Trust P.O. Drawer 700 Roswell, NM 88202

> RE: COG Operating, LLC. Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD 86' -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

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Santa Fe, New Mexico 87505, within 15 days.	U.S. Postal Service
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Tye Orr Consulting Landman Ext. 110	Postage \$, \$9 Certified Fee 2.70 Return Receipt Fee 2.20 Restricted Delivery Fee 2.20 Here 4 Total Postage & Fees \$, \$9
	Charles F. Malone, Trustee Sent To Charles F. Malone Living Trust Street, Apt. No. P.O. Drawer 700 City, State, Zip Roswell, NM 88202
P.O. Box 173' • Midland, Texas 79702 • 4	22.682.4002 • 432.684.4741 fax



CERTIFIED MAIL RETURN RECEIPT REQUESTED

ConacoPhillips Company P.O. Box 2197 Houston, TX 77252

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> Stor '-660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Tye Orr

Consulting Landman Ext. 110

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	PS Form 3800,					



<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

CWM 2000-C, Ltd. P.O. Box 7698 Tyler, TX 75711

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> 𝔅𝔅 -660^{*} FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

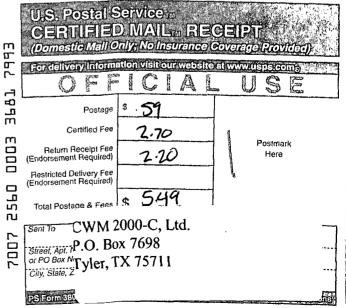
Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

E Tye Orr

Consulting Landman Ext. 110





<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

C.W. Stumhoffer 3108 Overton Parks Dr. W Fort Worth, TX 76109

> RE: COG Operating, LLC. Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> Stor 660¹ FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Æ Tye Orr

Consulting Landman Ext. 110

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Sent To C.W. Stumhoffer
Street, Apr. No., or PO Box No., Fort Worth, TX 76109
PSIForm 3800



CERTIFIED MAIL RETURN RECEIPT REQUESTED

David H. Arrington #1 P.O. Box 2071 Midland, TX 79702

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> \$\varphi^2\$ -660³ FSL & 2310³ FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division. 1220 South St. Francis Drive,

Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Tye Orr Consulting Landman Ext. 110

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CERTIFIED MAIL, RETURN RECEIPT REQUESTED

Davis A. Coppedge 466 Goodwin Dr. Richardson, TX 75081

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> SC '-660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

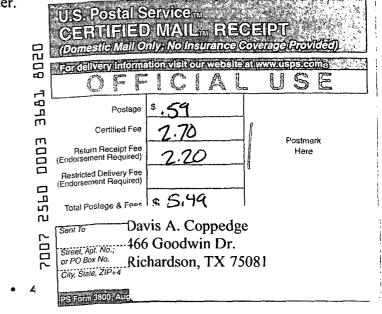
Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Tye Orr

Consulting Landman Ext. 110





CERTIFIED MAIL RETURN RECEIPT REQUESTED

EAKO, LLC P.O. Box 1090 Roswell, NM 88202

RE:	COG Operating, LLC.
	Form C-108 (Application for Authorization to Inject)
	Loco Hills 2-35 SWD
840'	-660" FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
	Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

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Consulting Landman Ext. 110

Thank you for your cooperation in this matter.	U.S. Postal Service
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	EAKO, LLC Street, Apr. No.; P.O. Box 1090 or PO Box No. City: State: ZiP: 27 Roswell, NM 88202
P.O. Box 173 • Midland, Texas 79702 •	43 C. JESIFORM SBOD AL



<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Elizabeth E. Eaton 5870 S. Curtice Littleton, CO 80120

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> BO' -660^a FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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Consulting Landman Ext. 110

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<u>CERTIFIED MAIL.</u> <u>RETURN RECEIPT REQUESTED</u>

EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> Stor - 660^a FSL & 2310^a FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Ellen Paull P.O. Box 830308 Dallas, TX 75283

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> Stor -660" FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this mat

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Fair Oil Ltd. P.O. Box 689 Tyler, TX 75710

> RE: COG Operating, LLC. Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD 8'6' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

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Consulting Landman Ext. 110

Thank you for your cooperation in this matter.	U.S. Postal Service
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	Sent TG air Oil Ltd. Sitest, P.O. Box 689 Cor PO L City, 54 yler, TX 75710
P.O. Box 173 • Midland, Texas 79702 • 4	432.682.4002 • 432.084.4741 TUA /



<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Gilbert J. Eaton 1843 Windover Way West Chester, PA 19382

RE:	COG Operating, LLC.
	Form C-108 (Application for Authorization to Inject)
	Loco Hills 2-35 SWD
840	660° FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
	Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Tye Orr

Consulting Landman Ext. 110

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Street, Apr. No. 1843 Windover Way or PO Box No. West Chester, PA 19382	



CERTIFIED MAIL RETURN RECEIPT REQUESTED

George D. Mitchell 2861 Tanoble Altadena, CA 91001

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> 840' -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

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Thank you for your cooperation in this matter.

