istrict I 525 N. French Dr., Hobbs, NM 88240 Istrict II 301 W. Grand Avenue, Artesia, NM 88270 Entry Engrey Minerals and Natural Resources		Form C-141 Revised October 10, 2003			
DISTREE ID OF Comm	ervation Division	Submit 2 Copies to appropriate District Office in accordance			
1000 Rio Brazos Road, Aztec, NM 87410 AR 0 5 2009 District IV 1220 Sou	th St. Francis Dr.	District Office in accordance with Rule 116 on back side of form			
ويستعب ويستعده والمنابع المتحاط المتعالي البي البي البياني والمحاجب والمبادي والمحاج والمحاجب والمتعاد والمحاج والمحاج	Fe, NM 87505	والمتحاد ومستعر ومراوري والأشار ومحمد المترا فيتشار ومروز والمتراز المتحد والمتشار المتراج المتراج والمتراجع والمتراجع			
Release Notification and Corrective Action					
Name of Company CANO PETRO OF NM .	OPERATOR Contact GENE BROC	Initial Report Final Report			
Address 801 CHERRY ST. FORT WORTH, TK					
Facility Name CSAU #544		LOG ATION			
Surface Owner Mineral Owner		Lease No.			
LOCATIO	ON OF RELEASE				
Unit Letter Section Township Range Feet from the Nor	th/South Line Feet from the Eas	t/West Line County			
M 11 085 30E 1,307 S	outh 10 h	EST CHAVES			
Latitude	Longitude				
NATUR	E OF RELEASE				
Type of Release PRODUCED WATER	Volume of Release	Volume Recovered 160 cu, uds.			
Source of Release PRILLING PIT	Date and Hour of Occurrence If YES, To Whom?	Date and Hour of Discovery			
Yes No V Not Require					
By Whom? Date and Hour					
Was a Watercourse Reached?	If YES, Volume Impacting the W	/atercourse.			
If a Watercourse was Impacted, Describe Fully.*					
		·			
Describe Cause of Problem and Remedial Action Taken.*					
Describe Area Affected and Cleanup Action Taken.*					
LEAKING DRICL PIT - REQUIT	ZED EXCAVATION & L	DISPOSAL OF 160 405			
I hereby certify that the information given above is true and complete to					
regulations all operators are required to report and/or file certain release	e notifications and perform corrective	actions for releases which may endanger			
public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remed	the NMOCD marked as "Final Repor iate contamination that pose a threat to	b ground water, surface water, human health			
or the environment. In addition, NMOCD acceptance of a C-141 report	t does not relieve the operator of respo	onsibility for compliance with any other			
federal, state, or local laws and/or regulations.	OIL CONSEL	WATION DIVISION			
Signature: A. Learny Ban Brit		- Ohuson			
Printed Name: GREG LEAR / From Brookshi	Approved by District Supervisor	IMENTAL ENGINEER			
Title: AGENT Operations Mgi GuaPHA	Approval Date: 5.19.09	Expiration Date:			
E-mail Address:	Conditions of Approval:				
		Attached			

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Attach Additional Sheets It Necessary



ANALYTICAL RESULTS FOR SWEATT CONSTRUCTION ATTN: GREG LEARY P.O. BOX 827 **ARTESIA, NM 88210** FAX TO: (575) 748-1230

Receiving Date: 01/28/09 Reporting Date: 01/29/09 Project Owner: NOT GIVEN Project Name: CANO PETRO Project Location: CSAU #544

Analysis Date: 01/29/09 Sampling Date: 01/28/09 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: ML Analyzed By: HM

CL

LAB NUMBER SAMPLE ID

(mg/kg)

H16777-1	SW	48
H16777-2	NW	32
H16777-3	NE	64
H16777-4	SE	
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	····· ································	
	,,,,,,	
	······································	,
Quality Contro		500
True Value QC		
	100	
% Recovery		1 100

4500-CI'B METHOD: Standard Methods Note: Analyses performed on 1:4 w:v aqueous extracts.

hemist

OIL29/19

Date

H16777 SWEATT

PLEASE NOTE: Liability and Demages Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services nersunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shell not be reproduced except in full with writen approval of Cardinal Laboratories.

