

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1505 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

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MAY 21 2009  
HOBSOCD

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company OXY USA	Contact Kelton Beaird
Address 102 S Main Carlsbad, NM 88220	Telephone No. (O) 505-887-8337 C) 575-390-1903
Facility Name Antelope Ridge #4 SWD	Facility Type Disposal
Surface Owner <i>PEO</i>	Mineral Owner <i>API</i>
Lease No. <i>30-025-21037</i>	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>B</i>	<i>4</i>	<i>24</i>	<i>34E</i>					LEA

Latitude *32° 15.526' N* Longitude *103° 27.880' W*

*RELEASE*

**NATURE OF RELEASE**

Type of Release Produced Water	Volume of Release 800bbls	Volume Recovered 500bbls
Source of Release Tank Battery	Date and Hour of Occurrence N/A	Date and Hour of Discovery 3-9-09
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson-NMOCD (left message)	
By Whom? Kelton Beaird Oxy HES	Date and Hour See above	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Swedge at the bottom of tank broke causing fluid to leak out of tank. Vac-Truck was called to pick standing fluid up. Groundwater using SEO Data showed >100 bgs for a ranking of 0 points. Wellhead protection area has a ranking of 0 points. Surface Body of Water protection is 0 points. The ranking for the site is a total of 0 points. The RAL's is 5,000ppm TPH, 100ppm Vapor Headspace reading, and 250ppm Chloride. A vertical and horizontal delineation was completed of the spill area to the above RAL's.

Describe Area Affected and Cleanup Action Taken.\*

As per the approved remediation plan, the impacted soil was excavated 1' inside the battery, backfilled with clean native soil, a 4 oz. Geotextile liner then a 20 mil poly liner was installed and a layer of pea gravel spread over the battery. The area outside the berm was excavated 4' deep, then a 4 oz. Geotextile liner then a 20 mil poly liner, then another 4 oz. Geotextile liner was installed. The excavation was then backfilled with clean native soil and seeded with BLM Seed Mixture #2. Attached is the Final Closure Report for the project.

*(Closest well 30-025-34605 to spill)*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>[Signature]</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelton Beaird	Approved by District Supervisor <i>[Signature]</i> ENVIRONMENTAL ENGINEER	
Title: HES Specialist	Approval Date: <i>5.26.09</i>	Expiration Date: <i>—</i>
Email Address: kelton_beaird@oxy.com	Conditions of Approval: <i>—</i>	Attached <input type="checkbox"/>
Date: 5-11-2009	Phone: 575-887-8337	<i>IRP 09. 4. 2153</i>

\* Attach Additional Sheets If Necessary

# Closure Report

Prepared for  
Oxy USA

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MAY 21 2009

HOBBSOCD

**Antelope Ridge #4 SWD Facility**  
**Lea County, NM**

1RP-09-4-2153

Prepared by

***Elke Environmental, Inc.***

P.O. Box 14167 Odessa, TX 79768  
Phone (432) 366-0043 Fax (432) 366-0884

# *Elke Environmental, Inc.*

P.O. Box 14167 Odessa, TX 79768  
Phone (432) 366-0043 Fax (432) 366-0884

May 11, 2009

RECEIVED

MAY 21 2009

HOBBSOCD

New Mexico Oil Conservation Division  
Mr. Larry Johnson  
1625 N French Drive  
Hobbs, New Mexico 88240

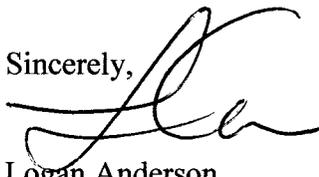
Re: Closure Report for Oxy USA – Antelope Ridge #4 SWD Facility  
UL 'L' Sec. 34 T23S R34E Lea County  
1RP-09-4-2153

Mr. Larry Johnson,

Elke Environmental was contracted by Oxy USA to complete the remediation of the impacted soil at the Antelope Ridge #4 SWD Facility. A vertical and horizontal delineation of the site was completed with a backhoe. The ranking criteria for this site is as follows: Surface Body of Water – 0 points; Wellhead Protection Area – 0 points; Groundwater Depth – 0 points (GW > 100'). The total ranking for the site is 0 points. Attached is a plat map, field analytical and lab confirmation of the delineation of the site.

As per the approved workplan 1' of impacted soil was excavated, a 4 oz Geotextile liner was installed then a 20 mil poly liner. The battery area was covered with a layer of pea gravel. The area of impacted soil outside the berm was excavated 4' then a 20 mil poly liner was installed at 4' bgs with 4 oz geo-textile liner above and below the poly liner. Clean native soil was backfilled and contoured to the surrounding area. The site was seeded with BLM Seed Mixture #2. All impacted soil was hauled to Sundance Disposal. Enclosed is the final report of the remediation project including pictures, disposal tickets and a Final C-141. If you have any questions about the enclosed report please contact me at the office.

