### GTLT - \_\_\_\_10\_\_\_\_

# Hunt Energy Corporation 36-28S-2W Dona Ana County

# 1468; 1455 & 1461

#### HUNT ENERGY CORPORATION 2500 FIRST NATIONAL BANK BUILDING DALLAS, TEXAS 75202

TELLIV/ APR 08 1982 OIL CONSCIEVATION DIVISION SANTA FE April 9, 1982

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501

### ATTENTION: CARL ULVOG

Dear Mr. Ulvog:

#### re: NOTICE OF COMPLETION NEW MEXICO GEOTHERMAL PROSPECTS

In regard to our telephone conversation of April 1,1982 please consider this letter a "Notice of Completion" for all holes equal to or less than 2,000 feet, permitted in the State of New Mexico on behalf of Hunt Energy Corporation.

Geothermal Services Inc. the drilling contractor for these holes, is no longer in service and our files are incomplete as to notices of intent and completion forms submitted by them. However, the holes drilled were abandoned according to proper procedure.

Attached are some completion forms that were submitted to the USGA. As for the hole numbers that you questioned, the results are as follows:

RADIUM SPRINGS

RESTLESS

1114

Not drilled 500 feet Not drilled 500 feet Not drilled A60 feet Not drilled Not drilled Not drilled

Should you require additional information regarding this issue please call me at 214/748-1300.

Sincerely HUNT ENERGY CPROPRATOPM H.S. Bumpanner G.S: Bumgarner Jr GEOTHERMAL OPERATIONS

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### NOTICE OF COMPLETION OF GEOTHERMAL RESOURCE EXPLORATION OPERATIONS

Name	Address (include zip code)
HUNT ENERGY CORPORATION GEOTHERMAL DIVISION	2500 First National Bank Bldg. Dallas, Texas 75202

heretofore filed to conduct geothermal resource exploration operations. Pursuant to the Notice Number this is to

NOI #AGS-169-NM-20688

advise that such operations were completed (date) December 1980 identified notice.

, on the lands described in the above

All holes drilled on the prospect were abandoned according to the stipulations of the U.S. Geological Survey and the Bureau of Land Management by: a)backfilling the hole with mud and cuttings; b) cutting off the tubing below ground level; c)placing a cement plug from 10' to 6" below ground level; d)covering the hole with soil, and; e)restoring the site as nearly as possible to the original condition.

No salt or coal beds were detected.

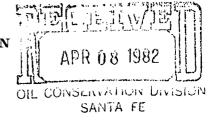
No unusual or hazardous drilling conditions were encountered.

(Geophysical Operator's Signature)

10072 Willow Creek Road, San Diego, CA 92131 (Address, include zip code)

Instructions: Submit original and one (1) copy of completed form to proper Bureau of Lund Management Office. Insert Notice Number of Notice of Intent to Conduct Exploration Operation (Form 3200-2) which authorized the exploration completed.

HUNT ENERGY CORPORATION 2500 FIRST NATIONAL BANK BUILDING DALLAS, TEXAS 75202



April 9, 1982

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501

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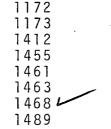
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GSB:jv

Form	G-)	101		
Adopt	ed	10,	/1/	7.

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10 <sup>11</sup> 7 <sup>11</sup> 0.D. 20# 200 <sup>1</sup>		FST TOP
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		+
(See Enclosed Plan of Operation #1-80-2000) E.CEIVED FED - G1900 OIL CONSERVATION DIVISION - SANTA FE	PLES FOR SOCORRO INTERVALS OVAL VALID FOR MIT EXPIRES 6 ILESS DRILLING	R - 90 Dr
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on presen le, Give blowout preventer program, if any.		
representify that the information above is your and complete to the best of my knowledge and belief.		/ /
a Satural allant Title Project Supervisor	21	1/80
	Date/	+
(Drie space for State Use)		
ROVED BY Carl Ulway TITLE SENIOR PETROLEUM GEOLOGIST		
ROVED BY Carl Ulway TITLE SENIOR PETRULEUM BEULUUIST	· · · ·	1-16-

