

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 17 2009
HOBBSOCD

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Occidental Permian Limited Partnership	Contact Steven M. Bishop
Address 1017 West Stanolind Road, Hobbs, N.M. 88240	Telephone No. (575) 397-8251
Facility Name South Hobbs Unit Injection System	Facility Type Production

Surface Owner Malcolm Coombes	Mineral Owner Occidental Permian Limited Partnership	Lease No. 1RP-2018 API No. 30-025-07612
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
'L' and 'M'	4	19-S	38-E					LEA

Latitude North 32°41'16.90" Longitude West 103°09'40.90"

NATURE OF RELEASE

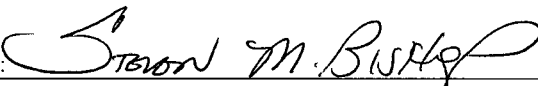
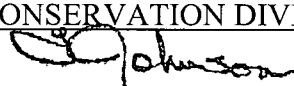
Type of Release Produced and Injection Water	Volume of Release Estimated 450 BW	Volume Recovered 260 Bbls
Source of Release 8" fiberglass injection trunk line	Date and Hour of Occurrence 11/03/2008 02.30 PM	Date and Hour of Discovery 11/03/2008 02:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Buddy Hill	
By Whom? Steven M. Bishop	Date and Hour 11/03/2008 04:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully. * N/A

Describe Cause of Problem and Remedial Action Taken. * An 8" fiberglass injection trunk line from South Hobbs Unit Central T/B to South Hobbs Unit Injection Building #7 ruptured causing spill. Isolated the trunk line by shutting valves at both ends. South Hobbs Unit #53 is the closest injector and the API number for this well was used for this report.

Describe Area Affected and Cleanup Action Taken. * Area affected is approximately 200' X 200' to the north and 40' X 400' south of leak site in the pasture. Water also ran from the leak site east to a caliche lease road and south down the road for approximately 1/2 a mile. An estimated 450 bbls of produced water was spilled and 350 bbls was recovered via vacuum trucks. Piping was repaired, and samples were taken in affected area to insure area is in compliance with NMOCD guidelines for spills. Area was cleaned simultaneously with another leak occurring in the same area on 11/11/2008.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION 	
Printed Name: Steven M. Bishop	Approved by District Subdivision ENVIRONMENTAL ENGINEER	
Title: HES Specialist	Approval Date: 3.19.09	Expiration Date: —
E-mail Address: Steven_Bishop@oxy.com	Conditions of Approval: —	Attached <input type="checkbox"/>
Date: 03/10/2009 Phone: (575) 397-8251		

* Attach Additional Sheets If Necessary



Occidental Permian Limited Partnership

March 10, 2009

New Mexico Oil Conservation Division
District I
1625 N. French Drive
Hobbs, New Mexico 88240

RECEIVED

MAR 17 2009

HOBBSOCD

Attn: Environmental Engineering

RE: Final Closure 1RP-2018 and 1RP-2019
South Hobbs Unit 8" Injection Trunk line
from Central T/B to Injection Building #7
SHU #53 Closest Injector API No 30-025-07612
UL 'L' and 'M', Sec. 4, T-19-S, R-38-E

This final closure letter is covering two leaks that occurred in the same area and were cleaned up simultaneously. The initial leak occurred on 11/03/2008, at approximately 02:30 PM. An 8" fiberglass trunk line used to transfer injection water from South Hobbs Unit Central T/B to South Hobbs Unit Injection Building #7 ruptured causing spill. The spill was given 1RP#2018. The area affected by this spill is an area measuring approximately 200' X 200' to the north, and 40' X 400' to the south of the leak site in the pasture. Water also ran for ½ mile to the south down a two-track caliche lease road. An estimated 450 barrels of injection water was spilled, and 350 barrels was recovered via vacuum truck.

The second spill occurred on 11/11/2008, at approximately 10:30 AM. The same 8" fiberglass trunk line was struck by a backhoe, while padding pipe, causing spill. The area affected by this spill is an area measuring approximately 200' X 200' to the north of the leak site in the pasture in the same area as the previous spill had occurred. An estimated 250 barrels of injection water was spilled, and 200 barrels was recovered via vacuum truck.

Each time valves on both ends of the trunk line were shut to isolate leak. The line operates at approximately 50 pounds with an approximate 12,000 bbls per day rate. Mr. Malcolm Coombes the surface owner and utilizes the area for equipment storage and cattle grazing on occasion. Depth to ground water according to State Engineers Office is an average of 48', for all wells in the area, giving this spill site a ranking of 20. Remediation of the spill site was as follows:

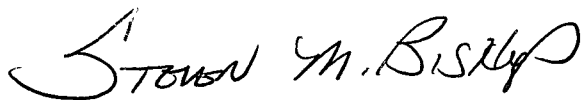
March 10, 2009

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1. Piping was excavated and repaired.
2. Soil samples were gathered from affected area.
3. NMOCD guidelines were used to insure entire site is in compliance with guidelines.
4. Soils removed will be replaced with clean fresh soils, where needed.
5. Soil analysis data is being submitted with this final closure letter. Please see attached data.

The Cardinal Laboratories analysis data attached dated 11-19-2008 was taken in the pipe excavation site. Sample #5 in the south side of the ditch at 5' depth was still slightly elevated. A second sample was taken from the same area and is shown as sample #8 on the data dated 03-09-2009, after more soil was removed from the excavation site. This is the only area that was sampled twice. Occidental Permian believes this data clearly shows the area is within the NMOCD Guidelines for Remediation of Leaks, Spills and Releases and no further damage to the area will occur because of this release. This area will be backfilled with clean fresh soil where needed and reseeded for the landowner. No further work is being planned for this site.

If you have any questions, or if I can be of further assistance, please contact me at (575) 397-8251.



Steven M. Bishop
HES Specialist/Central Operating Area
Steven_Bishop@oxy.com
(575) 397-8251

Attachments: Final C-141 for 1RP-2018
Final C-141 for 1RP-2019
Copy of original hand drawn map of spill site
Cardinal Laboratories soil analysis data dated 11-19-2008
Cardinal Laboratories soil analysis data dated 03-09-2009
Sample point map for final sample data