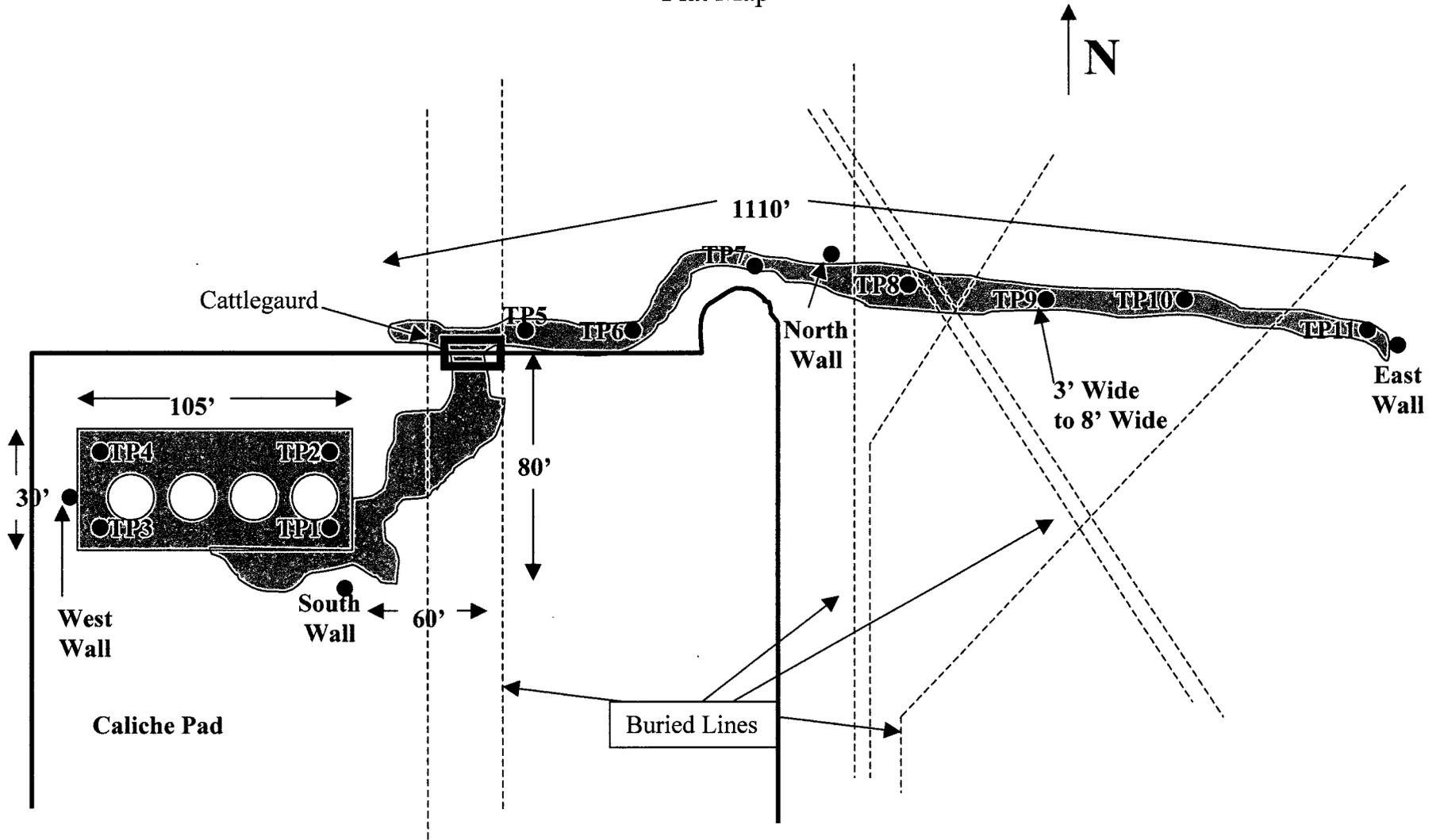
Sincerely,



Logan Anderson

Oxy USA  
Antelope Ridge Unit #4 SWD Facility

Plat Map



# Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768

## Field Analytical Report Form

Client Oxy USA Analyst Jason Jessup/ Bobby Steadham

Site Antelope Ridge Unit #4 SWD Facility

Sample ID	Date	Depth	TPH / PPM	CI / PPM	PID / PPM	GPS
TP1	3-17-09	2'		2,738		32° 15.526' N 103° 27.880' W
TP1	3-19-09	4'		3,551		32° 15.526' N 103° 27.880' W
TP1	3-19-09	6'		1,677		32° 15.526' N 103° 27.880' W
TP1	3-19-09	8'		2,699		32° 15.526' N 103° 27.880' W
TP1	3-19-09	9'		1,720		32° 15.526' N 103° 27.880' W
TP1	3-27-09	15'		3,898		32° 15.526' N 103° 27.880' W
TP1	3-27-09	20'		2,129		32° 15.526' N 103° 27.880' W
TP1	3-27-09	25'		1,679		32° 15.526' N 103° 27.880' W
TP1	3-27-09	30'		1,199		32° 15.526' N 103° 27.880' W
TP1	3-27-09	35'		1,049		32° 15.526' N 103° 27.880' W
TP1	3-27-09	40'		959		32° 15.526' N 103° 27.880' W
TP1	3-27-09	45'		359		32° 15.526' N 103° 27.880' W
TP1	3-27-09	50'	595	315	68.8	32° 15.526' N 103° 27.880' W
TP2	3-19-09	2'		2,738		32° 15.530' N 103° 27.881' W
TP2	3-19-09	4'		3,551		32° 15.530' N 103° 27.881' W
TP2	3-19-09	6'		1,677		32° 15.530' N 103° 27.881' W
TP2	3-19-09	8'		2,699		32° 15.530' N 103° 27.881' W

Analyst Notes \_\_\_\_\_

# Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768

## Field Analytical Report Form

Client Oxy USA Analyst Jason Jessup/ Bobby Steadham

Site Antelope Ridge Unit #4 SWD Facility

Sample ID	Date	Depth	TPH / PPM	CI / PPM	PID / PPM	GPS
TP2	3-19-09	9'		1,720		32° 15.530' N 103° 27.881' W
TP2	3-27-09	15'		1,649		32° 15.530' N 103° 27.881' W
TP2	3-27-09	20'		2,510		32° 15.530' N 103° 27.881' W
TP2	3-27-09	25'		2,459		32° 15.530' N 103° 27.881' W
TP2	3-27-09	30'		1,805		32° 15.530' N 103° 27.881' W
TP2	3-27-09	35'		1,972		32° 15.530' N 103° 27.881' W
TP2	3-27-09	40'		1,149		32° 15.530' N 103° 27.881' W
TP2	3-27-09	45'		368		32° 15.530' N 103° 27.881' W
TP2	3-27-09	50'	630	299	71.1	32° 15.530' N 103° 27.881' W
TP3	3-19-09	2'		2,389		32° 15.528' N 103° 27.896' W
TP3	3-19-09	4'		884		32° 15.528' N 103° 27.896' W
TP3	3-19-09	6'		1,280		32° 15.528' N 103° 27.896' W
TP3	3-19-09	8'		1,622		32° 15.528' N 103° 27.896' W
TP3	3-19-09	10'		1,690		32° 15.528' N 103° 27.896' W
TP3	3-27-09	15'		1,448		32° 15.528' N 103° 27.896' W
TP3	3-27-09	20'		1,404		32° 15.528' N 103° 27.896' W
TP3	3-27-09	25'		1,179		32° 15.528' N 103° 27.896' W

Analyst Notes \_\_\_\_\_

# Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768

## Field Analytical Report Form

Client Oxy USA Analyst Jason Jessup/ Bobby Steadham

Site Antelope Ridge Unit #4 SWD Facility

Sample ID	Date	Depth	TPH / PPM	Cl / PPM	PID / PPM	GPS
TP3	3-27-09	30'		1,139		32° 15.528' N 103° 27.896' W
TP3	3-27-09	35'		959		32° 15.528' N 103° 27.896' W
TP3	3-27-09	40'		809		32° 15.528' N 103° 27.896' W
TP3	3-27-09	45'		655		32° 15.528' N 103° 27.896' W
TP3	3-27-09	50'	114	449	56.8	32° 15.528' N 103° 27.896' W
TP4	3-19-09	2'		2,738		32° 15.532' N 103° 27.893' W
TP4	3-19-09	4'		3,551		32° 15.532' N 103° 27.893' W
TP4	3-19-09	6'		1,677		32° 15.532' N 103° 27.893' W
TP4	3-19-09	8'		2,699		32° 15.532' N 103° 27.893' W
TP4	3-19-09	9'		1,720		32° 15.532' N 103° 27.893' W
TP4	3-27-09	15'		2,129		32° 15.532' N 103° 27.893' W
TP4	3-27-09	20'		5,047		32° 15.532' N 103° 27.893' W
TP4	3-27-09	25'		2,136		32° 15.532' N 103° 27.893' W
TP4	3-27-09	30'		1,679		32° 15.532' N 103° 27.893' W
TP4	3-27-09	35'		2,241		32° 15.532' N 103° 27.893' W
TP4	3-27-09	40'		1,871		32° 15.532' N 103° 27.893' W
TP4	3-27-09	45'		478		32° 15.532' N 103° 27.893' W

Analyst Notes \_\_\_\_\_

# Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768

## Field Analytical Report Form

**Client** Oxy USA **Analyst** Jason Jessup/ Bobby Steadham

**Site** Antelope Ridge Unit #4 SWD Facility

Sample ID	Date	Depth	TPH / PPM	Cl / PPM	PID / PPM	GPS
TP4	3-27-09	50'	157	269	69.2	32° 15.532' N 103° 27.893' W
TP5	3-23-09	2'		3,568		32° 15.537' N 103° 27.860' W
TP5	3-23-09	4'		699		32° 15.537' N 103° 27.860' W
TP5	3-23-09	6'		752		32° 15.537' N 103° 27.860' W
TP5	3-23-09	8'		1,159		32° 15.537' N 103° 27.860' W
TP5	3-24-09	9'		441		32° 15.537' N 103° 27.860' W
TP5	3-24-09	10'		1,056		32° 15.537' N 103° 27.860' W
TP5	3-26-09	11'		953		32° 15.537' N 103° 27.860' W
TP5	3-26-09	12'		899		32° 15.537' N 103° 27.860' W
TP5	3-26-09	14'		362		32° 15.537' N 103° 27.860' W
TP5	3-26-09	16'	24	341	0.1	32° 15.537' N 103° 27.860' W
TP6	3-23-09	2'		3,714		32° 15.542' N 103° 27.828' W
TP6	3-23-09	4'		5,258		32° 15.542' N 103° 27.828' W
TP6	3-23-09	6'		1,733		32° 15.542' N 103° 27.828' W
TP6	3-23-09	8'		3,039		32° 15.542' N 103° 27.828' W
TP6	3-24-09	9'		1,950		32° 15.542' N 103° 27.828' W
TP6	3-24-09	10'		722		32° 15.542' N 103° 27.828' W

