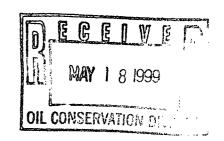
NSL 6/7/99





May 14, 1999

Oil Conservation Division State of New Mexico 2040 South Pacheco Santa Fe, New Mexico 87505

Attn: Mr. Michael Stogner

RE: REQUEST FOR ADMINISTRATIVE APPROVAL OF UNORTHODOX WELL LOCATION

SAN JUAN 29-6 UNIT #8B WELL NW/4 SECTION 1-29N-6W RIO ARRIBA COUNTY, NEW MEXICO

PHILLIPS CONTRACT C40453

Dear Mr. Stogner:

Phillips Petroleum Company (Phillips) as Operator of the captioned well, respectfully requests administrative approval of an unorthodox well location for the said well.

Phillips proposes to drill the San Juan 29-6 Unit #8B well at a location of 1305' FNL & 660' FWL of Section 1-29N-6W, Rio Arriba County, New Mexico. This well will be a commingled well located in the Basin Dakota and Blanco Mesaverde Pools and will have the W/2 of Section 1 designated as the drillblock for the Mesaverde and as the drillblock for the Dakota. This is an orthodox location for the Mesaverde, (as per Order No. R-10987-A) and is an 80 acre infill well for the Mesaverde Pool, however, it is not an orthodox location for the Dakota Pool as currently established.

In this particular unit, the Mesaverde has been developed on the optional 160 acre basis. It is unlikely that a Dakota well could be drilled as a stand-alone well on an economic basis. The economics are improved through the investment savings realized by drilling the well as a Dakota/Mesaverde commingled well. Since the orthodox locations for the Dakota already have existing Mesaverde wells on them, we are precluded from drilling commingled wells at those locations. The most viable alternative to recover Dakota reserves is to drill the 80 acre Mesaverde infill wells as commingled wells, thus necessitating our request. Additionally, this creates less surface disturbance, which is an increasing concern of the BLM and Fee surface owners.

For your benefit in reviewing this request, we are providing the following:

- 1. Form C-102
- 2. A topographical plat of the area
- 3. A nine section plat exhibiting offset operators
- 4. Copies of exhibits presented at our March 18, 1999 hearing for downhole commingling in the San Juan 29-6 Unit (Case No. 12136, currently pending with Mr. Catanach)

This drill block is located within the confines of the San Juan 29-6 Unit. The offset operators have been furnished with 3 copies of this correspondence by certified mail and are requested to furnish your office with a Waiver of Objections, keep one copy for their records and return one copy to our office.

Unorthodox Well Location San Juan 29-6 Unit #8B Well May 14, 1999 Page 2

We thank you for your considerate attention to this request and should you need additional information or clarification, please do not hesitate to contact the undersigned.

Very truly yours,

S. Scott Prather, CPL Senior Landman San Juan Basin (505) 599-3410

cc: J. L. Mathis (r) C40453 Ernie Busch – OCD, Aztec Offset Owners

			hereby		-						_
application for a above.	Dakota (unorthodox	location	for the	San .	Juan	29-6 Uni	t #8B	well a	as pro	posed
By:				D	ate:						

