## GTLT - \_\_\_\_24\_\_\_\_

# Myron George 2-24S-2E Dona Ana County

## Well No. 1

STATE OF NEW M ENERGY AND MINERALS D		OIL CONSERVAT P. O. BOX SANTA FE, NEW M	2008 1EXICO 87501			Form G-101 Adopted 10-1-74 Revised 10-1-78
NO. OF COPIES RECEIVED			OIL	CONSERV	ATION DIV	ISION
DISTRIBUTION		· .		SAN	5. Indicate	Type of Lease
File		PLICATION FOR PERMI	IT TO DRILL, DEEPEN	۷.	STATE	) - FEE [X]
N.M.B.M.		LUG BACKGEOTHER			5.a State Le	ase No.
U.S.G.S.					N/A	المرد و و دور در و الار الار الـ الـ الـ و ال
Operator						
Land Office					$\nabla UUUU$	
1a. Type of Work Drill	KX	Deepen	Plug Back 🔲		7. Unit Agro N/A	sement Name
	ermal Producer [		ection/Disposal		8. Farm or 1 GS-TG	Lease Name
	emp Thermal	, mji		· · · · · · · · · · · · · · · · · · ·		······
2. Name of Operator Myron George/	tet-Cal-Maren	<del>care:Sloor</del> t			9. Well No.	
3. Address of Operator 2820 Hwy 70 E./201	10 San Acacio	Las Cruces NM 8	38001		10. Field and Wildcat	d Pool, or Wildcat
the second s		CATED 625 FEET FE				inninnin
UNIT LE	ETTERLO	CATEDFEET FR	ROM THE	LINE		
AND 2,375 FEET FROM	M THE South LINE	ofsec. 2 <sub>twp.</sub> 245	S <sub>RGE.</sub> 2E	NMPM		<u>ANNNNNN (†</u>
					12. County Dona Ana	
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						<i>:////////////////////////////////////</i>
+++++++++++++++++++++++++++++++++++++++	+++++++++++++++++++++++++++++++++++++++	<i>{{{}}}}}}</i>	9. Proposed Depth 1	9A. Formatic	)]]]]]]]]]]]]]	20. Rotary or C.T.
			300 Foot	Quarterna		Rotary
21. Elevations (Show whether L	DF, RT, etc.) = 21A.	Kind & Status Plug. Bond 2	21B. Drilling Contractor	Alluvium	22 Appro	
4100		e.	O BE DETERMINED		March	×20 <sup>ate</sup> 1983 <sup>will start</sup>
		PROPOSED CASING AND	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
411	1 1/2'' 0	D <u>1 1b.</u>	300 Feet	1		Surface
	· · · · · · · · · · · · · · · · · · ·				·····.	
PVC will b Temperatur	be filled with	fresh water and c s will be made dur	apped.	, allowing	drilling	
Hole will	be plugged and	d abandoned after	final use.	Distance -		t
	tion will be not find $f = 0$ f = 0 f = 0	SKR2		n ( Rossa). Polisson () Utitiens)	and data fi Alfred	4./2.183
OIL CONSERV	ATION COMMIS	SION TO BE NOTIF	TED NS	•		
N ABOVE SPACE DESCRIBE F one. Give blowout preventer pro	PROPOSED PROGRAM	1: If proposal is to deepen of	r plug back, give data on p	present produ	ctive zone and	f proposed new productive
hereby certify that the information	sign above is true and	complete to the best of my k	cnowledge and belief.		· · · · · · · · · · · · · · · · · · ·	
sned the to the	- Ant	Title			Sure Febr	vary 25, 1953
(This space for Carl	State Use) ZIII.og	TITLE DISTRIC	T SUPERVISC	)R r		3/2/83

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMI	Р.О.ВС	ATION DI VISION x 2088 DI E C, 2) (V MEXICO 87501	Form G-103 Adopted 10-1-74 Revised 10-1-78
NO. OF COPIES RECEIVED	SANIA FE, NEL		
DISTRIBUTION		JUN 6 198	53
File	SUNDRY NOTICE		
N. M. B. M.		S AND REPORTS ONSERVATION	DIVISION 5. Indicate Type of Lease
U. S. G. S	GEOTHERMAL RE		State Fee X
Operator			5.a State Lease No.
Land Office			N/A
Do Not Use This Form for Proposals to For Permit –" (Form G-101) for Such <sup>1</sup> . Type of well Geothermal Produ	Proposals.) ucer Temp. Observation	Different Reservoir. Use "Application	7. Unit Agreement Name N/A
Low-Temp Therm	nal 🛄 Injection/Disposal		N/A 8. Farm or Lease Name
2. Name of Operator			GS/TG
Mr. Myron George			9. Well No.
•	Las Cruces, NM 8800	11	9. well No. 1
<u>2929 Hwy 70 E.,</u> 4. Location of Well	Las diuces, Nri 000	v±	10. Field and Pool, or Wildcat
	625 Feet From The East	Line andFeet From	Wildcat
	2 Township 24S	RangeNMPM.	12. County
	4,100		Dona Ana
r6. Check	k Appropriate Box To Indicate Na	ture of Notice, Report or Other Da	ita
NOTICE OF INTE	NTION TO:	SUBSEQUE	ENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
EMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG & ABANDONMENTXXX
ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
7 Describe Proposed or completed C	)nerations (Clearly state all noticent	details and give participant datas incl	

7. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinenet dates, including estimated date of starting any proposed work) SEE RULE 203.

Temperature gradient hole was plugged and abandoned in accordance with Oil Conservation Division regulations on May 18, 1983. The PVC tubing was cut off 2 feet below the surface. The top 8 feet of the PVC were filled with cement and the cement was allowed to overflow into the annular space to form a permanent cap. The hole was backfilled and the surface was reclaimed.

L. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SNED Marro Hearge	TITLE Co- aconet in Deng Lord DATE May 1, 1983

DATE

PROVED BY \_\_\_\_\_\_TITLE \_

		สถาสิทธิ	Form G-103
ENERGY AND MINERALS DEPARTMENT	SANTA FE, NEW MEXICO		Adopted 10-1-74 Revised 10-1-78
O. OF COPIES RECEIVED		1992 111	
DISTRIBUTION			
ile	SUNDRY NOTICES AND REPART		<u> </u>
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. S. G. S	GEOTHERMAL RESOURCES WELLS	State	Fee 🗗
and Office	A A A A A A A A A A A A A A A A A A A	5.a State Lease No. N/A	
o Not Use This Form for Proposals to Drill or	to Deepen or Plug Back to a Different Reservoir. Use "Appli		<u>IIIIIIII</u>
or Permit —" (Form G-101) for Such Proposals	s.)		<u>'mmmm</u>
Typerof well Geothermal: Producer	Temp: Observation	7. Unit Agreement	Name.
Low-Temp-Thermal	]. Injection/Disposal	N/A	To me
Name of Operator		8. Farm or Lease N CS/TG	aifit
Mr. Myron George Address of Operator		GS/TG 9. Well No.	·
	Las Cruces, NM 88001	1	
Location of Well	······································	10. Field and Pool, Wildcat	or Wildcat
Unit Letter <b>I</b> , 625	Feet From The East Line and 2,375 Fee	et From	mmm
The South Line, Section 2	Township24SRange2E		jijijijiji
	15. Elevation (Show whether DF, RT, GR, etc.) 4,100	12. County Dona Ana	
6. Check Appro	Opriate Box. To Indicate Nature of Notice, Report or C	)ther Data	///////////////////////////////////////
	NGE PLANS		BANDONMENT
OTHER	OTHER		<u> </u>
7. Describe Proposed or completed Operations	s. (Clearly state all pertinent details, and give pertinenet da	ites, including estimated date	of starting any
proposed work) SEE RULE 203.			
	n an		
<b>m</b>	thole was pluggod and charles i	acordance with	. '
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I hereby certify that the information about	For true and complete to the best of my knowledge and belief.	~	<u></u>
	in the second of any knowledge and belief.	Sh 1	
NED Marca Hes	ege TITLE Co- acoult w The	ng fill DATE May	1,1983
<u> </u>		· • •	
PROVED BY	TITLE	DATE	

