

# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury **Cabinet Secretary** 

August 14, 2001

Lori Wrotenbery Director **Oil Conservation Division** 

**Yates Petroleum Corporation 105 South Fourth Street** Artesia, New Mexico 88210 Attention: Clifton R. May

Telefax No. (505) 748-4572

Administrative Order NSL-4629

Dear Mr. May:

Reference is made to the following: (i) your application dated August 9, 2001 (application reference No. pKRV0-122151726); and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Yates Petroleum Corporation's ("Yates") request for an unorthodox wildcat Morrow gas well location for the plugged and abandoned State of New Mexico Well No. 1 (API No. 30-025-01868), to be redesignated the Slick "AZU" State Com. Well No. 1, located 649 feet from the North line and 1980 feet from the West line (Lot 3/Unit C) of Section 1, Township 13 South, Range 34 East, NMPM, Lea County, New Mexico.

The State of New Mexico Well No. 1 was originally drilled by Slick Oil Corporation to a total depth of 13,360 feet to test the Devonian formation at a standard oil well location within a standard 39.28-acre oil spacing and proration unit comprising Lot 3 in August, 1957. In November, 1957 this well was plugged and abandoned. In October, 1976 Maralo, Inc. re-entered this well to test the Cisco formation for oil, found it to be dry, and plugged it again.

It is our understanding that Yates now intends to reenter this well in order to test the wildcat Morrow formation for gas within a standard 317.12-acre lay-down gas spacing and proration unit comprising Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of Section 1.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Morrow gas well location for the Slick "AZU" State Com. Well No. 1 is hereby approved.

Sincerely.

Lori Wrotenbery Director

LW/MES/kv

New Mexico Oil Conservation Division - Hobbs cc: New Mexico State Land Office - Santa Fe

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT OF AUG 13 PM 1: 03RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

August 9, 2001

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 VIA FACSIMILE CERTIFIED MAIL Return Receipt Requested

RE: Application for Unorthodox Location Slick "AZU" State Com. #1 Re-entry 649' FNL and 1980' FWL Section 1-T13S-R34E Lea County, New Mexico Lease VA-2500

Dear Mr. Stogner:

Yates Petroleum Corporation respectfully requests administrative approval for an unorthodox Wildcat Morrow gas well, the Slick "AZU" State Com. #1. The proposed well is located on State of New Mexico Minerals, lease VA-2500, 649' FNL and 1980' FWL of Section 1, Township 13 South, Range 34 East.

Yates proposes to re-enter this well bore using a pulling unit and a reverse unit. The cement plugs in the 9 5/8" casing and the plugs in the 8  $\frac{3}{4}$ " open hole will be drilled down to the TD of 13,170'. A new suite of open hole logs will be ran. Yates will run 4  $\frac{1}{2}$ " production casing to TD and will be cemented with approximately 1000 sacks of cement to bring the cement top up to 7000' +/-. The Morrow formation is the main target for completion.

Yates concludes that it is cheaper to re-enter this well than to drill a new well and would be in the best interest of conservation.

Yates Petroleum Corporation is the operator of Lease V-5972 due north of this well. It is the only lease that this well encroaches. The affected persons in the lease are also our partners in this well and have agreed to our re-entry of this well. Therefore, Yates requests that this unorthodox location be administratively approved as early as possible.

Enclosed are forms C-101, C012, and land plat showing the lease around this well.

Thank you for your consideration of this request. Please call me at (505) 748-4347 if you need further information.

Sincerely,

VATES PETROLEUM CORPORATION Clifton R. May Regulatory Agent

PP/dc Enclosure(s)

