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PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401 5525 HWY. 64 NBU 3004

8 1999 OIL CONSERVATION DIVISION

May 14, 1999

Oil Conservation Division State of New Mexico 2040 South Pacheco Santa Fe, New Mexico 87505

Attn: Mr. Michael Stogner

RE: REQUEST FOR ADMINISTRATIVE APPROVAL OF UNORTHODOX WELL LOCATION SAN JUAN 29-6 UNIT #29B WELL NW/4 SECTION 3-29N-6W RIO ARRIBA COUNTY, NEW MEXICO PHILLIPS CONTRACT C40453

Dear Mr. Stogner:

Phillips Petroleum Company (Phillips) as Operator of the captioned well, respectfully requests administrative approval of an unorthodox well location for the said well.

Phillips proposes to drill the San Juan 29-6 Unit #29B well at a location of 755' FNL & 1380' FWL of Section 3-29N-6W, Rio Arriba County, New Mexico. This well will be a commingled well located in the Basin Dakota and Blanco Mesaverde Pools and will have the W/2 of Section 3 designated as the drillblock for the Mesaverde and as the drillblock for the Dakota. This is an orthodox location for the Mesaverde, (as per Order No. R-10987-A) and is an 80 acre infill well for the Mesaverde Pool, however, it is not an orthodox location for the Dakota Pool as currently established.

In this particular unit, the Mesaverde has been developed on the optional 160 acre basis. It is unlikely that a Dakota well could be drilled as a stand-alone well on an economic basis. The economics are improved through the investment savings realized by drilling the well as a Dakota/Mesaverde commingled well. Since the orthodox locations for the Dakota already have existing Mesaverde wells on them, we are precluded from drilling commingled wells at those locations. The most viable alternative to recover Dakota reserves is to drill the 80 acre Mesaverde infill wells as commingled wells, thus necessitating our request. Additionally, this creates less surface disturbance, which is an increasing concern of the BLM and Fee surface owners.

For your benefit in reviewing this request, we are providing the following:

- 1. Form C-102
- 2. A topographical plat of the area
- 3. A nine section plat exhibiting offset operators
- 4. Copies of exhibits presented at our March 18, 1999 hearing for downhole commingling in the San Juan 29-6 Unit (Case No. 12136, currently pending with Mr. Catanach)

This drill block is located within the confines of the San Juan 29-6 Unit. The offset operators have been furnished with 3 copies of this correspondence by certified mail and are requested to furnish your office with a Waiver of Objections, keep one copy for their records and return one copy to our office.

Unorthodox Well Location San Juan 29-6 Unit #29B Well May 14, 1999 Page 2

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We thank you for your considerate attention to this request and should you need additional information or clarification, please do not hesitate to contact the undersigned.

Very truly yours, 11 ----

S. Scott Prather, CPL Senior Landman San Juan Basin (505) 599-3410

cc: J. L. Mathis (r) C40453 Ernie Busch – OCD, Aztec Offset Owners

application for a Dakota unorthodox location for the San Juan 29-6 Unit #29B well as proposed above.