Tye Orr

Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

James D. Brown 16105 Red Cedar Trail Dallas, TX 75248

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> Stor -660² FSL & 2310³ FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

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Thank you for your cooperation in this matter.

Sincerely,

Tye Orr

Consulting Landman Ext. 110

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P.O. Box 173 • Midland, Texas 79702 • 432.(__



CERTIFIED MAIL RETURN RECEIPT REQUESTED

James T. Coppedge P.O. Box 43 Spencer, IN 47460

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> 840' -660* FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

James Gebel P.O. Box 162 Roswell, NM 88202

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> & '-660" FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

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Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

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CERTIFIED MAIL RETURN RECEIPT REOUESTED

Robert M. Keenan, Executor Estate of Ann Mitchell Keenan P.O. Box 99 Avenal, CA 93204

RE:	COG Operating, LLC.
	Form C-108 (Application for Authorization to Inject)
	Loco Hills 2-35 SWD
840'	-660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
	Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

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Thank you for your cooperation in this matter.	U.S. Postal Service
Sincerely,	For delivery Information visitiour websile at www.uspo.com
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	Street, Apt. No.; 2.0 Box 99
P.O. Box 173 • Midland, Texas 79702 •	City, State, ZiP+Avenal, CA 93204



CERTIFIED MAIL RETURN RECEIPT REQUESTED

Lerwick I, Ltd. 508 W. Wall, Ste. 1250 Midland, TX 79702

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> Stor -660* FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Sincerely,

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Laura Lynn McCampbell 6023 Weymouth Dr. Dallas, TX 75252

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> & 660⁺ FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Linda E. Schwarz 324 W. Ramona Ave. Colorado Springs, CO 80906

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> \$\mathcal{G}_{0}^{\therefore}} FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Brent W. McWhorter or Ruth A. McWhorter Trustees of the McWhorter Living Trust 6140 E. Voltaire Ave. Scottsdale, AZ 85254

> RE: COG Operating, LLC. Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD 80' -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

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P.O.	Box 173 • Midland, Texas 79702 •	432.00	



CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mesa Oil Company P.O. Box 1330 Artesia, NM 88211

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> Swo' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mewbourne Oil Company P.O. Box 7698 Tyler, TX 75711

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> 8'60' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mary J. McWhorter & James R. McWhorter Co-Trustees of the Mary J. McWhorter Trust P.O. Drawer 700 Roswell, NM 88202

RE:	COG Operating, LLC.
	Form C-108 (Application for Authorization to Inject)
	Loco Hills 2-35 SWD
840'	-660° FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
	Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Michael H. Moore P.O. Box 3389 Sherman, TX 75091

RE: COG Operating, LLC.
Form C-108 (Application for Authorization to Inject)
Loco Hills 2-35 SWD
Stor -660° FSL & 2310° FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mia Mitchell Simmons 1272 11th Street Los Osos, CA 93402

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> Stor -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Nadel & Gussman Permian, LLC 601 N. Marienfeld, Ste. 508 Midland, TX 79701

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> Stor 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Sharon A. Olsen Trust P.O. Box 357 Rimrock, AZ 86335

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> Sv^a - 660" FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REOUESTED

Pamela Anne Evans 7625 Parkview Circle Austin, TX 78731

> RE: COG Operating, LLC. Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD 90' -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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Tye Orr **Consulting Landman** Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Paul Slayton P.O. Box 2035 Roswell, NM 88201

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> 560' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Roy L. Crow P.O. Box 5527 Granbury, TX 76049

> RE: COG Operating, LLC. Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD 多で⁴ -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Read & Stevens, Inc. P.O. Box 1518 Roswell, NM 88202

- RE: COG Operating, LLC. Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
 - &ω' -660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Tye Orr Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Rialto Production Company P.O. Box 61206 Houston, TX 77208

- RE: COG Operating, LLC. Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
 - 860' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Tye Orr

Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Unit Petroleum Company 7130 S. Lewis, Ste. 1000 Tulsa, OK 74136

> RE: COG Operating, LLC. Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD 540'660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Tye Orr **Consulting Landman** Ext. 110

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<u>CERTIFIED MAIL.</u> <u>RETURN RECEIPT REQUESTED</u>

VALCO, LLC P.O. Box 1090 Roswell, NM 88202

RE:	COG Operating, LLC.
	Form C-108 (Application for Authorization to Inject)
	Loco Hills 2-35 SWD
80'	-660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M.,
	Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

Thank you for your cooperation in this matter.