<u>1625 N. French Dr., Hobbs, NM 88240</u> District II	Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources		Form C-144 June 1, 2004		
1301 W. Grand Avenue, Artesia, NM 88210 District III					
1000 Rio Brazos Road, Aztec, NM 87410 District IV	Oil Conservation Division 1220 South St. Francis Dr.		For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe		
1220 S. St. Francis Dr., Santa Fe, NM 87505		nta Fe, NM 87505	office		
Pit or F		de Tank Registration or C	Josure		
Is pit or be	low-grade tank	covered by a "general plan"? Yes	No 🗌		
Type of action: Reg	istration of a pit or	below-grade tank Closure of a pit or b	elow-grade tank		
Operator: CANO PETRO OF NM.	Telephone	: 817-698-0900 e-mail addre	ss:		
Address: 801 CHERRY STREET, Unit #25 Suite 3200, FORT WORTH, TX. 76/02					
Facility or well name: CSAUni # 544		30-05-27986 U/Lor Qtr/Q			
County: CHAVE3		Longitude			
Surface Owner: Federal 🗋 State 🗋 Private 🕅 Indian]	Dahan and data			
Pit Type: Drilling Production Disposal		Below-grade tank			
Workover Emergency		Construction material:	APR 2 4 200P		
		Double-walled, with leak detection? Yes	I If not and when the company		
Liner type: Synthetic 🕅 Thickness 12 mil Clay					
Pit Volume 2000 bbl					
Depth to ground water (vertical distance from bottom of	nit to sessonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	pit to seasonal	50 feet or more, but less than 100 feet	(10 points)		
	(100 feet or more	(0 points) O		
Wellhead protection area: (Less than 200 feet from a pri-	vate domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water s		No	(⁰ points)		
	·····	Less than 200 feet	(20 points)		
Distance to surface water. (horizontal distance to all wet irrigation canals, ditches, and perennial and ephemeral w		200 feet or more, but less than 1000 feet	(10 points)		
ingadon canais, orcies, and percinnal and chicaretar w	atcreourses.)	1000 feet or more	(0 points)		
		Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility	showing the pit's	relationship to other equipment and tanks.	(2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite 🛛 offsite 🗌 If offsite, i					
remediation start date and end date. (4) Groundwater enco					
(5) Attach soil sample results and a diagram of sample locations and excavations.					
Additional Comments: CANO PETRO DROPOSES TO CLOSE THE DRILLING PIT AS FOLLOWS: REMOVE ALL					
FLUIDS FROM PIT. A DEEP TRENCH WILL BE CONSTRUCTED NEXT TO EXISTING RESERVE PIT AND					
LINED WITH 12 MIL. LINER. THE CONTENTS WILL BE ENCAPSULATED AND LINER WILL BE FOUSED					
OVER MUD AND CUTTINGS, THEN CONER LINER WITH 20 MILLINER AS PER N.M.O.C.D,					
PIT CLOSURE GUIDELINES. WILL THEN COVER WITH 3' OF NATIVE SOIL AND CONTOUR PIT TO					
TREVENT EROSION AND BONDING OF RAINWATER. WILL NOTIFY NMOCD : 48hrs, prior to beginging work					
I hereby certify that the information above is true and con has been/will be constructed or closed according to N	mplete to the best MOCD guideline	of my knowledge and belief. I further cert	ify that the above-described pit or below-grade tank D alternative OCD-approved plan .		
- 1/2/00 1		Ω	\sim		
Printed Name/Title GREG LEARY	AGENT	Simulture States	Learn		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or					
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or					
CONDITIONS REQ'D FOR APPROVAL:					
A Samples (for chloride) are to be obtaine	d from nit floo	a a	huson		
Pi area in each quadrant and analysis sub	mitted to OCE	Signature	ALENGINEER Date: 4.28.09		
prior to back-filling			······································		