ONDITIONS OF APPROVAL, IF	ANY:
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O. OF COPIES RECEIVED       SANTA FE, NEW MEXICO \$7561       Revised 10-1-78         DISTRIBUTION	STATE OF NEW MEXICO ENERGY WE MINISPACE STATE OF NEW MEXICO	Form G-103 Adopted 10-1-74
Dust fill of the information above first and complete to the best of my incovering and action.       JUN 6. 1953         JUN 6. 1953       JUN 6. 1953         SUNDRY NOTICES AND REPORT CONSERVATION PHYSION Try of Lease for the first incomplete to the best of my incovering the first section.       Sunt a first section in the first section in the first section.         Sund of the first section in the first section.       Sund of the first section.       Sund of the first section.         Sund of the first section.       Sund of the first section.       Sund of the first section.       Sund of the first section.         Sund of the first section.       Sund of the first section.       Sund of the first section.       Sund of the first section.       Sund of the first section.         Sund of the first section.       Sund of the first section.       Sund of the first section.       Sund of the first section.       Sund of the first section.         Sund of the first section.       Sund of the first section.       Sund section.       Sund section.       Sund section.         Sund of the first section.       Sund of the first section.       Sund section.       Sund section.       Sund section.       Sund section.         Sund of the first section.       Sund section.       Sund section.       Sund section.       Sund section.       Sund section.         Sund section.       Sund section.       Sund sectin.       Sund section. <td< th=""><th>SANTA FE, NEW MEXICO \$7501</th><th>Revised 10-1-78</th></td<>	SANTA FE, NEW MEXICO \$7501	Revised 10-1-78
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A. S. 3.       GEOTHERMAL RESOURCES WELLS       SANTA FE       Sate L = Fre PL         So Not Use This form for finemails to Dull or to Densen of Plug Back to a Different Reserver. Use "Application NAA       Sate L =		
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Low-Temp Thermat.       Injection/Disposat       N/A            • Name of Operator           • Funn or Lease Name           • Funn or Lease Name             • Address of Operator           • S. Funn or Lease Name           • S. Funn or Lease Name             • Address of Operator           • S. Vell Na.           • S. Vell Na.             • Address of Operator           • Section of Welf           • Section             • Location of Welf           • 625	Do Not Use This Form for Proposals to Drill or to Deepen or Plug Back to a Different Reservoir. Use ' For Permit	'Application
Low-Temp Thermal       Injection/Disposal         A. Name of Operator       S. Furn or Lease Name         Mr. Nyron George       GS/1G         Address of Operator       9. Well Na.         2929. Hey 70 E.,       Las. Cruces, NM 88001       1         A Location of Welf       G25_Feet From The East       Line and 2,375       Feet From         The	Type of well Geothermal Producer Temp. Observation	7. Unit Agreement Name
Name of Operator       Fain or Lass Name         Mr. Myron George       Address of Operator         Address of Operator       9. Well Na.         2229 Hay 70 E.,       Las. Cruces, NM 88001         Unit Latter       1         Fain or Lass Name       1         In Field and Pool, or Wildcat       1         Unit Latter       1         Fain or Lass Name       1         In Field and Pool, or Wildcat       1         The South       1         South       1         The South       1         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE-OF INTENTION TO:       SUBSQUENT REPORT OF         Remoplat.       NATHER         ULL OR ALTER CASING       CHANGE PLANS         OTHER       0         OTHER       0         Theorematic completed Operations (Clearly state all periment deals, and give periment date, including estimatid date of starring any proposed work) SEE RULE 20.         Theorematic completed Operations (Clearly state all periment deals, and give periment date, including estimatid date of starring any proposed work) SEE RULE 20.         Theorematic completed Operations (Clearly state all periment deals, and give periment date, including estimatid date of starring any proposed work) SEE RULE 20.         Temperature graddient hol		N/A
Address of Operator       9. Well No.         2229 Hay 70 E.,       Las. Cruces, NM 88001       1         Location of Well'       1         Unit Letter       I.         625		8. Farm or Lease Name
2929. Hay 70 E.,       Las Cruces, NM 88001       1         Location of Welf		
22329 mW /0 E.s.       Last Circless in cover         Location of Well'       10. Field and Pool, or Wildcat         Unit Letter       1         525       Feet From The East         The       525         South       Line, Section         2       Township         245       Range         22       MMPM.         10. Elevation (Show whether DF, RT. GR. etc.)       12. County         0       Check: Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE-OF INTENTION TO:       SUBSEQUENT REPORT OF:         EMPORABILY ABANDON       PLUG AND ABANDON       CASING EPRILLING OPNS.         ULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JOB         0THER		
Unit Letter       I.       625       Peet From The East       Line and 2.375       Peet From         The       South       Line, Section       2       Township       243:       Range       2E       NMPM:         The       South       Line, Section       2       Township       243:       Range       2E       NMPM:         1       Line, Section       2       Township       243:       Range       2E       NMPM:         1       Line, Section       2       Township       243:       Range       2E       NMPM:         1       Line, Section       2       Township       Celeck       Appropriate Box To Indicate Nature of Notice, Report or Other Data       NOTICE-OF INTENTION TO:       SUBSEQUENT REPORT OF:         PENDORABILLY, ABANDON       1       Customer Celeck       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         ULL OR ALTER CASING       CHANGE PLANS       Commence DRILLING OPN:       DLUG & ABANDONMENT         CALL OR ALTER CASING       CHANGE PLANS       Commence DRILLING OPN:       DLUG & ABANDONMENT         CALL OR ALTER CASING       Change PLANS       Commence data including estimated date of starting any proposed work)       PLUG & ABANDONMENT         Conther       Construction Division regulations on		
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4,100 6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: EMPORARILY ABANDON UL G AND ABANDON FUG AND ABANDON CHANGE PLANS OTHER OTHER OTHER OTHER 1. Describe Proposed or completed Operations (Clearly state all periment datals, and give perimenet dates, including estimated date of starting any proposed work) SEE RULE 203. 7. Describe Proposed or completed Operations (Clearly state all periment datals, and give perimenet dates, including estimated date of starting any proposed work) SEE RULE 203. 7. Temperature gradient hole was plugged and abandoned in accordance with 011 Conservation Division regulations on May 18, 1983. The PVC tubing was cut off 2 feet below the surface. The 'top Steet of the PVC were filled with cement was allowed to overflow into the annular space to form. a permanent cap. The hole was backfilled and the surface was reclaimed. * 1 hereby certify that the information aboverby true and complete to the best of my knowledge and belief. * 1 hereby certify that the information aboverby true and complete to the best of my knowledge and belief.	The South Line, Section 2 Township 24S Range 2E	NMPM:
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         EMPORARILY ABANDON       CHANGE PLANS       PLUG & ABANDONMENT         ULL OR ALTER CASING       CHANGE PLANS       PLUG & ABANDONMENT         OTHER	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
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of Ferring - Terms 0.1011 to Such Proposal.)       Temp: Observation       NA         Tops of well       Conversion reservation       NA         Name of Operator       S. Farm or Lasse Rame       S. Farm or Lasse Rame         Mr. Myron George       G.S/TG       S. Farm or Lasse Rame         Address of Operator       G.S/TG       In         2929 Hoy 70 E.,       Lass Cruces, NM       88001       In         Location of Math       G.S. Free Pron. The East       Line and Z.375       Feet From         The South       Line, Section       Z       Townshie       Y. Well No.         10. Feld and Pool, or Windext       Wildcat       Wildcat       Wildcat         The South       Line, Section       Z       Townshie       Z.375       Feet From         The South       Line, Section       Z       Townshie DR, RT, GR, etc.)       13. Country         Check. Appropriate Box To Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT, REPORT OF:         CROMM REMEDIAL WORk       PLUG AND ABANDON       REMEDIAL WORk       ALTERING CASING         DAL OR ALTER-CASING       CHANGE PLANS       COMMENCE DRILLING OPN:       COMMENCE DRILLING OPN:         Control on completed Operations (Cheaty trike all periment deait, and give perimenet date, inclusing esti	of Ferrit - (Form G-100) for Such Proposal.)       Teme: Observation       Image: Section - I	Land'Office	IN / A.
Type of weit       Gentiment Producest       Tomp: Observation       Gentiment Producest       N/A         Name of Operator       N/A       N/A         Maine of Operator       Gentiment Producest       N/A         2022       Restrict Transport Producest       N/A         Mine of Operator       Gentiment Producest       N/A         2023       Hay 70 Et.,       Las Cruces, NM 88001       1         Low Tenne The Section       2       Township       245         The South       1.6.       Free From The East       Line and 2,375         Free From The East       Line and 2,375       Free From The East       N/A         Unit Letter       I.       625       Free From The East       Line and 2,375       Free From The East         Unit Letter       I.       625       Free From The East       Line and Non       Non Ana         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF         REMEDIAL WORK       PLUG AND ABANDON       Condence Dilluino Ones:       PLUG A ABANDOM COMMENT CASING CASING         Duc of ALTERING CASING       Other       ALTERING CASING       ALTERING CASING         OTHER       Other       Other       AltErining data of stering and produce o	Type of well Geothemail Produces I Temp: Observation 2	Do Not Use This Form for Proposals to Drill on to Deepen on Plug Back to a Different Reservoir. Use "Application For Permit: – " (Form G-101) for Such Proposals.)	<u>AHHHHHHHA</u>