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DISTRICT I 1625 N. Frend	h Dr. Hobbs	NM 88240	Energ		State of Nev als and Natu		ec Dena	rtment		Rev	Form C-101 rised March 17, 1999	
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		M 88210		JIL CU	PO BOX	ATION DIVISION					tate Lease - 6 Copies Fee Lease - 5 Copies	
DISTRICT III 1000 Rio Braz		c, NM 87410		Ş	Santa Fe, NM		88					
DISTRICT IV 2040 South Pa		Re, NM 8750	<b>)</b> :	-	,						IENDED REPORT	
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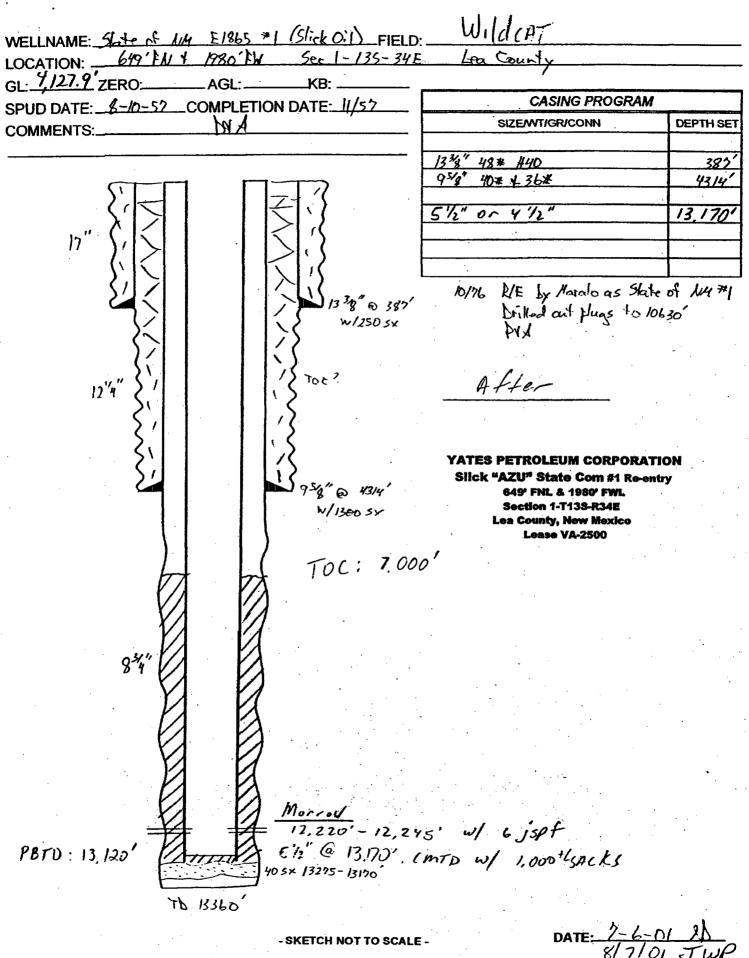
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# YATES PETROLEUM CORPORATION Slick "AZU" State Com #1 Re-entry 649' FNL & 1980' FWL Section 1-T13S-R34E Lea County, New Mexico Lease VA-2500

Drilling Plans: Yates Petroleum Corporation plans to re-enter this well bore that was originally drilled by Slick Oil Company as their State of New Mexico #1 which was plugged in 1957. The well was re-entered by Maralo, Inc. as their State of New Mexico #1 and was plugged in 1976. Yates will use a pulling unit and a reverse unit to drill out the cement plugs in the 9 5/8" casing which was set at 4314' and cemented with 1300 sacks. The plugs in the 8  $\frac{3}{4}$ " open hole will be drilled down to the TD of 13,170'. After reaching the TD, a new suite of open hole logs will be ran. Yates will run 4  $\frac{1}{2}$ " production casing to TD and will be cement top up to 7000'+/-. The mud program to be used will be 9.5 – 9.8 ppg brine water with a 55-70 viscosity. A 5000# BOPE will be installed on the 9 5/8" casing.

The well will be completed using a pulling unit. The Morrow formation will be the main target for completion.

WILDCAT WELLNAME: State of MM E1865 \*1 (Slick Oil) FIELD:-LOCATION: \_\_\_\_\_649' FN + 1980' FW See 1-135-34E Lea GL. 7.127.9 ZERO-\_AGL:\_ \_KB: CASING PROGRAM SPUD DATE: 8-10-52 COMPLETION DATE: 11/52 SIZE/WT/GR/CONN DEPTH SET W A COMMENTS: 13 38" 48\* #40 387 95/8\* 40\* + 36\* 4314 205× 60-50 for 17" 10/76 R/E by Maralo as State of 144 #1 Drillad ait plugs to 10630' 13 38 ® 387' W/250 5x k vý 505x 1978-1775' before To2 ? 12'4" YATES PETROLEUM CORPORATION Slick "AZU" State Com #1 Re-entry 505× 4364-4188 649' FNL & 1980' FWL 95% @ 4314 Section 1-T13S-R34E Lea County, New Mexico W/1300 SY Lease VA-2500 505x 5727-5587' 834" 1 50 sx 7850-7710'  $\overline{\cdot \cdot \cdot}$ 50 5× 10200-10060' 40 5× 13275- 13170' TD 1360 DATE: 7-6-01 95 - SKETCH NOT TO SCALE -



DISTRICT I 1685 H. Franch Dr., Hobbs, HE 56840 DISTRICT II 611 Bouth First, Artesia, NM 65810 DISTRICT III 1000 Rie Brasse Ed., Axtoo, NM 67410 DISTRICT IV 2049 South Facheco, Santa Fe, HM 67505

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#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Rovisod March 17, 1999 Instruction on back Submit to Appropriate District Office State Lesse - 4 Copies For Lesse - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Fool Code	Pool Code Pool Name				
30-025-01868		Wildcat Morrow				
Property Code	Prope	rty Name	Well Number			
28581	Slick "AZU"	State Com.	1			
OCRED No.	Opara	tor Name	Klevation			
025575	Yates Petroleum Corpo	ration	4127.9'			

Surface Location

UL or lot No.	Section	Township	Bange	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
с	1	135	34E		649	North	1980	West	Lea