Ву:_____

Date:_____

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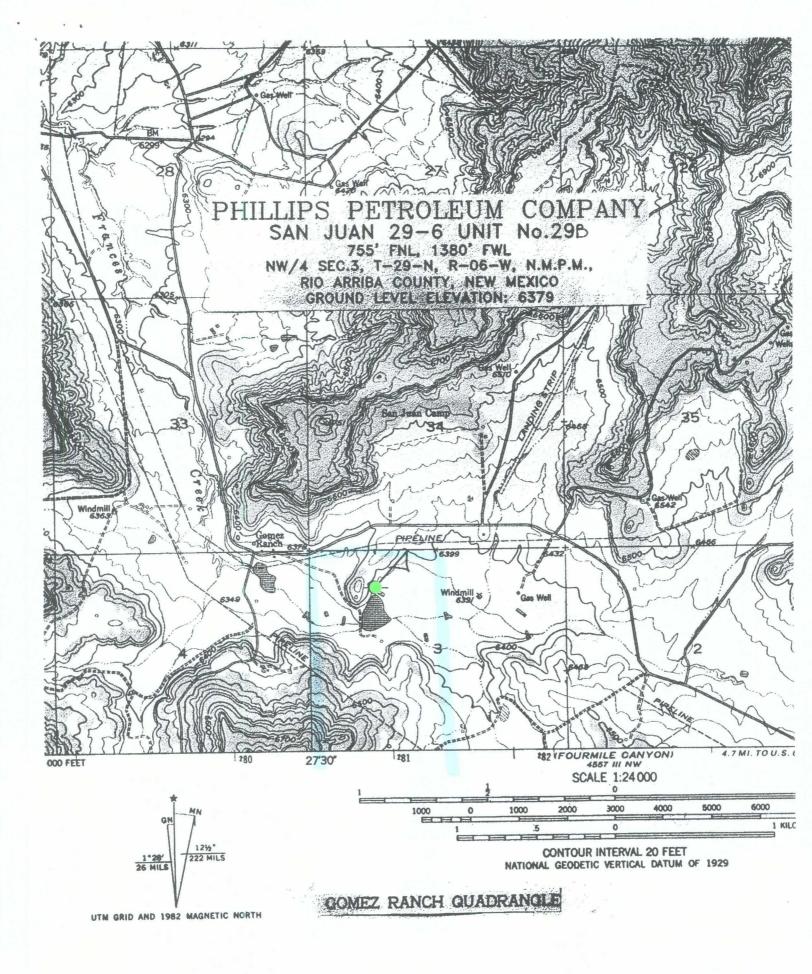
State of New Mexico Energy, Minerala & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