Low Temp Thermail       Injustion/Olipopal       N/A         Name of Operator       S. Farmer (Last Name GS/TG       S. Farmer (Last Name GS/TG         Address of Operator       9. Wall No.       1         Location of Well       1       1         Location of Well       625 - Feet From The. East Line and 2,375 Feet From       1         The South       1.       625 - Feet From The. East Line and 2,375 Feet From       12. County         The South       Instance       245 Range       28 MMPM.       11.         Check. Appropriate Box To Indicate Nature of Notice: Report or Other Data       NOTICE OF INFERIOR TO:       Subsecular: Report OF:         ENFORM REMEDIAL WORK       PLUG AND/DARMOON       PLUG AND/DARMOON       12. County       12. County         Check. Appropriate Box To Indicate Nature of Notice: Report or Other Data       NOTICE OF INFERIOR TO:       REMEDIAL WORK       ALTERING CASING         Check. Appropriate Box To Indicate Nature of Notice: Report or Other Data       NOTICE OF INFERIOR CASING       PLUG AND/DARMOON       12. County         Check Appropriate Box To Indicate Nature of Notice: Report or Other Data       NOTICE OF INFERIOR CASING       12. County         NOTICE OF INFERTION TO:       PLUG AND/DARMOON       10. Contact To: Notice: Report or Other Data       12. County         OTHER       0THER       0THER <td>Low Temp Thormal       Injection/Disposit       NA         Mare of Operator       S. Far or Lase Name         Address of Operator       S. Far or Lase Name         Address of Operator       S. Wett No.         2929 Hay 70 E.,       Las. Cruces, NM 88001       I.         Location of Well       I.       G.F. Freet-From The.       East         Lune and       2.5. To be the data does of well does       Will doet         Unit Letter       I.       G.G. Township.       245       Range       22       NMPM         The       South       1.       G.G. Construction       South       I.       Groups         Direction (Show whether DF, RT, GR. col.)       Direction (Show whether DF, RT, GR. col.)       I.       County Dona Ana         NOTICE OF INTERTION TO:       Subscouters reproduct song       Remoonally.       ALC County Dona Ana         NOTICE OF INTERTION TO:       Subscouters reproduct song       PLUG and ABADON       I.       Common Remotical work       ALC Fining Casing         Data Check Appropriate Box To: Indicate Nature of Notice: Report or Other Data       Straing Casing       Common Remotical work       ALC Fining Casing         NOTICE OF INTERTION TO:       Subscouters reproduct work       PLUG and ABADON       I.       Common Remotical work       ALC Fining Casing<!--</td--><td></td><td></td></td>	Low Temp Thormal       Injection/Disposit       NA         Mare of Operator       S. Far or Lase Name         Address of Operator       S. Far or Lase Name         Address of Operator       S. Wett No.         2929 Hay 70 E.,       Las. Cruces, NM 88001       I.         Location of Well       I.       G.F. Freet-From The.       East         Lune and       2.5. To be the data does of well does       Will doet         Unit Letter       I.       G.G. Township.       245       Range       22       NMPM         The       South       1.       G.G. Construction       South       I.       Groups         Direction (Show whether DF, RT, GR. col.)       Direction (Show whether DF, RT, GR. col.)       I.       County Dona Ana         NOTICE OF INTERTION TO:       Subscouters reproduct song       Remoonally.       ALC County Dona Ana         NOTICE OF INTERTION TO:       Subscouters reproduct song       PLUG and ABADON       I.       Common Remotical work       ALC Fining Casing         Data Check Appropriate Box To: Indicate Nature of Notice: Report or Other Data       Straing Casing       Common Remotical work       ALC Fining Casing         NOTICE OF INTERTION TO:       Subscouters reproduct work       PLUG and ABADON       I.       Common Remotical work       ALC Fining Casing </td <td></td> <td></td>		
Name of Operator       S. Fran of Least Name GS/TG         Mr. Myron George       . Las: Cruces, NM 88001         2929 Hay 70 E.,       Las: Cruces, NM 88001         Location of Well       1         Unit Latter       T.         South       Line Section         2       To working 245         Part DE.,       Line Section         2       Township         15:       Elevation (Mow whether DE, RT. GR, etc.)         10:       Field and Pool, or Wildcat         Vildcat       4,100         Check Appropriate Box To Indicate Nature of Notice: Report or Other Data         NOTICE-OF INTENTION TO:       Subscience DailLinks Opens         EMPORARILY ABANDON       PLUG AND ABANDON         LL ON ALTER CASING       CHANGE PLANS         OTHER       OTHER         OTHER       OTHER         Densite Proposed or completed Operations (Cherry state all pertiment details and give pertiment date, including estimated date of storting ony proposed work) SEE RULE 20.         Temperature gradient hole- was plugged and abandoned in accordance with Oil Conservation Division regulations on May 16, 1983. The FUC tubing was: cut of 72 freet below, they sufficient was allowed to overflow into' the annular space to form a permanent cap. The holes was backfilled and the surface was reclaimed.         I hereby curify that the information above fure and complete	Name of Operator       B. Farm of Lass Name         Mr. Myron George       9. Well No.         2929 Hay 70 E.,       Las: Cruces, NM 88001       1         Location of Well       9. Well No.         Unit Letter       1       625 - Feet From The. East       10. Field and Pool, or Wildest         The South       Line and 2,375 - Feet From       10. Field and Pool, or Wildest         The South       Line station       2       22.5         Mr. Appropriate Box To Indicate Nature of Notice; Report or Other Data       10. Field and Pool, or Wildest         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF       11. Comparison         Check Appropriate Box To Indicate Nature of Notice; Report or Other Data       SUBSEQUENT REPORT OF         CHORD ARIL V GANDON       PLUG AND ABANDON       Comment Subscription         JL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       ALTERING CASING         OTHER       Change PLANS       Comment data, including estimated date of starting any proposed work) SEE RULE 203.       ALTERING CASING         Temperature gradient: hole was plugged and abandoned in accordance with Oil Confervation: Devision: regulations on May 187, 1983. The PVC tubing was: cut of 57 Tee boly in the surface. The' top 18 Feet of. Line PVC ware filled with cement and the: cement was abackfilled and the surface was reclaimed.         Thereby centify that the information about fires and		N/A
Mr. Myron George:       CS/TG         Address of Operator       929 Bey, 70 E., Las. Cruces, NM 88001       1         Location of Well       1       1         Unit Letter:       1       625 - Peet From The East       Line and 2,375 - Feet From         The South       Line sector       2       Township       245       Rame       28       Number         The South       Line sector       2       Township       245       Rame       28       Number         NOTICE OF INTERTION TO:       13. Environ (About whether DR RT GR, etc.)       12. County       Done Ana.         NOTICE OF INTERTION TO:       SUBSEQuent APPORT OF:       ALTERING CASING         CHARGE PLANS       Dial and Abadonon       REMEDIAL WORK       ALTERING CASING         CHARGE PLANS       Dial and Abadonon       REMEDIAL WORK       ALTERING CASING         CHARGE PLANS       Dial and Abadonon       REMEDIAL WORK       ALTERING CASING         CHARGE PLANS       Dial and Abadonon       REMEDIAL WORK       PLUG AND ABANDON         CHARGE PLANS       Dial and Abadonon       REMEDIAL WORK       REMEDIAL WORK       ALTERING CASING         COMER	Mr. Myron George:       GS/TG         Address of Operator       9, Wet No.         1       2929 Bay NO E.,       Las Cruces, NM 88001       1         Location of Well       1       625 "Feet-From The. East Line and 2,375 "Feet From       Will deat         The South Line, Section 2       Township. 245       Range 2E       Number         The South Line, Section 2       Township. 245       Range 2E       Number         NOTICE OF INTENTION TO:       15. Elevation (Show whether DF, RT, GR. etc.)       10 Check. Appropriate Box To Indicate Nature of Notice; Report of Other Data         NOTICE OF INTENTION TO:       9.LUG AND ABANDON       PLUG a ADD ABANDON       10 Check Appropriate Box To Indicate Nature of Notice; Report of Other Data         SUBSEQUENT PROOF       PLUG a ADD ABANDON       10 Construction PLUG ADD ABANDON       10 Construction PLUG ADD ABANDON       10 Construction PLUG ADD ABANDON         Due to Proposid works SEE RULE 203.       REMEDIAL WORK Conturing on proposid works SEE RULE 203.       10 THER         Other       Temporature gradient hole was plugged and abandoned in accordance with 01 Conservation Division regulations on May 16, 1983. The PVC tubing was out of f2 free: below the surface. The top 8 feet of the PVC were filled with cenent and the cenent was abackfilled and the surface was reclaimed.         1 bereby certify they the information above fires and complete to the best of my knowingles and belint.       11 Conservation Division reg	2. Name of Operator	8. Farm or Lease Name
Address of Operators       9. Well No.         2020; Buy 70; E.,       Las. Cruces, NM: 88001.       10. Field and Pool, or Wildest         Unit Letter       I.       625 - Feet From The East Line and 2,375 - Feet From       10. Field and Pool, or Wildest         The South       Line, Section       2       Townning 245       Range       2E       NMPM         The South       Line, Section       2       Townning 245       Range       2E       NMPM         Check. Appropriate Box To Indicate Nature of Notice: Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF         CHERMORARIL MARNON       PLUG AND AGANDON       SUBSEQUENT REPORT OF       ALTERING CASING         LL OR ALTER CASING       CHANGE PLANS       CONNECE OF INITIAL CONNENTRY         CONTER       CHANGE PLANS       CONNECE OF INITIAL CONNENTRY         Describe Proposed or completed Operations (Charly ther all perment deuits, and give perment dates, including estimated date of storing any propord work) SEE RULE 20.         T       Temperature gradient hole was plugged and, abandoned in accordance with Oil Conservation Divisions regulations on May 18, 1983. The PUC tubing was:         Cut of 2: feets below, the surface. The top 8: feet of. The RUC were filled with cement and the surface to form a permanent cap. The hole was backfilled and the surface was reclaimed.         Thereby criftly thas theinformation above 2 into the best of my knowidge an	Addator of the sector is as a complete lower of the set of my knowledge and tested.  Addator of the sector is and complete to the best of my knowledge and tested.  Provently the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and complete to the best of my knowledge and tested.  Thereby certify they the information above free and compl	Mr. Myron George	GS/TG