**Analyst Notes** \_\_\_\_\_

# Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768

## Field Analytical Report Form

Client Oxy USA Analyst Jason Jessup/ Bobby Steadham

Site Antelope Ridge Unit #4 SWD Facility

Sample ID	Date	Depth	TPH / PPM	CI / PPM	PID / PPM	GPS
TP6	3-24-09	11'		700		32° 15.542' N 103° 27.828' W
TP6	3-26-09	12'		689		32° 15.542' N 103° 27.828' W
TP6	3-26-09	14'		371		32° 15.542' N 103° 27.828' W
TP6	3-26-09	16'	23	355	0.0	32° 15.542' N 103° 27.828' W
TP7	3-23-09	2'		2,605		32° 15.551' N 103° 27.798' W
TP7	3-23-09	4'		2,374		32° 15.551' N 103° 27.798' W
TP7	3-23-09	6'		2,469		32° 15.551' N 103° 27.798' W
TP7	3-24-09	8'		856		32° 15.551' N 103° 27.798' W
TP7	3-24-09	10'		759		32° 15.551' N 103° 27.798' W
TP7	3-24-09	11'		742		32° 15.551' N 103° 27.798' W
TP7	3-25-09	12'		855		32° 15.551' N 103° 27.798' W
TP7	3-25-09	13'		449		32° 15.551' N 103° 27.798' W
TP7	3-25-09	14'	51	509	0.1	32° 15.551' N 103° 27.798' W
TP8	3-23-09	2'		885		32° 15.553' N 103° 27.764' W
TP8	3-23-09	4'		2,669		32° 15.553' N 103° 27.764' W
TP8	3-23-09	6'		3,551		32° 15.553' N 103° 27.764' W
TP8	3-23-09	8'		295		32° 15.553' N 103° 27.764' W

Analyst Notes \_\_\_\_\_

# Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768

## Field Analytical Report Form

Client Oxy USA Analyst Jason Jessup/ Bobby Steadham

Site Antelope Ridge Unit #4 SWD Facility

Sample ID	Date	Depth	TPH / PPM	CI / PPM	PID / PPM	GPS
TP8	3-24-09	9'	38	264	0.0	32° 15.553' N 103° 27.764' W
TP9	3-23-09	2'		849		32° 15.556' N 103° 27.739' W
TP9	3-23-09	4'		2,377		32° 15.556' N 103° 27.739' W
TP9	3-23-09	6'		2,626		32° 15.556' N 103° 27.739' W
TP9	3-24-09	8'		1,306		32° 15.556' N 103° 27.739' W
TP9	3-24-09	10'		1,211		32° 15.556' N 103° 27.739' W
TP9	3-24-09	11'		1,220		32° 15.556' N 103° 27.739' W
TP9	3-25-09	12'		947		32° 15.556' N 103° 27.739' W
TP9	3-25-09	13'		979		32° 15.556' N 103° 27.739' W
TP9	3-25-09	14'		419		32° 15.556' N 103° 27.739' W
TP9	3-25-09	15'		295		32° 15.556' N 103° 27.739' W
TP9	3-25-09	16'	30	275	0.0	32° 15.556' N 103° 27.739' W
TP10	3-23-09	2'		1,986		32° 15.556' N 103° 27.715' W
TP10	3-23-09	4'		989		32° 15.556' N 103° 27.715' W
TP10	3-23-09	6'		323		32° 15.556' N 103° 27.715' W
TP10	3-24-09	9'	46	293	0.0	32° 15.556' N 103° 27.715' W
TP11	3-23-09	2'		619		32° 15.550' N 103° 27.698' W

Analyst Notes \_\_\_\_\_

# Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768

## Field Analytical Report Form

**Client** Oxy USA **Analyst** Jason Jessup/ Bobby Steadham

**Site** Antelope Ridge Unit #4 SWD Facility

Sample ID	Date	Depth	TPH / PPM	CI / PPM	PID / PPM	GPS
TP11	3-23-09	4'		578		32° 15.550' N 103° 27.698' W
TP11	3-23-09	6'		446		32° 15.550' N 103° 27.698' W
TP11	3-24-09	8'		575		32° 15.550' N 103° 27.698' W
TP11	3-24-09	10'		567		32° 15.550' N 103° 27.698' W
TP11	3-24-09	12'		556		32° 15.550' N 103° 27.698' W
TP11	3-25-09	14'	78	685	0.0	32° 15.550' N 103° 27.698' W
North Wall	3-26-09	2'	45	313	0.0	32° 15.555' N 103° 27.775' W
South Wall	3-26-09	2'	24	344	0.0	32° 15.524' N 103° 27.880' W
East Wall	3-26-09	2'	67	322	0.0	32° 15.550' N 103° 27.695' W
West Wall	3-26-09	2'	55	310	0.0	32° 15.530' N 103° 27.897' W
Background 1	3-24-09	Surface		264		
Background 2	3-24-09	5'		395		
Background 3	3-24-09	10'		300		
Background 4	3-24-09	14'		349		

**Analyst Notes** \_\_\_\_\_



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	County	Q Q Q						X	Y	Depth		
		64	16	4	Sec	Tws	Rng			Well	Water	Column
CP 00556	Lea	4	4	3	08	23S	34E	641846	3576102	497	255	242
CP 00580	Lea	3	4	3	23	23S	34E	646524	3572948	220		
CP 00606	Lea	4	1	23	23S	34E	646613	3573854	650	265	385	
CP 00637 (1)	Lea	3	3	4	15	23S	34E	645293	3574541	430	430	0
CP 00872	Lea	1	1	1	08	23S	34E	641225	3577504	500	305	195

Record Count:5

Average Depth to Water: 313 feet

Minimum Depth: 255 feet

Maximum Depth: 430 feet

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

<b>1. GENERAL AND WELL LOCATION</b>	POD NUMBER (WELL NUMBER) <b>OXY ANTELOPE RIDGE UNIT #4 SB-1</b>				OSE FILE NUMBER(S)								
	WELL OWNER NAME(S) <b>OXY USA</b>				PHONE (OPTIONAL)								
	WELL OWNER MAILING ADDRESS <b>P.O. BOX 1988</b>				CITY <b>CARLSBAD</b>		STATE <b>NM</b>		ZIP <b>88221</b>				
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE <b>32</b>	MINUTES <b>15</b>	SECONDS <b>30.00</b> N	* ACCURACY REQUIRED ONE TENTH OF A SECOND * DATUM REQUIRED WGS 84								
	LONGITUDE <b>103</b>	<b>27</b>	<b>52.00</b> W										
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS <b>FROM JAL GO W ON 128 TO DELAWARE BASIN RD GO N TO HWY 21-B GO E TO DEAD END</b>													
<b>2. OPTIONAL</b>	(2.5 ACRE) <b>1/4</b>		(10 ACRE) <b>1/4</b>		(40 ACRE) <b>1/4</b>		(160 ACRE) <b>1/4</b>		SECTION	TOWNSHIP <input type="checkbox"/> NORTH <input type="checkbox"/> SOUTH	RANGE <input type="checkbox"/> EAST <input type="checkbox"/> WEST		
	SUBDIVISION NAME					LOT NUMBER		BLOCK NUMBER		UNIT/TRACT			
	HYDROGRAPHIC SURVEY								MAP NUMBER		TRACT NUMBER		
<b>3. DRILLING INFORMATION</b>	LICENSE NUMBER <b>WD1478</b>		NAME OF LICENSED DRILLER <b>EDWARD BRYAN</b>				NAME OF WELL DRILLING COMPANY <b>STRAUB CORPORATION</b>						
	DRILLING STARTED <b>3-27-09</b>		DRILLING ENDED <b>3-27-09</b>		DEPTH OF COMPLETED WELL (FT) <b>0</b>		BORE HOLE DEPTH (FT) <b>50</b>		DEPTH WATER FIRST ENCOUNTERED (FT)				
	COMPLETED WELL IS <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)								STATIC WATER LEVEL IN COMPLETED WELL (FT) <b>N/A</b>				
	DRILLING FLUID <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY												
	DRILLING METHOD <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY												
	DEPTH (FT)		BORE HOLE DIA (IN)		CASING MATERIAL		CONNECTION TYPE (CASING)		INSIDE DIA. CASING (IN)		CASING WALL THICKNESS (IN)		SLOT SIZE (IN)
	FROM	TO											
	<b>0</b>	<b>50</b>	<b>5</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	
<b>4. WATER BEARING STRATA</b>	DEPTH (FT)		THICKNESS (FT)		FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)						YIELD (GPM)		
	FROM	TO											
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA								TOTAL ESTIMATED WELL YIELD (GPM)					