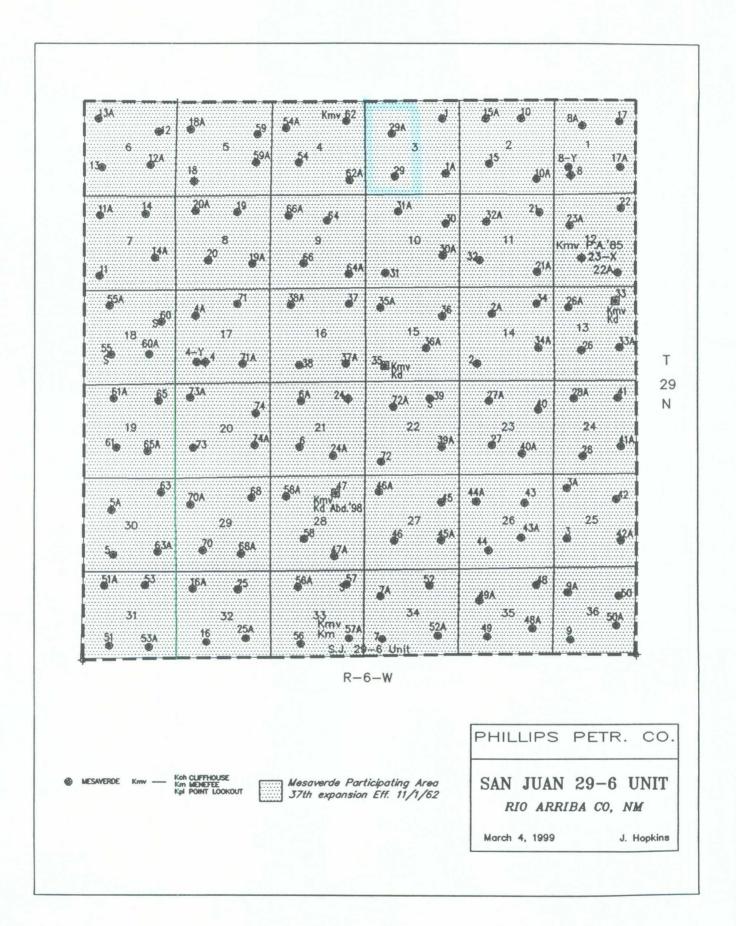
AMENDED REPORT

		WE	ELL LO	CATION	AND ACI	REAGE DED		TION PL	AT		
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* Property	Coxle	⁵ Property Name SAN JUAN 29-6			•	• Well Number 29B					
'OGRID	Nu.			PHIL		LEUM COMPANY	[6.	'Elevation 379"
			·		¹⁰ Surface	Location			<u> </u>		
UL or lot no. C	Section 3	Township 29N	Runge 6W	Lot Idu	Feet from the 755	North/South line NORTH		et from the 380*	East/West WEST		County RIO [:] ARRIE
•			¹¹ Bot	tom Hol	e Location I	f Different Fr	om	Surface		·. ·	· •
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Fe	et from the	East/Wes	line	County
Dedicated Acr	cs ¹³ Joint	or Infill ¹⁴ (Consolidation	a Code 4 O	rder No.	J			L		
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OFFSET OWNERSHIP PHILLIPS PETROLEUM COMPANY SAN JUAN 29-6 UNIT #29B WELL

33	34	35	
BURLINGTON	BURLINGTON	BURLINGTON	T30N-R
RESOURCES	RESOURCES	RESOURCES	
OIL & GAS CO.	OIL & GAS CO.	OIL & GAS CO.	
4 PHILLIPS PETROLEUM COMPANY	3 #29B	2 PHILLIPS PETROLEUM COMPANY	T29N-R
9	10	11	-
PHILLIPS	PHILLIPS	PHILLIPS	
PETROLEUM	PETROLEUM	PETROLEUM	
COMPANY	COMPANY	COMPANY	



DRILLING AND COMPLETION COSTS CAPITAL EXPENSES (M\$)

MESAVERDE

DAKOTA

SINGLE COMPLETION

	TANGIBLE	INTANGIBLE	TOTAL		TANGIBLE	INTANGIBLE	TOTAL
DRILL & COMPLETE	105.2	339.4	444.6	DRILL & COMPLETE	119.1	362.2	481.3
FACILITIES	22.6	16.4	39.0	FACILITIES	22.6	16.4	39.0
TOTAL	127.8	355.8	483.6	TOTAL	141.7	378.6	520.3

Two Singles (Dakota + Mesaverde) 1003.9

DUAL COMPLETION

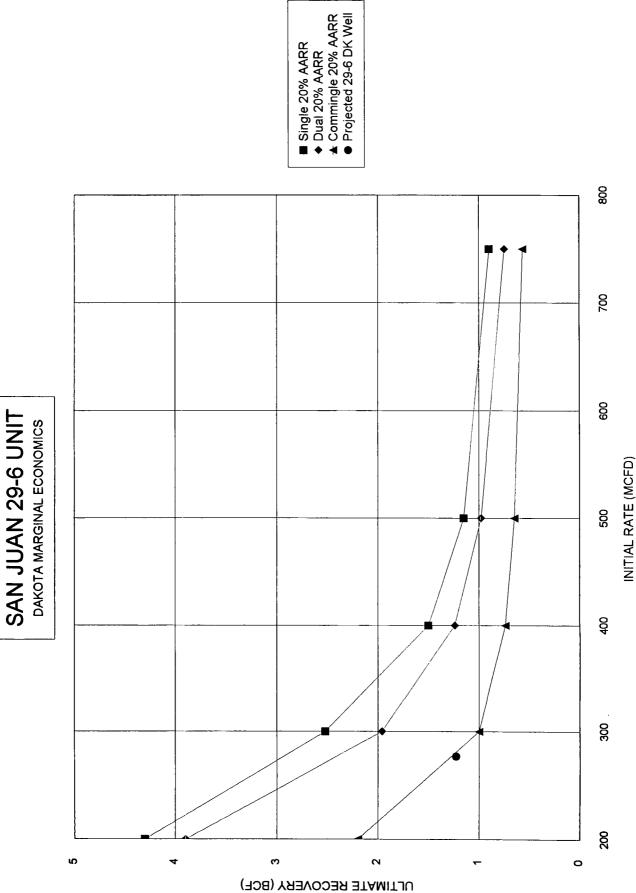
	TANGIBLE	INTANGIBLE	TOTAL		TANGIBLE	INTANGIBLE	TOTAL
DRILL & COMPLETE	74.5	330.3	404.8	DRILL & COMPLETE	80.6	362.0	442.6
FACILITIES	22.6	16.4	39.0	FACILITIES	22.6	16.4	3 9.0
TOTAL	97.1	346.7	443.8	TOTAL	103.2	378.4	481.6