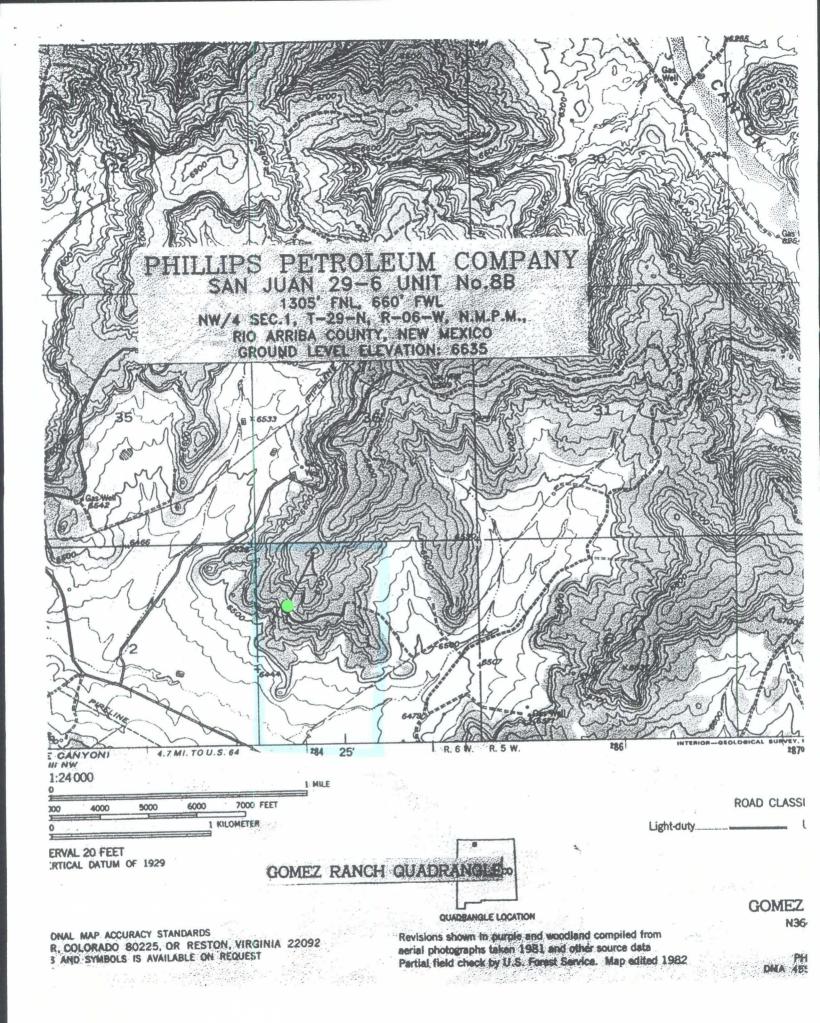
Historica-L ... PO Not 1980, Hobba, NM 88241-1980 District II #11 South First, Artesia, NM ##210 District III

State of New Mexico

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

1000 Rio Benzos Rd., Aztec, NM 87410 Fee Lease - 3 Copies District IV AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 1 All Number ⁴ Property Name • Well Number ⁴ Property Code SAN JUAN 29-6 8R Elevation 6635 Operator Name OGRID No. PHILLIPS PETROLEUM COMPANY 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 29N 1305 NORTH 660 WEST D 1 6W RIO ARRIBA 11 Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the Lot Idn East/West line UL or lot no. Section Township Range County " Order No. 13 Joint or Infill 4 Consolidation Code 12 Dedicated Acres Andrew Contract Contract NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 2640L00' 1320,00 582.12 **OPERATOR CERTIFICATION** 589°58"W I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 1305 Cat to the street to be not 7 · 5 6 8 Commence of the commence of th 6601 Signature Printed Name 9 Date Section 1 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 11 10 12 03/25/99 Date of Survey Signature and North 13 14 15 ж89°58"W 2640 00' 1320.00 591.36



OFFSET OWNERSHIP PHILLIPS PETROLEUM COMPANY SAN JUAN 29-6 UNIT #8B WELL

T30N-R6W T30N-R5W

35	36	31
BURLINGTON RESOURCES OIL & GAS CO.	BURLINGTON RESOURCES OIL & GAS CO.	PHILLIPSS PETROLEUM COMPANY
PHILLIPS PETROLEUM COMPANY	#8B	6 PHILLIPS PETROLEUM COMPANY
PHILLIPS PETROLEUM COMPANY	PHILLIPS PETROLEUM COMPANY	7 PHILLIPS PETROLEUM COMPANY

T29N-R6W

T29N-R5W

T30N-R5W

T29N-R5W

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6 136	5 59A	54 ⁴	3 29 ₫ ^	15 15 10A	8-Y 17A
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31 53A	32 16 25A	33 56 Km 57A S.J. 2	34 524 76 Unit	35 48A	36 50A

R-6-W

 MESAVERDE Kmw — Koh Cliffhouse Km Menefee
Kol Point Lookou Mesaverde Participating Area
37th expansion Eff. 11/1/62

PHILLIPS PETR. CO.