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER		POD NUMBER		TRN NUMBER	
LOCATION					PAGE 1 OF 2

5. SEAL AND PUMP	TYPE OF PUMP <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		0	2	5	.5 BAGS OF CEMENT		TOPLOAD
2	50	5	10 BAGS OF 3/8 PLUG		TOPLOAD		

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO			<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	0	5	5	BROWN FINE SAND - CALICHE WITH CLAY	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	5	8	3	TAN FINE SAND - SANDSTONE - CALICHE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	8	16	8	RED FINE SAND - SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	16	50	34	TAN FINE SAND - SANDSTONE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	TD	50			<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL

7. TEST & ADDITIONAL INFO	WELL TEST		METHOD <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY	
	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.			
	ADDITIONAL STATEMENTS OR EXPLANATIONS			
SOIL BORING ONLY- SOIL BORING WAS PLUGGED AND ABANDONED UPON COMPLETION OF SAMPLING				

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING.	
	 _____ SIGNATURE OF DRILLER	4/2/09 _____ DATE



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

<b>1. GENERAL AND WELL LOCATION</b>	POD NUMBER (WELL NUMBER) <b>OXY ANTELOPE RIDGE UNIT #4 SB-2</b>				OSE FILE NUMBER(S)					
	WELL OWNER NAME(S) <b>OXY USA</b>				PHONE (OPTIONAL)					
	WELL OWNER MAILING ADDRESS <b>P.O. BOX 1988</b>				CITY <b>CARLSBAD</b>		STATE <b>NM</b>		ZIP <b>88221</b>	
	WELL LOCATION (FROM GPS)		DEGREES <b>32</b>		MINUTES <b>15</b>		SECONDS <b>30.00 N</b>		* ACCURACY REQUIRED ONE TENTH OF A SECOND * DATUM REQUIRED WGS 84	
			LONGITUDE <b>103</b>		<b>27</b>		<b>52.00 W</b>			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS <b>FROM JAL GO W ON 128 TO DELAWARE BASIN RD GO N TO HWY 21-B GO E TO DEAD END</b>										
<b>2. OPTIONAL</b>	(2.5 ACRE) <b>1/4</b>		(10 ACRE) <b>1/4</b>		(40 ACRE) <b>1/4</b>		(160 ACRE) <b>1/4</b>		SECTION	
	SUBDIVISION NAME				LOT NUMBER		BLOCK NUMBER		UNIT/TRACT	
	HYDROGRAPHIC SURVEY				MAP NUMBER		TRACT NUMBER			
<b>3. DRILLING INFORMATION</b>	LICENSE NUMBER <b>WD1478</b>		NAME OF LICENSED DRILLER <b>EDWARD BRYAN</b>				NAME OF WELL DRILLING COMPANY <b>STRAUB CORPORATION</b>			
	DRILLING STARTED <b>3-27-09</b>		DRILLING ENDED <b>3-27-09</b>		DEPTH OF COMPLETED WELL (FT) <b>0</b>		BORE HOLE DEPTH (FT) <b>50</b>		DEPTH WATER FIRST ENCOUNTERED (FT)	
	COMPLETED WELL IS		<input type="checkbox"/> ARTESIAN		<input checked="" type="checkbox"/> DRY HOLE		<input type="checkbox"/> SHALLOW (UNCONFINED)		STATIC WATER LEVEL IN COMPLETED WELL (FT) <b>N/A</b>	
	DRILLING FLUID		<input checked="" type="checkbox"/> AIR		<input type="checkbox"/> MUD		<input type="checkbox"/> ADDITIVES - SPECIFY			
	DRILLING METHOD		<input checked="" type="checkbox"/> ROTARY		<input type="checkbox"/> HAMMER		<input type="checkbox"/> CABLE TOOL		<input type="checkbox"/> OTHER - SPECIFY	
	DEPTH (FT)		BORE HOLE DIA (IN)		CASING MATERIAL		CONNECTION TYPE (CASING)		INSIDE DIA. CASING (IN)	
	FROM TO		5		N/A		N/A		N/A	
	0 50									
<b>4. WATER BEARING STRATA</b>	DEPTH (FT)		THICKNESS (FT)		FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)				YIELD (GPM)	
	FROM TO									
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA							TOTAL ESTIMATED WELL YIELD (GPM)			

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

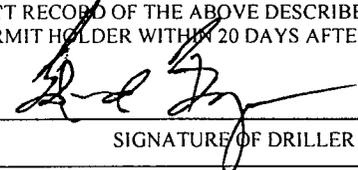
FILE NUMBER		POD NUMBER		TRN NUMBER	
LOCATION				PAGE 1 OF 2	

5. SEAL AND PUMP	TYPE OF PUMP					
	<input type="checkbox"/> SUBMERSIBLE		<input type="checkbox"/> JET		<input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED	
	<input type="checkbox"/> TURBINE		<input type="checkbox"/> CYLINDER		<input type="checkbox"/> OTHER - SPECIFY:	
ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
	FROM	TO				
	0	2	5	.5 BAGS OF CEMENT		TOPLoad
	2	50	5	10 BAGS OF 3/8 PLUG		TOPLoad

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO			<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	0	3	3	BROWN FINE SAND - SANDSTONE - CALICHE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	3	47	44	TAN FINE SAND - SANDSTONE - CALICHE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	47	50	3	RED MEDIUM FINE SAND WITH CLAY	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	TD	50			<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL

7. TEST & ADDITIONAL INFO	WELL TEST	
	METHOD <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:	
	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD	
ADDITIONAL STATEMENTS OR EXPLANATIONS		
SOIL BORING ONLY- SOIL BORING WAS PLUGGED AND ABANDONED UPON COMPLETION OF SAMPLING		

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING.	
	 _____ SIGNATURE OF DRILLER	4/2/09 _____ DATE