Dually Completed (Dakota + Mesaverde) 925.4

COMMINGLE COMPLETION

	TANGIBLE	INTANGIBLE	TOTAL		TANGIBLE	INTANGIBLE	TOTAL
DRILL & COMPLETE	51.7	284.5	336.2	DRILL & COMPLETE	69.7	280.3	350.0
FACILITIES	11.3	8.2	19.5	FACILITIES	11.3	8.2	19.5
TOTAL	63.0	292.7	355.7	TOTAL	81.0	288.5	369.5

Commingled Completion (Dakota + Mesaverde) 725.2



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CMD :ONGARD05/25/99 09:14:OG6C101C101-APPLICATION FOR PERMIT TO DRILLOGOMES -TP	18 X8				
OGRID Idn : 17654 API Well No: 30 39 26179 APD Status(A/C/P): A Opr Name, Addr: PHILLIPS PETROLEUM CO NW Aprvl/Cncl Date : 05-18-19 5525 HWY 64 NBU 3004 FARMINGTON,NM 87401	9 S				
Prop Idn: 9257 SAN JUAN 29 6 UNIT Well No: 29 B					
U/L Sec Township Range Lot Idn North/South East/West					
Surface Locn : 7329N06WFTG755 F NFTG1380 F WOCD U/L: CAPI County : 39					
Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation : 6379					
State Lease No: Multiple Comp (Y/N) : Y Prpsd Depth : 7879 Prpsd Frmtn : BLANCO MV/BASIN DK					
E0009: Enter data to modify record PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12					

CMD : OGECLOG	C105-WEL	ONG L COMPLETIO		CASING LOG	05/25/99 09:14:10 OGOMES -TPX8
OGRID Identif: Prop Identifie API Well Ident Surface Locn - Multple comp Spud Date Casing/Linear	er : 92 tifier : 30 - UL : 7 (S/M/C): Y :	57 SAN JUAN 39 26179 Sec : 3 Tw TVD Depth	29 6 UNIT p : 29N Ran	Well ge : 06W Lot	
S Size ((inches)	Grade Weight (lb/ft)	-	-		ement TOC Sacks) (feet) Code

E000	4: No matchi	ng record four	d. Enter dat	a to create.	
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 COMMENT	' PF10 TLOG	PF11	PF12

P-51 5 454

18.3316

1461134-1972

CMD : OG5SECT Sec : 03 Twp : 29N	ONGARD INQUIRE LAND BY SECTION 03 Twp : 29N Rng : 06W Section Type : NORMAL				
8 38 40	7 38	6 38	5 38		
26.05 *** 13.39	26.19 ***	26.33 ***	35.37 ***		
Mixed Non State	Mixed Non State	Mixed Non State	Mixed Non State		
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PF07 BKWD PF08 FWI		F10 SDIV PF11	PF12		

CMD : OG5SECT	ONGARD INQUIRE LAND N Rng : 06W Section	05/25/99 09:13:40 OGOMES -TPX8 PAGE NO: 2		
5ec : 03 1wp : 29M	king . 00w section	TYPE : NORMAL		
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40.00	40.00	14.30 62.46	17.17 62.46	
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PF07 BKWD PF08 FWI		F10 SDIV PF11	PF12	

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