NEW MEXICO OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE 87501

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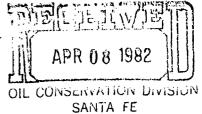
GEOTHERMAL RESOURCES WELL LOCATION AND ACREAGE DEDICATION PLAT

perator	~	II distances must be from Lea			Well No.
	Y CORPORATION			<b></b>	1468
nit Letter Sect	ion Town	nship 28 S.	Range	County DONA A	NA
P ctual Footage Location	36	20 3.	2 W.		····
1000		East line and	200	feet from the SO	uth <sub>line</sub>
round Level Elev.	Producing Formation				Dedicated Acreage:
4325 י			N.A		Acres
1. Outline the a	creage dedicated to	the subject well by co	olored pencil or	hachure marks on the	e plat below.
2. If more than and royalty).		ated to the well, outli	ine each and ide	entify the ownership	thereof (both as to working interes
	one lease of diffe tion, unitization, fo		ated to the we	I, have the interests	of all owners been consolidated b
Yes 🗆	No If answer	is "yes," type of cons	olidation	<del></del>	
If answer is "no				ually been consolidate	ed. (Use reverse side of this form
necessary.)		· · · · · · · · · · · · · · · · · · ·			/1
	-				(by communitization, unitization
torcea-pooling, c	a otherwise) or unt	n a non-standard unit,	suchaminating such	. micresis, nas been a	approved by the Commission.
·····			4	I	
			r . t		CERTIFICATION
			ł		hereby certify that the information
	1				ntained herein is true and complete to
•	1		t	th	e best of my knowledge and belief.
			I		~ ^ ·
· ·	* <b>k</b>		+	Name	RHA
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	ł		i t	Positie	on Project Supervisor
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	\$		1		GeoThermal Services, I
	i I		1	Date	January 1980
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	ام قب فنه العلم ا	R 7 77 77		1	
	PECEI	V IL IL	ł		hereby certify that the well location
	FED -	anda Illi	I		own on this plat was plotted from field otes of actual surveys made by me of
			4		nder my supervision, and that the same
	DIL COMSERV.		1		true and correct to the best of my
	SANT.	A FE	I	kr	nowledge and belief.
	• +				
· ·	1		1		
	• •		1	Date	Surveyed
	I		k 1 -	Revis	tered Professional Engineer
	i		1		or Land Surveyor
	1	1	_	11	
-			i C		
			0	Certif	ficate No.

12 2001 T 1 (2007) - 4142

Form G-102 Adopted 10/1/74

#### HUNT ENERGY CORPORATION 2500 FIRST NATIONAL BANK BUILDING DALLAS, TEXAS 75202



April 9, 1982

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501

#### ATTENTION: CARL ULVOG

Dear Mr. Ulvog:

#### re: NOTICE OF COMPLETION NEW MEXICO GEOTHERMAL PROSPECTS

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> 1114 1172

> 1173

1412

1455 1461

1463

1468

1489

RADIUM SPRINGS

RESTLESS

Not drilled 500 feet Not drilled 500 feet Not drilled 460 feet Not drilled Not drilled Not drilled

Should you require additional information regarding this issue please call me at 214/748-1300.

Sincerely HUNT ENERGY CPRΩPRATOPM A.S. Bumparner Jr. G.S. Bumgarner Jr. GEOTHERMAL OPERATIONS