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

<b>1. GENERAL AND WELL LOCATION</b>	POD NUMBER (WELL NUMBER) <b>OXY ANTELOPE RIDGE UNIT #4 SB-3</b>				OSE FILE NUMBER(S)					
	WELL OWNER NAME(S) <b>OXY USA</b>				PHONE (OPTIONAL)					
	WELL OWNER MAILING ADDRESS <b>P.O. BOX 1988</b>				CITY <b>CARLSBAD</b>		STATE <b>NM</b>		ZIP <b>88221</b>	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE <b>32</b>	MINUTES <b>15</b>	SECONDS <b>30.00</b> N	* ACCURACY REQUIRED ONE TENTH OF A SECOND					
	LONGITUDE <b>103</b>	<b>27</b>	<b>52.00</b> W	* DATUM REQUIRED WGS 84						
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS <b>FROM JAL GO W ON 128 TO DELAWARE BASIN RD GO N TO HWY 21-B GO E TO DEAD END</b>										
<b>2. OPTIONAL</b>	(2.5 ACRE) <b>1/4</b>	(10 ACRE) <b>1/4</b>	(40 ACRE) <b>1/4</b>	(160 ACRE) <b>1/4</b>	SECTION	TOWNSHIP <input type="checkbox"/> NORTH <input type="checkbox"/> SOUTH		RANGE <input type="checkbox"/> EAST <input type="checkbox"/> WEST		
	SUBDIVISION NAME				LOT NUMBER		BLOCK NUMBER		UNIT/TRACT	
	HYDROGRAPHIC SURVEY						MAP NUMBER		TRACT NUMBER	
<b>3. DRILLING INFORMATION</b>	LICENSE NUMBER <b>WD1478</b>		NAME OF LICENSED DRILLER <b>EDWARD BRYAN</b>				NAME OF WELL DRILLING COMPANY <b>STRAUB CORPORATION</b>			
	DRILLING STARTED <b>3-27-09</b>		DRILLING ENDED <b>3-27-09</b>		DEPTH OF COMPLETED WELL (FT) <b>0</b>		BORE HOLE DEPTH (FT) <b>50</b>		DEPTH WATER FIRST ENCOUNTERED (FT)	
	COMPLETED WELL IS <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)						STATIC WATER LEVEL IN COMPLETED WELL (FT) <b>N/A</b>			
	DRILLING FLUID <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY									
	DRILLING METHOD <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY									
	DEPTH (FT) FROM TO		BORE HOLE DIA. (IN)	CASING MATERIAL		CONNECTION TYPE (CASING)	INSIDE DIA. CASING (IN)	CASING WALL THICKNESS (IN)	SLOT SIZE (IN)	
	0 50		5	N/A		N/A	N/A	N/A	N/A	
<b>4. WATER BEARING STRATA</b>	DEPTH (FT) FROM TO		THICKNESS (FT)	FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)					YIELD (GPM)	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA							TOTAL ESTIMATED WELL YIELD (GPM)			

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

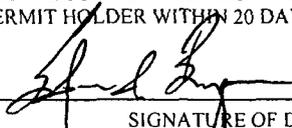
FILE NUMBER		POD NUMBER		TRN NUMBER	
LOCATION					PAGE 1 OF 2

5. SEAL AND PLUMB	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		0	2	5	.5 BAGS OF CEMENT		TOPLOAD
2	50	5	10 BAGS OF 3/8 PLUG		TOPLOAD		

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO			<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	0	3	3	BROWN FINE SAND - CALICHE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	3	48	45	TAN FINE SAND - SANDSTONE - CALICHE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	48	50	2	RED MEDIUM FINE SAND	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	TD	50			<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL

7. TEST & ADDITIONAL INFO	WELL TEST	METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY
	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD	
	ADDITIONAL STATEMENTS OR EXPLANATIONS SOIL BORING ONLY- SOIL BORING WAS PLUGGED AND ABANDONED UPON COMPLETION OF SAMPLING	

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 SIGNATURE OF DRILLER	<u>4/2/09</u> DATE

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER
LOCATION	PAGE 2 OF 2	



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

<b>1. GENERAL AND WELL LOCATION</b>	POD NUMBER (WELL NUMBER) <b>OXY ANTELOPE RIDGE UNIT #4 SB-4</b>				OSE FILE NUMBER(S)							
	WELL OWNER NAME(S) <b>OXY USA</b>				PHONE (OPTIONAL)							
	WELL OWNER MAILING ADDRESS <b>P.O. BOX 1988</b>				CITY <b>CARLSBAD</b>		STATE <b>NM</b>		ZIP <b>88221</b>			
	WELL LOCATION (FROM GPS)		DEGREES <b>32</b>		MINUTES <b>15</b>		SECONDS <b>30.00 N</b>		* ACCURACY REQUIRED ONE TENTH OF A SECOND * DATUM REQUIRED WGS 84			
			LONGITUDE <b>103</b>		<b>27</b>		<b>52.00 W</b>					
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS <b>FROM JAL GO W ON 128 TO DELAWARE BASIN RD GO N TO HWY 21-B GO E TO DEAD END</b>												
<b>2. OPTIONAL</b>	(2.5 ACRE) <b>1/4</b>		(10 ACRE) <b>1/4</b>		(40 ACRE) <b>1/4</b>		(160 ACRE) <b>1/4</b>		SECTION			
	SUBDIVISION NAME				LOT NUMBER		BLOCK NUMBER		UNIT/TRACT			
	HYDROGRAPHIC SURVEY				MAP NUMBER		TRACT NUMBER					
	TOWNSHIP <input type="checkbox"/> NORTH <input type="checkbox"/> SOUTH		RANGE <input type="checkbox"/> EAST <input type="checkbox"/> WEST									
<b>3. DRILLING INFORMATION</b>	LICENSE NUMBER <b>WD1478</b>		NAME OF LICENSED DRILLER <b>EDWARD BRYAN</b>				NAME OF WELL DRILLING COMPANY <b>STRAUB CORPORATION</b>					
	DRILLING STARTED <b>3-27-09</b>		DRILLING ENDED <b>3-27-09</b>		DEPTH OF COMPLETED WELL (FT) <b>0</b>		BORE HOLE DEPTH (FT) <b>50</b>		DEPTH WATER FIRST ENCOUNTERED (FT)			
	COMPLETED WELL IS <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)							STATIC WATER LEVEL IN COMPLETED WELL (FT) <b>N/A</b>				
	DRILLING FLUID <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY											
	DRILLING METHOD <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY											
	DEPTH (FT)		BORE HOLE DIA (IN)		CASING MATERIAL		CONNECTION TYPE (CASING)		INSIDE DIA CASING (IN)		CASING WALL THICKNESS (IN)	SLOT SIZE (IN)
	FROM	TO										
	<b>0</b>	<b>50</b>	<b>5</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>		
	<b>4. WATER BEARING STRATA</b>	DEPTH (FT)		THICKNESS (FT)		FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)					YIELD (GPM)	
FROM		TO										
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA								TOTAL ESTIMATED WELL YIELD (GPM)				

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER		POD NUMBER		TRN NUMBER	
LOCATION					PAGE 1 OF 2

<b>5. SEAL AND PACK</b>	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY.						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		0	2	5	.5 BAGS OF CEMENT		TOPLoad
	2	50	5	10 BAGS OF 3/8 PLUG		TOPLoad	

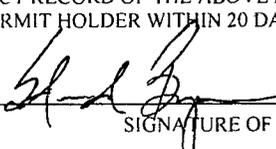
  

<b>6. GEOLOGIC LOG OF WELL</b>	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO			<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	0	2	2	BROWN FINE SAND - CALICHE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	2	50	48	TAN FINE SAND - SANDSTONE - CALICHE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	TD	50			<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL

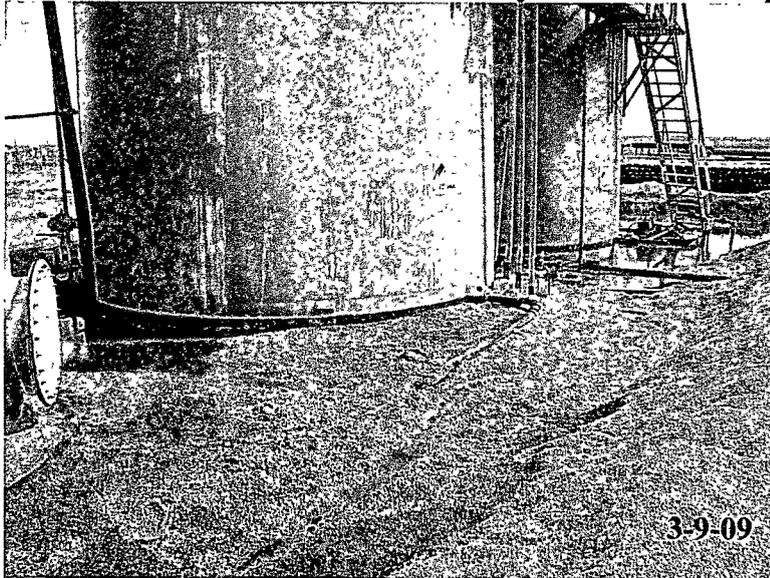
<b>7. TEST &amp; ADDITIONAL INFO</b>	WELL TEST	METHOD <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY
		TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD
	ADDITIONAL STATEMENTS OR EXPLANATIONS	