Lossino d'Well       Lass Cluces, Mr 00001       10. Frid and Pool, or Wildest         Unit Letter       I.       625 - Feet From The East       Line and 2,375 - Feet From         The       South       Line section       2       Townning 245 - Ranse       2E         The       South       Line section       2       Townning 245 - Ranse       2E       NMPM         Line       Milleast       10. Frid and Pool, or Wildest       10. Frid and Pool, or Wildest       11. Frid and Pool, or Wildest         The       South       Line section       2       Townning 245 - Ranse       2E       NMPM         Line       A.100       10. Frid and Pool, or Wildest       4.100       10. Frid and Pool, or Wildest         Milleast       A.100       10. Frid and Pool, or Wildest       11. Competition       11. Frid and Pool, or Wildest         Milleast       A.100       Subscale       11. Competition       11. Competition       11. Competition         Mondard A. Appropriate Dos To Indicate Nature of Notice, Report of Other Data       Subscale       ALTERING CASING       ALTERING CASING         JL OR ALTER CASING       CHANGE PLANS       Commerce Britlinker Doff. The Pool & Asterna CasiNG       Commerce Britlinker Doff. Clearly trait of periment deals, and give periment datas, mcluding estimated date of starting any propoved work). <tr< td=""><td>2329 MW /U L.,       Las budges mit doot         Location of Well       Line and       2,375       Feet From         The South       Line, Section       2       Townshin       245       Range       22       NMMM.         The South       Line, Section       2       Townshin       245       Range       22       NMMM.         Check, Appropriate Box To Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         REMODARILY AGANDON       PLUG AND ABANDON       CHeck Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:       REMEDIAL WORK       PLUG A ABANDON         DL OR ALTER CASING       CHANGE PLANS       COMENCE ORILLING OPNS:       PLUG A ABANDON         OTHER       CHANGE PLANS       COMENCE ORILLING OPNS:       PLUG A ABANDONMEN         OTHER       CHANGE PLANS       CHANGE PLANS       OTHER         OTHER       CHERT CASING       CHERT SCHEMES (CHERT) State all perment deside and give primerer date, including estimated date of starting any proposed or completed Operations (Clearly state all perment deside, and abandoned in accordance with Otil Conservation Division: regulations on May 18, 1983. The PVC tubing was cut of 2: feet: below it the surface. The 'top 8: feet'of the PVC ware filled with cement and the cement was alcowed to overtave of the surface was reclaimed.     <!--</td--><td>3. Address of Operator</td><td>9. Well' No.</td></td></tr<>	2329 MW /U L.,       Las budges mit doot         Location of Well       Line and       2,375       Feet From         The South       Line, Section       2       Townshin       245       Range       22       NMMM.         The South       Line, Section       2       Townshin       245       Range       22       NMMM.         Check, Appropriate Box To Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         REMODARILY AGANDON       PLUG AND ABANDON       CHeck Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:       REMEDIAL WORK       PLUG A ABANDON         DL OR ALTER CASING       CHANGE PLANS       COMENCE ORILLING OPNS:       PLUG A ABANDON         OTHER       CHANGE PLANS       COMENCE ORILLING OPNS:       PLUG A ABANDONMEN         OTHER       CHANGE PLANS       CHANGE PLANS       OTHER         OTHER       CHERT CASING       CHERT SCHEMES (CHERT) State all perment deside and give primerer date, including estimated date of starting any proposed or completed Operations (Clearly state all perment deside, and abandoned in accordance with Otil Conservation Division: regulations on May 18, 1983. The PVC tubing was cut of 2: feet: below it the surface. The 'top 8: feet'of the PVC ware filled with cement and the cement was alcowed to overtave of the surface was reclaimed. </td <td>3. Address of Operator</td> <td>9. Well' No.</td>	3. Address of Operator	9. Well' No.
Unit Letter	Unit LetterL625: -Feet From The EastLine and _2,375 _ Feet FromWildcat TheSouthLine, Section _2Township _245RangeBet From	2929 Hwy 70 E., Las Cruces, NM 88001 4. Location of Well	1 10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)       [2. County Dona Ana.)         Check. Appropriate Box. To Indicate Nature of Notice, Report or Other Data       Sussequent report of Sussequent report of Other Data         NOTICE OF INTENTION TO:       PLUG AND ABANDON       D.         CHAPGAM DEMEDIAL WORK       PLUG AND ABANDON       D.         CHAPGAM LY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPRS.       PLUG & ABANDONMENTY,         CALL OR ALTER CASING       CHANGE PLANS       DIL OR ALTER CASING       PLUG & ABANDONMENTY,         OTHER       COMMENCE DRILLING OPRS.       PLUG & ABANDONMENTY,         OTHER       CHANGE PLANS       COMMENCE DRILLING OPRS.       PLUG & ABANDONMENTY,         OTHER       CHANGE PLANS       CALTERING CASING       PLUG & ABANDONMENTY,         OTHER       COMMENCE DRILLING OPRS.       CALTERING CASING         OTHER       COMMENCE DRILLING OPRS.       CALTERING CASING         OTHER       Describe Proposed or completed Operations: (Dearly state all periment deails, and give periment dates, including estimated date of starting any proposed work!) SEE RULE 203.         Tempera	15. Elevation (Show whether DF, RT, GR, etc.)       11. County         9.100.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND AGANDON       SUBSEQUENT REPORT OF:         ENDORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING ONS:       PLUG & ABANDONMEN         OTHER       CHANGE PLANS       OTHER       ALTERING CASING         OTHER       OTHER       OTHER       OTHER         Temperature gradient: hole was plugged and abandoned in accordance with       Other PVC tubing was         Oth Conservation: Division regulations on May 18, 1983:       The PVC tubing was         cut off 2: feet below the surface.       The top 8: feet off. the PVC wore filled with         cement and the common day.       The hole was backfilled and the surface was reclaimed.         I hereby serify that the information abov	Unit Letter <u>T</u> , <u>625</u> Feet From The East Line and <u>2,375</u> Feet From	Wildcat
4,100.       Dona Ana         NOTICE: OF INTENTION: TO:       SUBSEQUENT REPORT OF:         INFORM REMEDIAL WORK       PLUG & AND ABANDON       ALTERING CASING         CMEDDRARILY ABANDON       PLUG & AND ABANDON       ALTERING CASING         COMENCE OF INTENTION: TO:       REMEDIAL WORK       ALTERING CASING         CMEDDRARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING ONS.       PLUG & ABANDONMENTY         CASING TEST AND CEMENT JOB       CHANGE PLANS       OTHER       OTHER       OTHER         OTHER       OTHER       OTHER       OTHER       OTHER       OTHER         Describe Proposed ur completed Operations: (Clearly state all periment dealls, and give periment dates, including estimated date of starting any proposed work) SEE RULE 203       Temperature gradient hole was plugged and abandoned in accordance with Oil Conservation Division: regulations on May: 18, 1983. The PVC tubing was: cut off 2 feet below, the surface. The tops 9/ feet off. the PVC tubing was: cut off 2 feet below, the surface. The tops 9/ feet off. The PVC tubing start and the surface was reclaimed.         1 bereby certify the the information above 9/ true and complete to the bast of my knowledge and belief.       Anter, May, MARCH         1 bereby certify the the information above 9/ true and complete to the bast of my knowledge and belief.       Anter, May, MARCH         1 bereby certify the the information above 9/ true and complete to the bast of my knowledge and belief.       Anter, May, Mark, Market,	4,100       Dona Ana         Check. Appropriate Box To Indicate Nature of Notice; Report or Other Data         NOTICE OF INTENTION TO:         ENFORM REMEMBAL WORK         PLUG AND ABANDON         DLL OP ALTER CASING         CHANGE PLANS         CHER         OTHER         CHER         CHER         CHANGE PLANS         CHER         CHANGE PLANS         <		
NOTICE OF INTENTION TO:       SUBSEQUENT: REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG & ABANDONMENTX         LL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG & ABANDONMENTX         OTHER       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG & ABANDONMENTX         OTHER       COMMENCE STAINCE DRILLING OPNS.       CASING CASING CASING CASING CASING CASING CASING CASING       COMMENCE STAINCE DRILLING OPNS.       PLUG & ABANDONMENTX         OTHER       COMMENCE STAINCE DRILLING OPNS.       CHENTY STAINE DIVISION regulations on May 18', 1983. The PVC tubing was.       Cut. off 2 feet below the surface. The top St feet of the NUL WITH CASING CASIN	NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         CMMORABLY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS:       PLUG & ABANDONMEN         JUL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS:       PLUG & ABANDONMEN         OTHER       CHANGE PLANS       COMMENCE DRILLING OPNS:       PLUG & ABANDONMEN         OTHER       COMMENCE DRILLING OPNS:       CHANGE PLUG         Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.       Temperature gradition regulations on May 18, 1983. The PVC tubing was.         Cut off 2 feet below the surface.       The top B feet of the PVC were filled with comment cap.       The hole was backfilled and the surface was reclaimed.         1 hereby certify that the information abour prove       The comm		
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- Josephine	DPROVED BY	. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	911 -
TITLE DATE		GNED Menon Disege TITLE CO- Decoute af Deconde	10 DATE May 1, 1983
PROVED BY DATE			
РНОVED ВУ DATE TITLE:			
	NDITIONS OF APPROVAL. IF ANY:	PROVED BYTITLE	DATE

