State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

JUN - 3 2009 Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

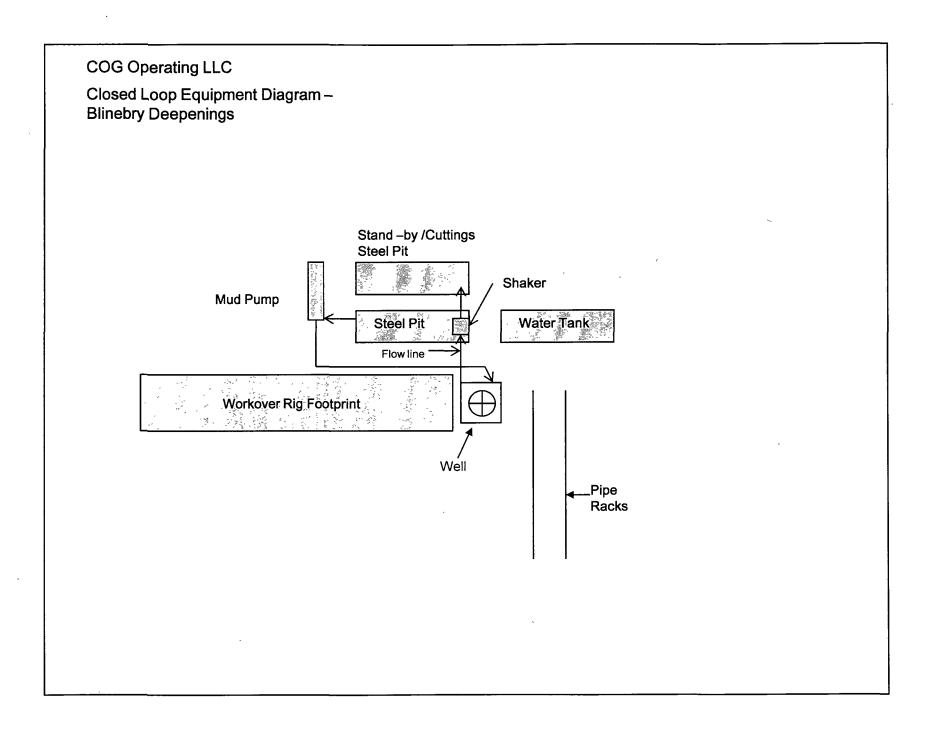
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

| Operator: COG Operating LLC OGRID #: 229137 |
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| Address:550 West Texas Ave, Suite 1300, Midland, TX 79701 |
| Facility or well name: Polaris B Federal 1 |
| API Number: 30-015-31565 OCD Permit Number: DOP 362 |
| U/L or Qtr/Qtr <u>F</u> Section <u>17</u> Township <u>17S</u> Range <u>30E</u> County: <u>EDDY</u> |
| Center of Proposed Design: Latitude Longitude NAD: 1927 1983 |
| Surface Owner: 🛛 Federal 🔲 State 🗋 Private 🔲 Tribal Trust or Indian Allotment |
| 2. Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins 3. |
| Signs: Subsection C of 19.15.17.11 NMAC |
| 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers |
| Signed in compliance with 19.15.3.103 NMAC |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Image: Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Image: Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Image: Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Image: Previously Approved Design (attach copy of design) API Number: |
| 5. <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only</u> : (19.15.17 13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. |
| Disposal Facility Name: <u>CRI</u> Disposal Facility Permit Number: <u>R1966</u> |
| Disposal Facility Name: GM INC Disposal Facility Permit Number: 711-019-001 |
| Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) No |
| Required for impacted areas which will not be used for future service and operations. Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC |
| 6. Operator Application Certification: |
| I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. |
| Name (Print): Kanicia Carrillo Title: Regulatory Analyst |
| Signature: Date: 06/02/09 |
| e-mail address: <u>kcarrillo@conchoresources.com</u> Telephone: 432-685-4332 |

| 7. OCD Approval: Rermit Application (including closure p | | |
|---|--|--|
| OCD Representative Signature: | Approval Date: (0/4/2009 | |
| Title: Geologist | OCD Permit Number: 209360 | |
| 8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. | | |
| | osed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: ere the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than | |
| Disposal Facility Name: | Disposal Facility Permit Number: | |
| Disposal Facility Name: | Disposal Facility Permit Number: | |
| Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No | | |
| Required for impacted areas which will not be used for future service and operations. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique | | |
| 10. Operator Closure Certification: | | |
| I hereby certify that the information and attachments submitte | d with this closure report is true, accurate and complete to the best of my knowledge and ble closure requirements and conditions specified in the approved closure plan. | |
| Name (Print): | Title: | |
| Signature: | Date: | |
| e-mail address: | Telephone: | |
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All drilling fluids are circulated over shakers and through steel work-over tanks.

Fines from shaker are dropped into stand by metal tank.

Additional tanks are used to capture unused drilling fluid or cement returns from casing jobs, as necessary.

At end of job, drilling fluid is disposed in a proper off location 3rd party injection well while fines are disposed of at a proper 3rd party waste disposal site.

This equipment will be maintained by rig crews that are on location.