SOIL BORING ONLY- SOIL BORING WAS PLUGGED AND ABANDONED UPON COMPLETION OF SAMPLING

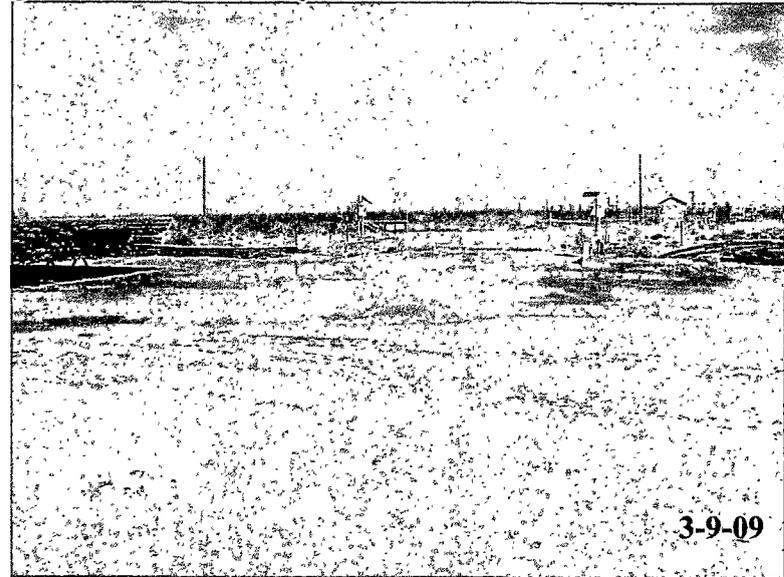
<b>8. SIGNATURE</b>	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING	
	 _____ SIGNATURE OF DRILLER	4/2/09 _____ DATE

FOR USE INTERNAL USE		WELL RECORD & LOG (Version 6/9/08)	
FILE NUMBER	POD NUMBER	TRN NUMBER	
LOCATION			PAGE 2 OF 2

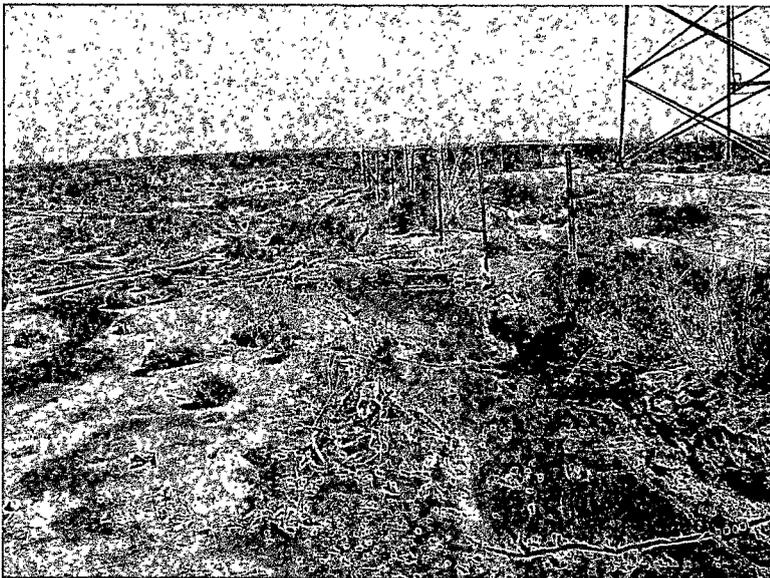
Oxy USA – Antelope Ridge #4 SWD Facility



TP1, TP2, TP3 and TP4 before remediation of spill.



TP5 before remediation of spill.

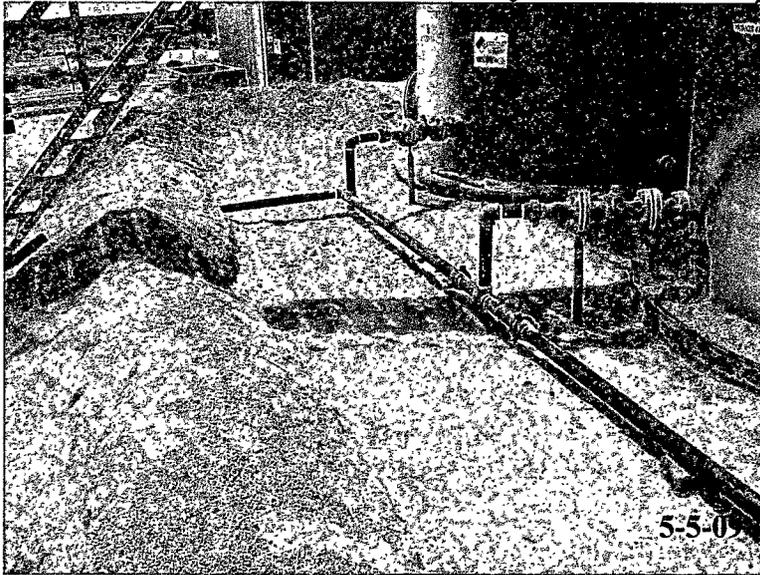


TP6, TP7 and TP8 before remediation of spill.



TP9, TP10 and TP11 before remediation of spill.

Oxy USA – Antelope Ridge #4 SWD Facility



Inside battery after excavation of 1' of impacted soil.



TP5 after excavation of 4' of impacted soil.

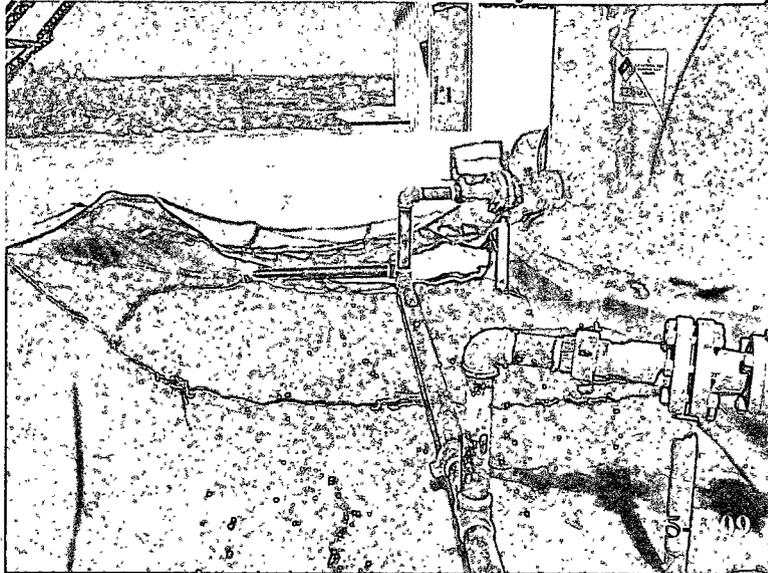


TP6, TP7, TP8 and TP9 after excavation of 4' of impacted soil.