Tye Orr Consulting Landman Ext. 110

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CERTIFIED MAIL RETURN RECEIPT REQUESTED

Weller Energy, Inc. 132 Green Ave. Madison, NJ 07940

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> 50' 660' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

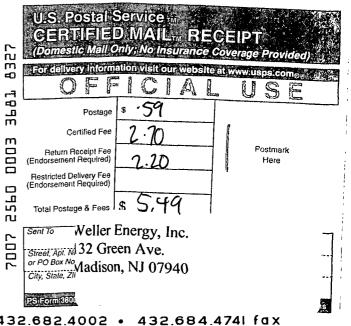
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Thank you for your cooperation in this matter.

Tye Orr

Consulting Landman Ext. 110





CERTIFIED MAIL RETURN RECEIPT REQUESTED

Yates Petroleum Corporation 105 S. Fourth Street Artesia, NM 88210

> RE: COG Operating, LLC.
> Form C-108 (Application for Authorization to Inject) Loco Hills 2-35 SWD
> 8'60' FSL & 2310' FWL, Section 35, T-17S, R-30E, N.M.P.M., Eddy Co., New Mexico

To Whom It May Concern:

Enclosed is a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for COG Operating, LLC Loco Hill 2-35 well. You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner. COG Operating, LLC purposes to drill the subject well as a disposal well, injection to occur into the Wolfcamp formation through perforations from 8650'-9150'.

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Jones, William V., EMNRD

From:Jones, William V., EMNRDSent:Wednesday, March 25, 2009 4:34 PMTo:'Mark Fairchild'Cc:Ezeanyim, Richard, EMNRD; 'Wesley_Ingram@blm.gov'; Reeves, Jacqueta, EMNRDSubject:Disposal Application from COG: Proposed Loco Hills 35 SWD Well No. 2 Unit N, Sec 35, T17S, R30E, Eddy County

Hello Mark:

Proposed injection interval is in the Wolfcamp Reef: 8650 to 9150 feet.

- 1) AOR wells appear to be fine.
- 2) Please look at section VIII of the C-108. The depths listed do not match the depths of the Wolfcamp elsewhere.

The only issues I see are the same as the other applications:

- 1) Verify by doing a field check to ensure there are no windmills or other wells within 1 mile of this well. If so, send a water analysis.
- 2) Send a copy of the actual Newspaper Notice as posted in the paper.
- 3) This is a new proposed federal well. Please plan on mudlogging the well and running open hole logs and sending copies of both of these (over the injection interval) to the Division.
- 4) What is the status of your APD with the Feds? We like to have an API number if possible, but can add it later to our records if we have to. Let us know asap if the footage location of the well changes.

Thank You,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448

OBJeitin 3/26/09

FIRST Well

Jones, William V., EMNRD

From:	Joyce Yamagiwa [Joyce@keenanland.com]
Sent:	Friday, March 27, 2009 1:18 PM
То:	Jones, William V., EMNRD
Cc:	Chop Keenan
Subject:	Objection to salt water disposal
Attachments:	Veritas injection application.pdf

Dear Will,

In accordance with our telephone conversation yesterday, attached please find our letter of objection to the Application for Authorization to Inject filed by COG Operating, LLC. A copy of the letter has been mailed to Tye Orr of Veritas 321 Energy Partners, LP.

Should you have any questions, please feel free to telephone me directly at 650-614-6236, or via email at this address. Thank you for your assistance.

Sincerely,

Joyce Yamagiwa

For Judith Keenan Trust formerly Estate of Ann Mitchell Keenan

This inbound email has been scanned by the MessageLabs Email Security System.

KEENAN LAND GOMPANY

March 26, 2009

Will Jones Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RE: COG Operating, LLC Application for Authorization to Inject Loco Hill 3-34 well and 2-35 well

Dear Mr. Jones,

I have been notified by Veritas 321 Energy Partners, LP that an Oil Conservation Division Form C-108 has been filed for the above referenced wells.

I hereby file my objection to the proposed salt water disposal.

Thank you for your consideration.