SAN JUAN 29-6 UNIT

March 4, 1999

J. Hopkins

DRILLING AND COMPLETION COSTS CAPITAL EXPENSES (M\$)

MESAVERDE

DAKOTA

925.4

SINGLE COMPLETION

	TANGIBLE	INTANGIBLE	TOTAL		TANGIBLE	INTANGIBLE	TOTAL
DRILL & COMPLETE	105.2	339.4	444.6	DRILL & COMPLETE	119.1	362.2	481.3
FACILITIES	22.6	16.4	39.0	FACILITIES	22.6	16.4	39.0
TOTAL	127.8	355.8	483.6	TOTAL	141.7	378.6	520.3

Two Singles (Dakota + Mesaverde) 1003.9

DUAL COMPLETION

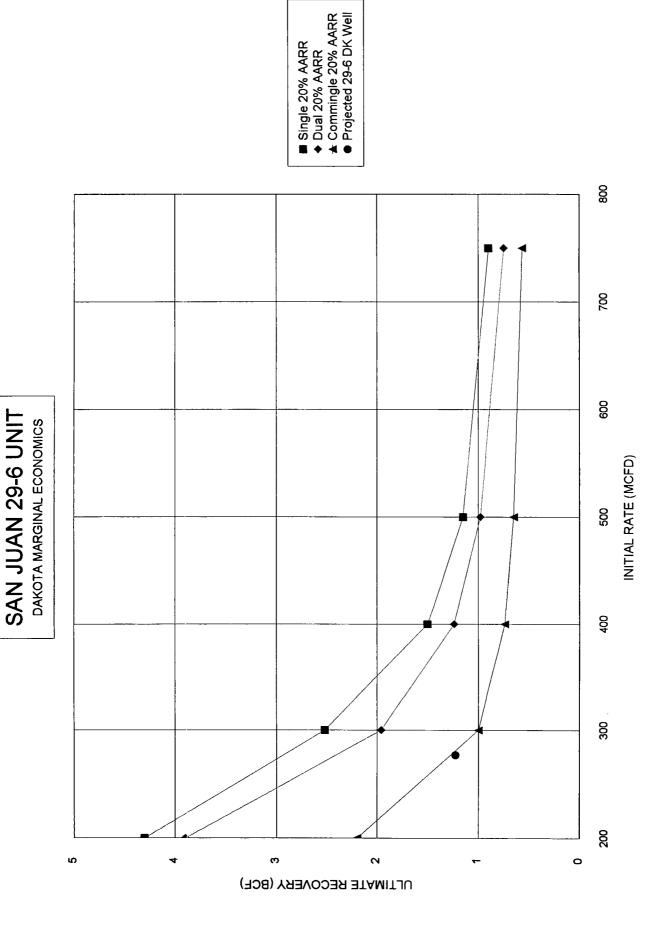
	TANGIBLE	INTANGIBLE	TOTAL		TANGIBLE	INTANGIBLE	TOTAL
DRILL & COMPLETE	74.5	330.3	404.8	DRILL & COMPLETE	80.6	362.0	442.6
FACILITIES	22.6	16.4	39.0	FACILITIES	22.6	16.4	39.0
TOTAL	97.1	346.7	443.8	TOTAL	103.2	378.4	481.6

COMMINGLE COMPLETION

Dually Completed (Dakota + Mesaverde)

	TANGIBLE	INTANGIBLE	TOTAL		TANGIBLE	INTANGIBLE	TOTAL
DRILL & COMPLETE	51.7	284.5	336.2	DRILL & COMPLETE	69.7	280.3	350.0
FACILITIES	11.3	8.2	19.5	FACILITIES	11.3	8.2	19.5
TOTAL	63.0	292.7	355.7	TOTAL	81.0	288.5	369.5

Commingled Completion (Dakota + Mesaverde) 725.2



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PF01 HELP

PF07 BKWD

PF02

05/25/99 09:00:52 CMD : ONGARD OGOMES -TPX8 OG5SECT INQUIRE LAND BY SECTION PAGE NO: 1 Sec : 01 Twp : 29N Rnq : 06W Section Type : NORMAL 7 5 8 6 39.80 17.66 39.69 39.90 Federal owned Federal owned | Federal owned Federal owned U IJ U A A A. Ε F G 9 40.00 40.00 40.00 17.75 Federal owned Federal owned Federal owned Federal owned U U U U Α Α

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PF08 FWD

PF07 BKWD

ONGARD 05/25/99 09:00:56 CMD : OG5SECT INQUIRE LAND BY SECTION OGOMES -TPX8 PAGE NO: 2 Sec : 01 Twp : 29N Rng : 06W Section Type : NORMAL 12 L 37 11 37 10 40.00 35.96 51.19 38.39 51.19 17.81 Federal owned Federal owned Federal owned Federal owned UU UU U IJ A A M 13 37 37 15 37 14 40.00 11.40 51.19 24.58 51.19 16.29 51.19 Federal owned Federal owned Federal owned Federal owned U UU UU UU PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

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