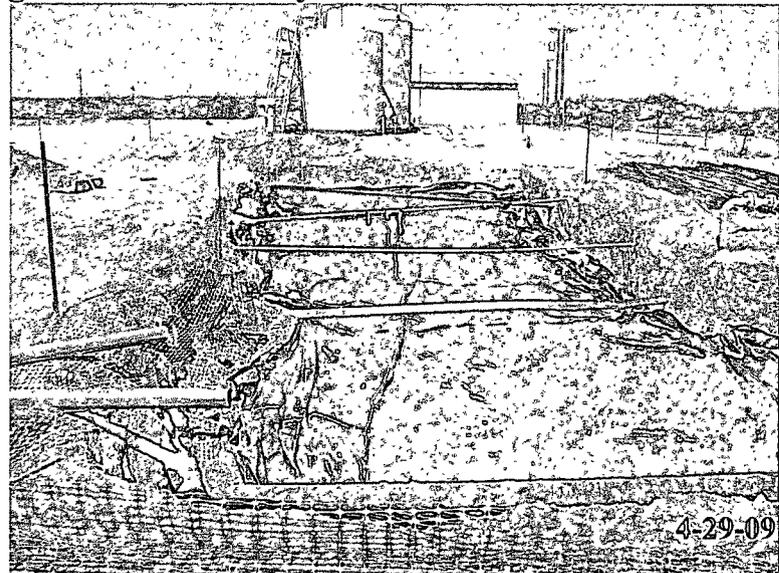


TP10 and TP11 after excavation of 4' of impacted soil.

Oxy USA – Antelope Ridge #4 SWD Facility



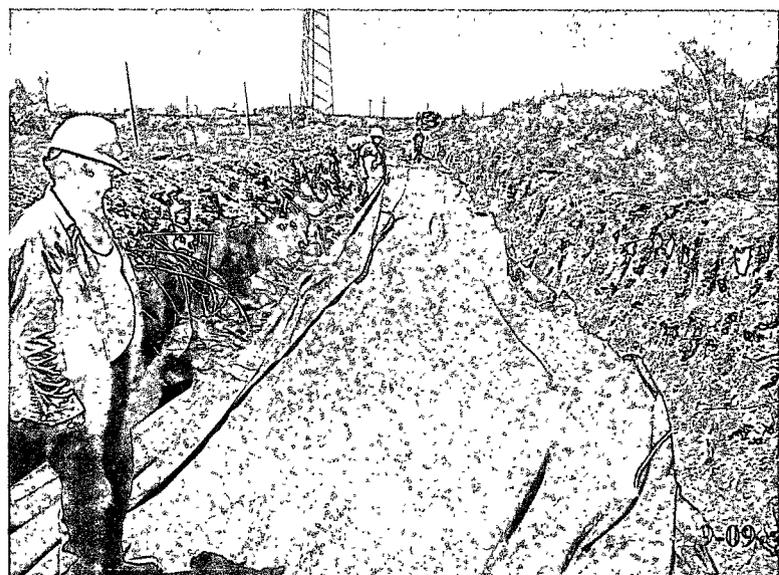
Battery during installation of 20 mil poly and Geotextile liner.



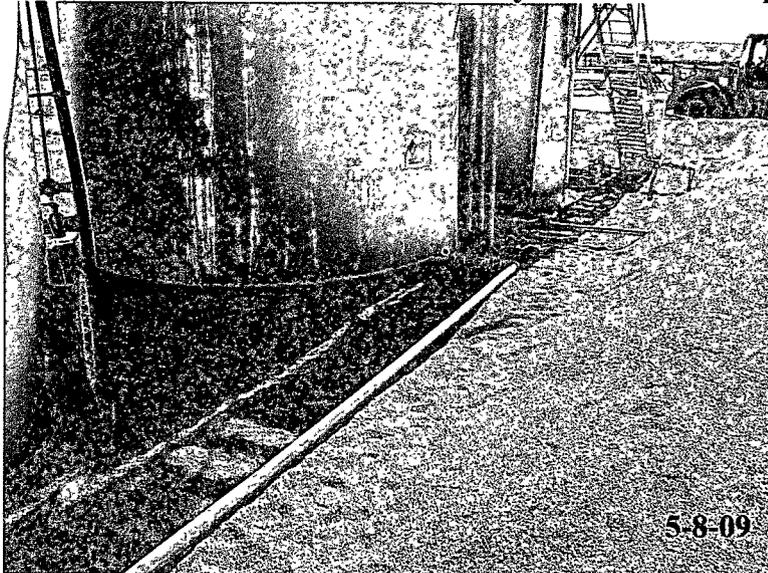
TP5 during installation of 20 mil poly and Geotextile liners.



TP6, TP7, TP8 and TP9 after installation of 20 mil poly liner with a 4 oz. Geotextile liner above and below the poly.



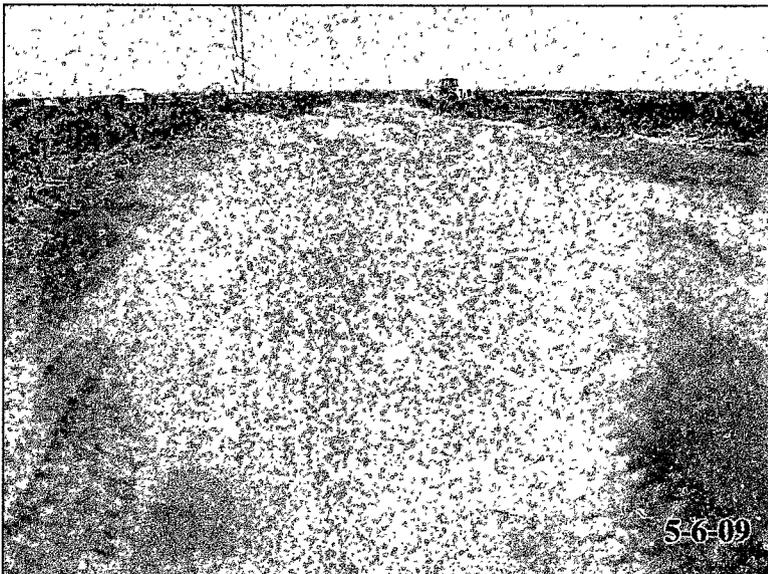
Oxy USA – Antelope Ridge #4 SWD Facility



Battery after remediation of spill.



TP5 and TP6 after backfill of clean soil and seeding.



TP7, TP8 and TP9 after backfill of clean soil and seeding.



TP10 and TP11 after backfill of clean soil and seeding.

# Analytical Report 328761

for

**Elke Environmental, Inc.**

**Project Manager: Logan Anderson**

**Oxy**

**Antelope Ridge Unit # 4**

**03-APR-09**



**12600 West I-20 East Odessa, Texas 79765**

Texas certification numbers:

Houston, TX T104704215-08B-TX - Odessa/Midland, TX T104704400-08-TX

Florida certification numbers:

Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675

Miramar, FL E86349

Norcross(Atlanta), GA E87429

South Carolina certification numbers:

Norcross(Atlanta), GA 98015

North Carolina certification numbers:

Norcross(Atlanta), GA 483

Houston - Dallas - San Antonio - Tampa - Miami - Latin America

Midland - Corpus Christi - Atlanta



03-APR-09

Project Manager: **Logan Anderson**  
**Elke Environmental, Inc.**  
4817 Andrews Hwy  
P.O. Box 14167 Odessa, tx 79768  
Odessa, TX 79762

Reference: XENCO Report No: **328761**  
**Oxy**  
Project Address:

**Logan Anderson:**

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 328761. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 328761 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

**Brent Barron, II**

Odessa Laboratory Manager

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# Sample Cross Reference 328761



Elke Environmental, Inc., Odessa, TX

Oxy

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SB 1	S	Mar-27-09 12:30	50 ft	328761-001
SB 2	S	Mar-27-09 13:15	50 ft	328761-002
SB 3	S	Mar-27-09 11:15	50 ft	328761-003
SB 4	S	Mar-27-09 14:30	50 ft	328761-004
TP 5 @ 16'	S	Mar-25-09 15:45	16 ft	328761-005
TP 6 @ 16'	S	Mar-25-09 16:15	16 ft	328761-006
TP 7 @ 14'	S	Mar-27-09 14:00	14 ft	328761-007
TP 8 @ 9'	S	Mar-24-09 13:00	9 ft	328761-008
TP 9 @ 16'	S	Mar-25-09 15:00	16 ft	328761-009
TP 10 @ 9'	S	Mar-24-09 13:15	9 ft	328761-010
TP 11 @ 14'	S	Mar-27-09 10:45	14 ft	328761-011