GSB:jv

Form G-	101
Adopted	10/1/74

k								
								Form G-101 Adopted 10/1/74
NO. OF COPIES RECI			NEW	MEXICO OIL CONSER <sup>®</sup> P. O. Box 208 <b>8</b> , Sai				
FIL								<u></u>
N.M.							5. Indicate	Type of Lease
U.S.G.S. Operator					T TO DRILL, DEEPEN MAL RESOURCES WE		5.a State Lea	
Land Office	Ĩ					<b></b>	N.A.	
	Drill 🕅						7 Unit Arre	ement Name
1a. Type of Work	Drill 🛛	<u>ب</u>	U	eepen 🗌	Plug Back 🔲		N.A	•
b. Type of Well		nal Producer			mp Observation 🛣 -		8. Farm or L	
	Low-Terr	p Thermal		inje	ection/Disposal		N.A 9. Well No.	•
2, Name of Operator	HUNT E	NERGY COR	PORATI	ON			9. well No. 1455	5
3. Address of Operato								1 Pool, or Wildcat
					las, Texas 75202		N.A	
4. Location of Well	UNIT LETT	TER	LOCATI	ED 1100 FEET FR	ROM THEEast	LINE		
AND 2300 F	EET FROM	тне South ப	INE OF S	ес. 36 тур. 28	S. <sub>RGE</sub> 2 W.	NMPM		
<u>minnn</u>	<u>IIIIII</u>	<u>IIIIIII</u>	<u>IIII</u>	<u> </u>	unniinnn	<u>IIIIII</u>	12. County	
	HHHH	HHHH	ΗΗ			<u>IIIII</u>	Dona An	a
	HHHH	HHHHH	HHH.	ttillitilliti	9. Proposed Depth	9A. Formati	o <b>u</b>	20. Rotary or C.T.
		<u>IIIIII</u>	<u>IIII</u>		2000 feet			Rotary
21. Elevations (Show 437	whether pF. 5 feet	RT, etc.) 2	IA. Kind	& Status Plug. Bond	1B. Drilling Contractor GeoThermal Servi	ces; ind	22. Appro	x. Date Work will start uary 1980
		· <u>····</u> ····	PI	ROPOSED CASING AND	· · · · ·		······································	<u></u>
SIZE OF HOL	.E	SIZE OF CA	SING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	CEMENT	EST. TOP
10''	· · · · · · · · · · · · ·	<u>7'' 0.D</u>		20#	200'	10	)0	
6''		2'' 1.0	a	4#	2000 '		•	
		I			<u>,I</u>			L
		(See	Enclo	osed Plan of Op	eration #1-80-20 collect AND NEW MEXICO EUR AT AT LEAST	100)	- TOR	
						ALCK SAM	IPLES SOC	ORRO
					AND AND	TAU CT M	INTERVA!	5
مر <b>سب</b>					MEXICO EUR	TEN FOU	<u>-</u>	
ET L'	الا منام				AT AT LEAD		·	
F. Fr	ED - 36	زاً 03(						
OIL COIL	SERVATIO	NOISIVIC N				APPROV	AL VALID P	OR 90 DAYS 6-5-80
	SANTA F	E				PERMI	T EXHRES	6-5-80
								NG UNDERWAY
N ABOVE SPACE DE cone, Give blowout pre	SCRIBE PRO	DPOSED PROG am, if any.	RAM: If	proposal is to deepen o	r plug back, give data on j	present produ	ictive zone and	d proposed new productive
her certify that th	e informatio	above je pruč	and com	plete to the best of my l	knowledge and belief.			
igned AU	m U	Elisn	ŰŁ.	Title Project S	upervisor		2/1	1/80
	s space for Si	tate Use)						
// 1	. 01.	٨					~ ~	1-10
	art U	wog		TITLE SENIOR PET	ROLEUM GEOLOGIST	•	DATE <u>3/</u>	7/80
ONDITIONS OF APP	ROVAL, IF	ANY:V						

NEW MEXICO OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE 87501

were seen as the

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rator		and wratering a might b	e from the outer boundarie Lease		Well No.
HUNT E	NERGY CORPOR	ATION	N.A.		1455
Lotter	Section 36	Township 28 S.	Range 2 W.	County DONA ANA	
Lal Footage Loc					
110	0 feet from the	East Ii	ne and 2300	feet from the South	
und Level Elev. 437	Producing Fo	prmation	Pool		Dedicated Acreage:
	·····		<u>N.A.</u>	achure marks on the pla	Acres
and roy 3. If more commu 	alty). e than one lease on itization, unitization, unitization if	of different ownersip is tion, force-pooling, etc? answer is "yes," type o	f consolidation	, have the interests of a	eof (both as to working inter all owners been consolidated (Use reverse side of this form
	ble will be assi	-		interests, has been appr	communitization, unitizati oved by the Commission. CERTIFICATION aby certify that the information ned herein is true and complete st of my knowledge and belief.
	_ <b>1</b>				
<b></b> - <b>_</b>				Company G Date	Satural Supervisor Project Supervisor eoThermal Services, anuary 1980
	FEB	- 8 1980	0	Position P Company G Date J I here shown notes under is tru	eoThermal Services,
· · · · · · · · · · · · · · · · · · ·	FEB	- 8 1380	0	Position P Company G Date J I here shown notes under is truk knowl Date Surv Registere	eoThermal Services, anuary 1980 by certify that the well location on this plat was plotted from file of actual surveys made by me my supervision, and that the same and correct to the best of me edge and belief.

