SATE IN 5/2/1/99	SUSPENSE! 6/10/99	ENGINEER M. S	LOGGED	TYPE NS L
------------------	-------------------	---------------	--------	-----------

### **NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

		ADMINISTRATIVE APPLICATION COVERSHEET
	THIS COVERSHI	EET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Application	[PC-P	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication]  whole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  cool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1] <b>T</b> Y	YPE OF A [A]	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Directional Drilling  NSL NSP DD DS MAY 2   1999
	Check [B]	Cone Only for [B] and [C]  Commingling - Storage - Measurement  DHC CTB PC COLS COL
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
[2] NO	<b>OTIFICA</b>	TION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply
	[A]	☐ Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	☐ Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached
[3] IN	FORMAT	TION / DATA SUBMITTED IS COMPLETE - Statement of Understanding
Regulation approval i	ns of the Os accurates	I, or personnel under my supervision, have read and complied with all applicable Ruil Conservation Division. Further, I assert that the attached application for administ and complete to the best of my knowledge and where applicable, verify that all interests. I understand that any omission of data, information or notification is cause to have

es and rative est (WI, e the application package returned with no action taken.

Date

Note: Statement must be completed by an individual with supervisory capacity. Peggy Bradfield Regulatory/Compliance Administrator Print or Type Name Title

# BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Re: Hunsaker #1B

1745'FSL, 360'FWL Section 26, T-31-N, R-9-W, San Juan County

30-045-29847

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Mesa Verde pool. This application for the referenced location is for geological reasons as referenced in the attached geological explanation and maps.

Production from the Mesa Verde pool is to be included in a 312.96 acre gas spacing and proration unit for the west half (W/2) in Section 26 and is to be dedicated to the Hunsaker #1 (30-045-10249) located at 990'FSL, 1650'FWL in Section 26 and the Hunsaker #1A (30-045-21765) located at 1460'FNL, 960'FWL in Section 26.

The following attachments are for your review:

- Application for Permit to Drill.
- Completed C-102 at referenced location.
- Offset operators/owners plat
- 7.5 minute topographic map
- Geologic explanation and maps

Three copies of this application are being submitted to offset operators by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. We appreciate your earliest consideration of this application.

We appreciate your earliest consideration of this application.

#### **UNITED STATES** DEPA BUREA

•····==	
RTMENT OF THE INTERIOR	Dec.
AU OF LAND MANAGEMENT	RECEIVE

	APPLICATION FOR PERMIT TO DRILL, DEEPER	
1a.	Type of Work DRILL	5. Lease Number SF-07850€/70 Franciscope Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name Hunsaker
	(505) 326-9700 <i>R-10987A</i>	9. Well Number 1B
4.	Location of Well 1745' FSL, 360' FWL	10. Field, Pool, Wildcat Blanco Mesaverde
	Latitude 36 <sup>o</sup> 52.0, Longitude 107 <sup>o</sup> 45.4	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 26, T-31-N, R-9-W API # 30-045-29847
14.	Distance in Miles from Nearest Town 5 miles to Navajo Dam Post Office	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease Line 360'	e
16.	Acres in Lease	17. Acres Assigned to Well 312.96
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or 1200' This action is subject to technical and	Applied for on this Lease
19.	Proposed Depth procedural review pursuant to 43 CFR 3165.3 and appear pursuant to 43 CFR 3166.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6100' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DETLEMO OPERATIONS ANTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24.	Authorized by: LAGA hard Administrato	2-/5-99 r Date
PERMI	IT NO. APPROVAL DA	ATE APR 1 3 1999
ΔΡΡΒ	OVED BY THE Texa Los	

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

\_.41ct I J Box 1980. Hopbs. NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101 Revised February 21, 199 Instructions on bac

District II PO Drawer CO. Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088 CO FF3 24 PM 12: 35

AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

					,		1 100					
			WELL	LOCAT	ON AND	ΑC	CREAGE DEDI	CAT	ION PL	ΑT		
'API Number *F				*Pool Cod	ool Code 'Pool Name							
30-45-			72	2319	.9 Blanco Mesaverde							
*Property 7147	Code					-	Name				*Well Number	
/14/	,				HUNSAKER					1	1B	
'OGRID N	<b>ν</b> ο.				*Oper						*Elevation	
14538			BURL	INGTON	RESOUR(	CES	OIL & GAS	CO	MPANY		6100.	
					<sup>10</sup> Surfac	e	Location					
UL or lot no.	Section	Townshap	Range	Lot Idn	Feet from t	he	North/South line		t from the	East/We		County
L	26	31N	9W		1745	27	SOUTH		360	WE	ST	SAN JUA:
		11 E	Bottom	Hole L	ocation	I.	f Different	Fro	m Surf	ace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he	North/South line	Fee	t from the	East/We	st line	County
W/312.9		<sup>13</sup> Joint or In	ofill 14 Con	solidation Code	<sup>15</sup> Order No	•						
NO ALLOW	IABLE W	ILL BE A	ASSIGNE NON-S	D TO TH TANDARD	IS COMPLE UNIT HAS	ETI(	ON UNTIL ALL EN APPROVED	INTE BY T	RESTS H	AVE BE	EN CON	SOLIDATED .
16	- <del></del>		51	69.12°					17 OPER	ATOR	CERTI	FICATION
				lı					I hereby cent true and comp	ify that the lete to the	information best of my	knowledge and belie:
		! 		Щ			! 					
4			3		2		1					
		!					1				``	
									1 /	<b>É</b>		-
<del> </del>				<del> </del>		Laga	42	rach	ced			
Signature Peggy Bradfield						d						
					Printed Name			<u> </u>				
5   6		6		7	8 Regulatory Adminis		nistrato					
					Title			-				
-  -	NIMOE	070 <b>50</b> 5		1			İ	Q	l	2-15	-99	
ō	8 NMSF-078506					õ	Date		•			