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. ·	STATE OF NEW MEXIC ENERGY AND MINERALS DEPA		DIL CONSERVAT P. O. BOX SANTA FE, NEW I	2088 MEXICO 87501		MAR 0		Adopted 10-1-74 Revised 10-1-78
	NO. OF COPIES RECEIVED		· .		OIL C	ONSERVA	TION DIV	ISION
	DISTRIBUTION					SAN		Type of Lease
	File	APPLI	CATION FOR PERM	IT TO DRILL, DE	EPEN,		STATE	
·	N.M.B.M.	OR PLU	G BACKGEOTHEF	RMAL RESOURCES	SWEL	.L	5.a State Le	ase No.
	U.S.G.S. Operator						A\N 77777777	mmmmm
	Land Office						HHHH	
	la. Type of Work Drill XX	 C	Deepen	Plug Back			7. Unit Agro N/A	eement Name
	b. Type of Well Geotherma	al Producer 🔲	т	emp Observation	XX		8. Farm or 1	Lease Name
	Low-Temp	o Thermal 🛛	In	jection/Disposal			GS-TG	
	2. Name of Operator					·	9. Well No.	
	Myron George/Ret	Col- WasDean	Show				1	
	3. Address of Operator 2820 Hwy 70 E./2010	····	s Cruces, NM	88001			10. Field and Wildcat	d Pool, or Wildcat
	4. Location of Well UNIT LETTE		ED 625 FEET F	ROM THE East		LINE	HHHH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	AND 2,375 FEET FROM TH	HE South LINE OF S			E	NMPM	IIIII	
							12. County Dona Ana	
				19. Proposed Depth		A. Formatio		20. Rotary or C.T.
				300 Feet	Qu	Jarțerna		Rotary
	21. Elevations (Show whether DF, 1 4100	RT, etc.) 21A. Kind		21B. Drilling Contract	tor	lluvium	<sup>22</sup> Appro March	<sup>x</sup> 20, 1983 <sup>will start</sup>
		· · · · · · · · · · · · · · · · · · ·	ROPOSED CASING AN	D CEMENT PROGRA	ам т			
		SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	н	SACKS OF	CEMENT	EST. TOP
• •••	4''	1 1/2" OD	<u> </u>	300 Feet		l		Surface
	<u></u>							
		· · · · · · · · · · · · · · · · · · ·	<u> </u>					L
	PVC will be filled with fresh water and capped. Temperature measurements will be made during the month following drilling. Hole will be plugged and abandoned after final use. Hole location will be restored. APPROVAL VALID FOR 90 DAVE							
l					F	ERMIT D	enero FOR Oltre	90 DAYS
						UNLESS i	DRILLING	4/2/83
							- and a little	UNDERWAY
	OIL CONSERVATION COMMISSION TO BE NOTIFIED WITHIN 24 HOURS OF BEGINNING OPERATIONS							
	IN ABOVE SPACE DESCRIBE PROF zone, Give blowout preventer program	POSED PROGRAM: If			n on pre	esent produc	tive zone and	proposed new productive
	t hereby certify that the information		plete to the best of my	knowledge and belief.				0
	signed Halte Alecia	And	Title			<i>D</i>	are Febr	nary 25, 1953
	(This space for Star APPROVED BY	te Use) Ubog		CT SUPERVI	SO	80		3/2/83