1

Form G-102 Adopted 10/1/74

						Form G-101 Adopted 10/1/7
NO. OF COPIES RECEIV	ED	NEW MEXICO OIL CO	NSERVATION COMMIS	SION		
DISTRIBUTION		P. O. Box 20	88, Santa Fe 87501			
File						
N.M.8.M.					5. Indicate Type of L	_ 6459
U.S.G.S.	1	APPLICATION FOR F	ERMIT TO DRILL, DE	EEPEN.	STATE	FEE 🗔
Operator		OR PLUG BACK GEO			5.a State Lease No.	
Land Office	1				N.A.	
Is. Type of Work	Drill 🕅	Deepen	Plug Back		7. Unit Agreement Na N.A.	me
b. Type of Well	Geothermal Produc	zer 🔲	Temp Observation	X)	8. Farm or Lease Nam	e
L	_ow-Temp Therma		Injection/Disposal		N.A.	ų
2. Name of Operator					9. Well No.	
· · · · •	HUNT ENERGY C	ORPORATION			1461	
3. Address of Operator	2500 First Na	tional Bank Bldg.,	Dallas, Texas 7	75202	10. Field and Pool, or N.A.	Wildcat
		LOCATED 2300 FI				
AND 800 FEET	FROM THE NORT	h line of sec. 36 TWP.	28 S. RGE. 2 W	NMPM		
					12. County Dona Ana	
AHAHHHHHH	HHHHHH	<i>#####################################</i>	19. Provosed Denth	19A Formati	00 20 Rota	

Rotary 2000 feet 21. Elevations (Show whether DF, RT, etc.) 4420 feet 21B. Drilling Contractor GeoThermal Services, 21 A. Kind & Status Plug. Bond 22. Approx. Date Work will start January 1980 Inc

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10''	7" O.D.	20#	200'	100	
6''	2" 1.D.	4#	2000 '	-	

(See Enclosed Plan of Operation #1-80-2000) COLLECT AND SACK SAMPLES FOR SOCORRO NEW MEXICO DURELU OF MINES, SOCORRO NEW MEXICO DURELU OF MINERVALS AT AT LEAST TEN FOOT INTERVALS FLE - 81380 OIL CONSTIN TION D.V.SION SANTA FE 90 DAYS APPROVAL VALID FOR 90 PERMIT EXFIRES 6-5-80 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive UNLESS DRILLING UNDERWAY thereby certify there the information of the data on present productive zone and proposed new productive -and complete to the best of my knowledge and belief. hereby certify thet **Project Supervisor** AMA\_Tille Date (This space for State Use) SENIOR PETROLEUM GEOLOGIST 7/80 3

CONDITIONS OF APPROVAL, IF ANY:

ar

ligned

APPROVED 8

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NEW MEXICO OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE 87501

Form G-102

Adopted 10/1/74

		All distances must b	e from the out	er boundaries	of the Section	)	
Operator			Lease				Well No. 1461
Unit Letter	ERGY CORPORAT	Township	Range	<u> </u>	County		
C	36	28 S.		2 W.	DO	NA ANA	
Actual Footage Loca	tion of Well:					•	
2300	feet from the	West li		800	feet from the	North	line
Ground Level Elev.	Producing For	nation	Pool	NI A		Dedic	ated Acreage:
4420		ed to the subject well		N.A.			Acres
and roya 3. If more commun Yes If answer is necessary.)	Ity). than one lease of itization, unitization D No If an "no," list the ow	different ownersip is on, force-pooling, etc? swer is "yes," type o ners and tract descrip	f dedicated to f consolidation ptions which	o the well, on have actual	have the inte	erests of all owne wlidated. (Use re-	th as to working interest ers been consolidated by verse side of this form if
	-	ed to the well un r until a non-standard				been approved by CE I hereby cert contained here	nunitization, unitization, the Commission. RTIFICATION ify that the information in is true and complete to knowledge and belief.
		0	1   			Company	y <i>Illianns</i> t Supervisor rmal Services, Ind y 1980
	THE FEB	7 ED []] 31300 []] TION DIVISION				shown on this notes of actua under my supe is true and co knowledge and	fy that the well location plat was plotted from field I surveys made by me or ervision, and that the same prrect to the best of my belief.
	92 1420 1850 19	00 2312 2640 2	     			Date Surveyed Registered Profess and/or Land Surve Certificate No.	