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South lins	Fact from the	East/West line	County
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1980'		OPERATOR CERTIFICATION I have by cartify the the syluroscation contained haven to true and complete to the basis of my haveledge and bally. Cliffer R. May. Signature
VA-2500	V-6024	Clifton R. May Printed Name Regulatory Agent Title 8-9-01 Bate SURVEYOR CERTIFICATION
		I harve certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervises, and that the same is frue and correct is the best of my being. Refer to Original Plat Date Surveyed
	· · · · · · · · · · · · · · · · · · ·	Bignature & Seal of Professional Surveyor Certificate No. Herachel L. Jones RLS 3840 GENERAL SURVEYING COMPANY

## NEW MEXICO OIL CONSERVATION COMMISSION WELL L ATION AND ACREAGE DEDICATION PL

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Form C-102 Supersedes C-128 Effective 1-1-65

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	f necessary.)	- · ·				<b>-</b>			
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# ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Operator	Slick Oi	1 Corpe	ation	et al	Lease_S11	ck Unit	#1 St	4	MAR R	Geas	्र	ĩ
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County	Lea	G.	L. Elev	ation_	4127.9			eage	-40		Acres	-
Name of P:	roducing F	ormation	WI14	CRE		Pool						
	e Operator	the only	owner*	in the	dedicated	acreage	outline	ea on tr	ne plat	Detow	<b>f</b>	
÷Yes	No	<u> </u>				•	•			-		

If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No. If answer is "yes," Type of Consolidation Slick Unit Agreement covering unit area dited T-19-37.
If the answer to question two is "no," list all the owners and their respective interest below:

Owner.

Land Description

Form C-128 Revised 5/1/57

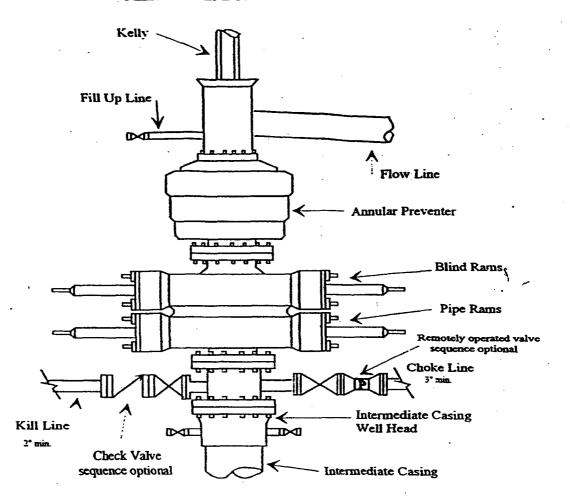
See Enhibit "B", Blick Unit Area attached

ection.B			r	
Lot 4 39.30	Let 3 39.28	Let 2 39.28	Lot 1 39.26	This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.
				<u>Slick Gil Corporation et al</u> (Cperator) <u>VE Teldico</u> (Representative)
				J. E. Teddlie, Jr., Asst. Free 1030 Hk.88 Bldg. Address Houston, Texas
				This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the
		****		same is true and correct to the best off my knowledge and beliefs Date Surveyed Just 19, 195
350 640 560 1324	1989 1980 1310 to	0, 2000 itee		Registered Profestional Englagetrand/or Land Surveyor

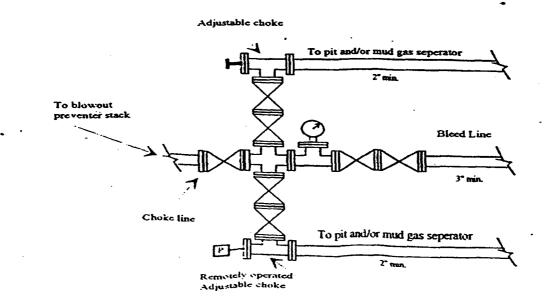


# **Yates Petroleum Corporation**

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



# Typical 5,000 psi choke manifold assembly with at least these minimun features



BOP-4

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CMD :	ONGARD		08/14/01 06:46:44
OG5SECT	INQUIRE LAND I		OGOMES -TPFW
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PF07 BKWD PF08 FWI		F10 SDIV PF11	PF12

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317.12

Date: 8/14/2001 Time: 07:16:47 AM

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PF07 BKWD PF08 FW		F10 SDIV PF11	PF12

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Date: 8/13/2001 Time: 06:26:23 PM

CMD : OG5SECT

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#### ONGARD INQUIRE LAND BY SECTION

#### 08/13/01 17:56:2*€* OGOMES -TQLS PAGE NO: 2

### Sec : 01 Twp : 13S Rng : 34E Section Type : NORMAL

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40.00	40.00	40.00	40.00
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122151726

### New Mexico Oil Conservation Division---Enginnering Bureau Administrative Application Process Documentation

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Date Application Received:		8-9-2001
Date of Preliminary Review: (Note: Must be within 10-days of	received date)	8-14-2001
Results:Applicat		Application Incomplete
Date Incomplete Letter Sent:		NA
Deadline to Submit Requested Information:		Nh.
Phone Call Date: (Note: Only applies is requested (	data is not submitted	NA within the 7-day deadline)
Phone Log Completed?	Yes	No
Date Application Processed:		
Date Application Returned:		

(Note: Only as a last resort & only after repeated attempts by the Division to obtain the necessary information to process the application)