5219.28

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this power process of actual surveys made by or under my supervision and that the same is true and correct to the best of my belief.

JANUARY 8, 1999

Date of Survey
Signature and Seel of CoreED 1 Surveyor

MEXICO

ertificate winder

Proposed Hunsaker Well Number 1B 1745' FSL & 360' FWL Section 26, T31N, R9W San Juan County, New Mexico Blanco Mesaverde Pool Estimated TD 5555'

The location of the proposed test was selected to optimize recovery from the Mesaverde Group. The primary control on productivity in the Mesaverde is the density of natural fractures. Fracture orientation ranges from due north to north 30 degrees east. Gas drainage areas are elliptical in shape with the long axis parallel to the direction of fracture orientation. A drainage ellipse map of the project vicinity indicates that undeveloped gas reserves remain to be exploited in the W/2SW/4 of Section 26, T31N, R9W. The drainage ellipse map is based upon data derived from a larger study of the entire Blanco Mesaverde Pool (estimated ultimate recovery calculated for all wells in the Blanco Mesaverde Pool, original gas in place values calculated for entire Blanco Mesaverde Pool, etc.). Gross recoverable reserves of 1.542 BCFG are projected from the Mesaverde producing interval for the proposed test. Due to topographic and archeological restrictions, it is not possible to exploit the remaining gas reserves in the Mesaverde in W/2SW/4 of Section 26, T31N, R9W from a standard surface location.

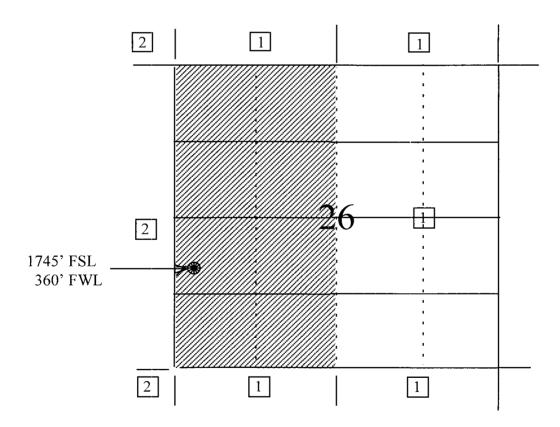
Hunsaker 1B NSL 05/12/99

#### BURLINGTON RESOURCES OIL AND GAS COMPANY

# Hunsaker #1B OFFSET OPERATOR \ OWNER PLAT Nonstandard Location

## **Mesaverde Formation Well**

## Township 31 North, Range 9 West



- 1) Burlington Resources
- 2) Amoco Production Company San Juan Operation Center200 Amoco Court Farmington, NM 87401

Re: Hunsaker #1B

1745'FSL, 360'FWL Section 26, T-31-N, R-9-W, San Juan County

30-045-29847

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location to drill the referenced well.

Amoco Production Company San Juan Operation Center 200 Amoco Court Farmington, NM 87401

Peggy Bradfield

**Burlington Resources** 

Regulatory/Compliance Administrator

Page: 1 Document Name: untitled

CMD : OG5SECT	05/24/99 10:27:51 OGOMES -TPXC PAGE NO: 2		
Sec : 26 Twp : 31N	Rng: 09W Section	Type : NORMAL	
12 39.16	11   39.18 	10   39.19 	9 39.20
Federal owned	   Federal owned     	   Federal owned   	   Federal owned   
13 39.26 78.42	14 39.27 78.45	15   39.29	16   39.30 
Federal owned	Federal owned A A	Federal owned A	Federal owned     A
PF01 HELP PF02 PF07 BKWD PF08 FW	PF03 EXIT P	F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

784.2 7845 156.87 156.09 312,96

Date: 5/24/99 Time: 10:33:39 AM

Page: 1 Document Name: untitled

CMD : OG5SECT	ONGARD INQUIRE LAND	05/24/99 10:27:46 OGOMES -TPXC PAGE NO: 1	
Sec : 26 Twp : 31N	TAGE NO. 1		
1 1 <sup>4</sup> 1 38.97	, <sup>3</sup>   38.98	2   38.99 	1   39.00 
Federal owned	   Federal owned   	   Federal owned     A A	   Federal owned     
5 39.06 78.03	39.08 78.06	7   39.09	8 39.10
Federal owned	Federal owned	Federal owned   	   Federal owned   
PF01 HELP PF02 PF07 BKWD PF08 FWI  78.03 78.06 156.09			PF06 PF12

Date: 5/24/99 Time: 10:33:37 AM