. CONDITIONS OF APPROVAL, IF ANY:

	× /
	2/1/02
	3/2/83
DATE	

Operator Coor	rge <b>/Size</b> t		Lea	the outer boundaries ise GS-TG	OL CO	SANTA		
Jnit Letter	Section	Township		Range	County	- Cilling	I	
1	2	24	S	·2E		Dona Ana	l	
Actual Footage Loc 625	feet from the	East	line and	2375	feet from the	South	line	
Fround Level Elev. 4100	Producing Fo	rmation	Por	Wildcat			Dedicated Acreage	:: Acres
1. Outline	the acreage dedica	ted to the subjec	t well by co	olored pencil or ha	chure marks	on the plat	below.	
and roy 3. If more	e than one lease o nitization, unitizati	f different owner on, force-pooling	sip is dedic , etc?		have the int	erests of all		
necessary.) No allowa	is "no," list the ow ble will be assig ling, or otherwise)	ned to the we	ll until all	interests have b	een consoli	dated (by	communitizatior	, unitizat
r				+				N
	i i			i			CERTIFICATIO	
			·			contained	CERTIFICATIO certify that th d herein is true an of my knowledge a	e informat d complete
						contained	v certify that th d herein is true an	e informat d complete
	               					contained the best	v certify that th d herein is true an	e informat d complete
	               					contained the best Name	v certify that th d herein is true an	e informat d complete
						contained the best Name Position	v certify that th d herein is true an	e informat d complete
						contained the best Name Position Company Date Date I hereby shown or notes of under my is true a	v certify that th d herein is true an	e informat d complete nd belief. well locat ted from f ade by me that the sc
						contained the best Name Position Company Date Date I hereby shown or notes of under my is true a	v certify that the d herein is true an of my knowledge a of my knowledge a of my knowledge a n this plat surveys actual surveys ma y supervision, and and correct to th ge and belief.	e informat d complete nd belief. well loca ted from f ade by me that the so

WALTER DEAN SHORT COLONEL, U. S. ARMY RETIREO 2010 SAN ACACIO STREET LAS CRUCES, NEW MEXICO 88001

1516131(W)3 MAR 021983 OIL CONSERVATION DIVISION

SANTA FE

Juliman 28, 1953

ChieF Oil Conservation Division P.O. BOX 2088 Santa F.e., n.M. 57501 Dean Sir : Enclosed please find original and " copies of Forms G-101 and G-102 for a gradient tringeneture well to be drilled by Myran George and the Undersigned. the "Application The Appropriate Underground Waters -- " form, WITH BI has been mailed to The State Engineer in Dominy. Grindelland Rollins Insurance of las huas, n.m. have fileth. Plug Boul diroctly with your office. Reose expedite the fermit so drilling can commence. Sincerely Walten Dom Stort