Mecna

Charles J. Keenan, III, Trustee Judith Keenan Trust

Jones, William V., EMNRD

From:	Jones, William V., EMNRD
Sent:	Tuesday, March 31, 2009 3:49 PM
То:	'Mark Fairchild'
Cc:	Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD
Subject:	RE: Disposal applications from COG into the Wolfcamp Reef near Maljamar, Five Proposed New Wells
Attachments:	KeenanProtestofCOGapplication.tif

Mark:

Per our conversation earlier today, here attached is the letter of protest for two of your five recent applications for disposal wells. Loco Hills 34 SWD Well No. 3 Loco Hills 35 SWD Well No. 2 This letter was attached from an email from: Ms. Joyce Yamagiwa Joyce@keenanland.com

If you think the protests will take long to resolve, you have the option of having your attorney file cases for examiner hearing. These cases could be dismissed if you reach settlement. Pending a retraction letter from Ms. Yamagiwa, we cannot proceed to evaluate these two applications.

Understand due to the AOR problems, you are looking to move the proposed Skelly SWD 28 #1 to an alternate location and will be re-submitting a new C-108 for the new location (with wellbore diagrams on all AOR wells).

Since all other concerns will be quickly addressed on the other two wells (Maljamar 29-1 and Loco Hills 33-4), we will keep these two applications on file. I will wait for the requested data (Newspaper Notice, etc) and the compilation of tops from your geologists before proceeding.

Regards,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe. NM 87505 505-476-3448

From: Mark Fairchild [mailto:MFairchild@conchoresources.com]
Sent: Monday, March 30, 2009 12:37 PM
To: Jones, William V., EMNRD
Subject: Appointment to call

Will, need to make an appointment with you so my Geologist and I can call to discuss tops.

Thanks and Gig'em

Mark A. Fairchild

Office: 432-686-3021 Cell: 432-230-7170

KEENAN LAND OOMPANY

April 8, 2009

Will Jones Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RE: COG Operating, LLC Application for Authorization to Inject Loco Hill 3-34 well and 2-35 well

Dear Mr. Jones,

I hereby withdraw my objection filed March 26, 2009, to the Application for Authorization to Inject filed by Veritas 321 Energy Partners, LP for the above referenced wells.

Please be advised that the notice was made to Robert M. Keenan, Executor of the Estate of Ann Mitchell Keenan. The Estate was closed March 6, 1998, and the interest was distributed to Charles J. Keenan, III, Trustee of the Judith Keenan Trust.

Thank you for your consideration.

Charles J. Keenan, III, Trustee Judith Keenan Trust

Injection Permit Checklist (7/8/08) Case Permit C # Wells Well Name: 000 API Num: (30-) (UIC primacy March 7, 1982) Spud Date: New/Old: Sec 35 Footages 845FSL 2310 FWI 175 30 E County Un Rae OPERATING 06 Operator: Contact OGRID: 229137 RULE 40 Compliance (Wells)7 (Finan Assur) 👝 MIDLAND, TX, 7970/ SUTTE 1300 Operator Address: 550 EXA Current Status of Well; Planned Work to Well: Planned Tubing Size/Depth: Sizes Setting Cement **Cement Top and Determination** Method ..Pipe Depths Sx or Cf Hole.... 1338 セ Existing Surface 50 700 4000 +75 95/8 Existing _Intermediate 200 Existing Long String DV Tool 7000 Total Depth PBTD C) Well File Reviewed Diagrams: Before Conversion_ After Conversion Elogs in Imaging File: _ Intervals: Formation Producing (Yes/No) Depths Above (Name and Top) Above (Name and Top) wC Injection..... 8650 r Ra PSI Max. WHIP Interval TOP: Injection..... 150 Interval BOTTOM: Open Hole (Y/N 0 Deviated Hole? Below (Name and Top) 70 Salt Depths Sensitive Areas: Canitan R Potash Area (R-111-P) dash Lesser Fresh Water: Depths:_ _Wells(Y/N) _____Analysis Included (Y/N): _____Alfirmative Statemen Salt Water: Injection Water Types: Analysis? Injection Interval Water Analysis: ___ Hydrocarbon Potential BLN Surface Owner Notice: Newspaper(Y/N) Mineral Owner(s RULE 701B(2) Affected Parties ol o and Well List (Y/N) O____ Producing in Injection Interval in AOR Active Wells Num Repairs All Wellbore Diagrams Included? ...P&A Wells **6** Num Repairs Questions to be Answered: Required Work on This Well: Request Sent. Reply: **AOR Repairs Needed:** Request Sent Reply: Request Sent _ _Reply: _

865.