		OIL CONS	ERVA	TION DIVISION		
STATE OF NEW N		F	Р. О. ВО	X 2088		Form G-103
ENERGY AND MINERALS (	DEPARTME	SANTA FI	E, NEW	MEXICO 8750 E	ក្រភ្លា	Adopted 10-1-74 Revised 10-1-78
NO. OF COPIES RECEIVED		i	,	MEXICO 8759 5 [C, S, III	LA	
DISTRIBUTION						
File			OTICES	AND REPORTS MAY 05 19	83	•
N. M. B. M.			<b>O</b> N I		5. John	cate Type of Lease
U. S. G. S		GEOTHERM		OURCES WELLS CONSERVATION	DMG	ION Fee X
Operator				SANTA F	5.a Stat	e Lease No.
Land Office						
Do Not Use This Form for P For Permit —" (Form G-101)	roposals to ) for Such I	Drill or to Deepen or Plug Ba Proposals.)	ick to a D	ifferent Reservoir. Use "Application		
1. Type of well Geothe	ermal Produ	ucer 🗌 🛛 Temp, Observ	ation	xx	7. Unit	Agreement Name
Low-Te	emp Therm	al Injection/Disc	osal [		N	/A
2. Name of Operator					8. Farn	n or Lease Name
Mr. Myron George					G	S/TG
3. Address of Operator					9. Well	No.
2929 Hwy 70 E.	Las	Cruces, NM 88001			1	
4. Location of Well					10. Fie	ld and Pool, or Wildcat
Unit Letter I,	62	5 Feet From The	East	Line andJ75Feet From	W	ildcat
					$\overline{\Pi}$	
The <u>South</u> Lir	ne, Section	Township _	_24 <b>S</b>	Range <u>2E</u> NMPM.		
	11111	15. Elevation (Show	w whether	DF, RT, GR, etc.)	12. Cou	unty ((()))
HHHHHHHHİ;		4	100		Dona	Ana ())))))))
16.	Check	Appropriate Box To Ind	icate Nat	ure of Notice, Report or Other Dat	a	
NOTICE	OF INTE	NTION TO:		SUBSEQUEN	IT REPC	DRT OF:
PERFORM REMEDIAL WOR	чк 🛛	PLUG AND ABANDON	XX	REMEDIAL WORK		
TEMPORARILY ABANDON				COMMENCE DRILLING OPNS.		PLUG & ABANDONMENT
ULL OR ALTER CASING		CHANGE PLANS		CASING TEST AND CEMENT JOB		
				OTHER		
OTHER			_ 🗆	OTHER		L
			+			

7. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinenet dates, including estimated date of starting any proposed work) SEE RULE 203.

Temperature gradient bole will be plugged and abandoned in accordance with Oil Conservation Division regulations. The PVC tubing will be cut off 2 feet below the surface. The top 8 feet of the PVC will be filled with cement and the cement will be allowed to overflow into the annular space to form a permanent cap. The hole will be backfilled and the surface will be reclaimed. Plugging and abandonment will take place on or about

5. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE DISTRICT SUPERVISOR PPROVED BY

INDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMEN	OIL CONSERVATION DIVISION	5 1983
DISTRIBUTION		
File	OIL CONSERV/	ATION DIVISION
		TA FE
N. M. B. M.	ON	5. Indicate Type of Lease
U. s. G. s	GEOTHERMAL RESOURCES WELLS	State Fee X
Operator		5.a State Lease No.
Land Office		N/A
Do Not Use This Form for Proposals to D For Permit — " (Form G-101) for Such Pr		
I. Type of well Geothermal Produc	er Temp. Observation	7. Unit Agreement Name
Low-Temp Therma	I Injection/Disposal	N/A
2. Name of Operator Mr. Myr	on George	8. Farm or Lease Name GS-TG
3. Address of Operator		9. Well No.
2920 Hw	y 70 E, Las Cruces, NM 88001	1
4. Location of Well		10. Field and Pool, or Wildcat
Unit Letter T. 62	5Feet From TheEastLine and2,375 Feet	Wildcat
	2Township24S Range2E	IMPM.
	15. Elevation (Show whether DF, RT, GR, etc.) 4,100	12. County Dona Ana
16. Check	Appropriate Box To Indicate Nature of Notice, Report or Otl	ner Data
NOTICE OF INTEN	TION TO:	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
	· )	
	CHANGE PLANS CASING TEST AND CEMEN	
OLE ON ALTER CASING L	CHANGE PLANS L CASING TEST AND CEMEN	
	OTHER	
OTHER		· .

17. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinenet dates, including estimated date of starting any proposed work) SEE RULE 203.

The hole was spudded on 3/11/83. A depth of 300 feet was reached. Drilling stopped on 3/12/83.  $1\frac{l_2}{2}$  PVC casing was placed in the hole. The annular space around the tubing was filled with drilling mud to 10 feet below the surface and with cement from 10 feet to 2 feet below the surface. No water was encountered.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

- Ount TITLE\_ SIGNED DATE **SUPERVISOR** APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY:

May 3, 1983



Mr. Carl Ulvog Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

Dear Mr. Ulvog:

Please find enclosed the following documents:

G-103, Subsequent Report of: Commence Drilling Operations
 G-103, Notice of Intention to: Plug and Abandon

I believe that this information is sufficient to satisfy the Oil Conservation Division Geothermal Rules and Regulations. I intend to file a G-103, Subsequent Report of: Plug and Abandonment, upon completion of the plugging process. Should you have any questions, please do not hesitate to contact me. I appreciate your attention.

Sincerely, Myron George

**Enclosures** 



#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

April 27, 1983

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Mr. Myron George 2010 San Acacio Street Las Cruces, NM 88001

Dear Sir:

It has come to the attention of this agency that you have drilled (or caused to be drilled) a well for geothermal resource investigation purposes in Dona Ana County, New Mexico. Please advise if this is the location permitted by the Oil Conservation Division on March 2, 1983, described as Unit I, Section 2, Township 24 South, Range 2 East, NMPM.

Please refer to your copy of the approved permit (Form G-101) to be reminded of the conditions under which the approval was given; ie notification of beginning operations, notification of cementing and plugging, etc. To date, this agency has been furnished no information regarding the subject well. (See Rule 203 of the OCD Regulations)

Yours truly,

Carl Lilerog

CARL ULVOG Geothermal Supervisor

CU/dp

cc: OCD Legal Counsel



#### ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

March 22, 1983

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Fireman's Fund Insurance Companies Denver Branch Office 1385 South Colorado Boulevard Denver, Colorado 80222

Attention: Shirley Rivera

Re: \$2,000 One-Well Geothermal Bond Mr. Myron George, Principal; Fireman's Fund Insurance Company, Surety Bond No. 6383679

Gentlemen:

The Oil Conservation Division hereby approves the above-referenced one-well geothermal bond and attached rider effective this date.

Sincerely,

JOE D. RAMEY Director

fd/

cc: Oil Conservation Division Santa Fe, New Mexico

> Mr. Myron George 2010 San Acacio Las Cruces, New Mexico 88001