**Certificate of Analysis Summary 328761**  
**Elke Environmental, Inc., Odessa, TX**



**Project Id:** Antelope Ridge Unit # 4

**Contact:** Logan Anderson

**Project Name:** Oxy

**Date Received in Lab:** Mon Mar-30-09 08:40 am

**Report Date:** 03-APR-09

**Project Location:**

**Project Manager:** Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	328761-001	328761-002	328761-003	328761-004	328761-005	328761-006
	<i>Field Id:</i>	SB 1	SB 2	SB 3	SB 4	TP 5 @ 16'	TP 6 @ 16'
	<i>Depth:</i>	50 ft	50 ft	50 ft	50 ft	16 ft	16 ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Mar-27-09 12:30	Mar-27-09 13:15	Mar-27-09 11:15	Mar-27-09 14:30	Mar-25-09 15:45	Mar-25-09 16:15
<b>Anions by EPA 300</b>	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-30-09 14:43					
	<i>Units/RL:</i>	mg/kg RL					
Chloride		409 10.5	352 10.5	503 10.6	486 10.7	436 11.0	215 11.2
<b>Percent Moisture</b>	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-30-09 16:40					
	<i>Units/RL:</i>	% RL					
Percent Moisture		4.56 1.00	5.21 1.00	5.40 1.00	6.27 1.00	9.14 1.00	10.85 1.00
<b>TPH By SW8015 Mod</b>	<i>Extracted:</i>	Apr-01-09 21:34					
	<i>Analyzed:</i>	Apr-02-09 00:21	Apr-02-09 00:44	Apr-02-09 01:07	Apr-02-09 01:32	Apr-02-09 12:02	Apr-02-09 12:25
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		358 15.7	358 15.8	19.0 15.9	23.4 16.0	ND 16.5	19.0 16.8
C12-C28 Diesel Range Hydrocarbons		2200 15.7	2370 15.8	248 15.9	239 16.0	114 16.5	61.2 16.8
C28-C35 Oil Range Hydrocarbons		101 15.7	113 15.8	ND 15.9	ND 16.0	ND 16.5	ND 16.8
Total TPH		2659 15.7	2841 15.8	267 15.9	262.4 16.0	114 16.5	80.2 16.8

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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**Brent Barron**  
 Odessa Laboratory Director



# Certificate of Analysis Summary 328761

## Elke Environmental, Inc., Odessa, TX



**Project Id:** Antelope Ridge Unit # 4

**Contact:** Logan Anderson

**Project Location:**

**Project Name:** Oxy

**Date Received in Lab:** Mon Mar-30-09 08:40 am

**Report Date:** 03-APR-09

**Project Manager:** Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	328761-007	328761-008	328761-009	328761-010	328761-011	
	<i>Field Id:</i>	TP 7 @ 14'	TP 8 @ 9'	TP 9 @ 16'	TP 10 @ 9'	TP 11 @ 14'	
	<i>Depth:</i>	14 ft	9 ft	16 ft	9 ft	14 ft	
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	
	<i>Sampled:</i>	Mar-27-09 14:00	Mar-24-09 13:00	Mar-25-09 15:00	Mar-24-09 13:15	Mar-27-09 10:45	
<b>Anions by EPA 300</b>	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-30-09 14:43					
	<i>Units/RL:</i>	mg/kg RL					
Chloride		165 10.6	16.3 5.45	274 10.5	165 10.8	396 10.6	
<b>Percent Moisture</b>	<i>Extracted:</i>						
	<i>Analyzed:</i>	Mar-30-09 16:40					
	<i>Units/RL:</i>	% RL					
Percent Moisture		6.04 1.00	8.30 1.00	4.41 1.00	7.71 1.00	6.08 1.00	
<b>TPH By SW8015 Mod</b>	<i>Extracted:</i>	Apr-01-09 21:34					
	<i>Analyzed:</i>	Apr-02-09 12:49	Apr-02-09 13:12	Apr-02-09 13:36	Apr-02-09 13:59	Apr-02-09 14:22	
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		ND 16.0	ND 16.4	ND 15.7	ND 16.3	ND 16.0	
C12-C28 Diesel Range Hydrocarbons		ND 16.0	ND 16.4	ND 15.7	ND 16.3	30.4 16.0	
C28-C35 Oil Range Hydrocarbons		ND 16.0	ND 16.4	ND 15.7	ND 16.3	ND 16.0	
Total TPH		ND 16.0	ND 16.4	ND 15.7	ND 16.3	30.4 16.0	

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Brent Barron  
Odessa Laboratory Director



# Flagging Criteria



- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
  - B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
  - D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
  - E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
  - F** RPD exceeded lab control limits.
  - J** The target analyte was positively identified below the MQL and above the SQL.
  - U** Analyte was not detected.
  - L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
  - H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
  - K** Sample analyzed outside of recommended hold time.
  - JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- \* Outside XENCO's scope of NELAC Accreditation.

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5332 Blackberry Drive, San Antonio TX 78238	(210) 509-3334	(210) 509-3335
2505 North Falkenburg Rd, Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555
12600 West I-20 East, Odessa, TX 79765	(432) 563-1800	(432) 563-1713
842 Cantwell Lane, Corpus Christi, TX 78408	(361) 884-0371	(361) 884-9116



# Form 2 - Surrogate Recoveries

Project Name: Oxy

Work Orders : 328761,

Project ID: Antelope Ridge Unit # 4

Lab Batch #: 754742

Sample: 527661-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 04/01/09 12:47

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	118	100	118	70-135	
o-Terphenyl	57.1	50.0	114	70-135	

Lab Batch #: 754742

Sample: 527661-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 04/01/09 13:11

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	124	100	124	70-135	
o-Terphenyl	58.9	50.0	118	70-135	

Lab Batch #: 754742

Sample: 527661-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 04/01/09 13:34

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	104	100	104	70-135	
o-Terphenyl	51.8	50.0	104	70-135	

Lab Batch #: 754742

Sample: 328761-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/02/09 00:21

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	113	100	113	70-135	
o-Terphenyl	55.7	50.0	111	70-135	

Lab Batch #: 754742

Sample: 328761-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/02/09 00:44

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	119	100	119	70-135	
o-Terphenyl	58.8	50.0	118	70-135	

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Oxy

Work Orders : 328761,

Project ID: Antelope Ridge Unit # 4

Lab Batch #: 754742

Sample: 328761-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/02/09 01:07

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	101	100	101	70-135	
o-Terphenyl	52.9	50.0	106	70-135	

Lab Batch #: 754742

Sample: 328761-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/02/09 01:32

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	103	100	103	70-135	
o-Terphenyl	52.6	50.0	105	70-135	

Lab Batch #: 754742

Sample: 328761-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/02/09 12:02

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	105	100	105	70-135	
o-Terphenyl	51.7	50.0	103	70-135	

Lab Batch #: 754742

Sample: 328761-006 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/02/09 12:25

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	105	100	105	70-135	
o-Terphenyl	52.2	50.0	104	70-135	

Lab Batch #: 754742

Sample: 328761-007 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/02/09 12:49

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	104	100	104	70-135	
o-Terphenyl	51.2	50.0	102	70-135	

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Oxy

Work Orders : 328761,

Project ID: Antelope Ridge Unit # 4

Lab Batch #: 754742

Sample: 328761-008 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/02/09 13:12

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	108	100	108	70-135	
o-Terphenyl	53.6	50.0	107	70-135	

Lab Batch #: 754742

Sample: 328761-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/02/09 13:36

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	106	100	106	70-135	
o-Terphenyl	51.8	50.0	104	70-135	

Lab Batch #: 754742

Sample: 328761-010 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/02/09 13:59

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	106	100	106	70-135	
o-Terphenyl	52.5	50.0	105	70-135	

Lab Batch #: 754742

Sample: 328761-011 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/02/09 14:22

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	104	100	104	70-135	
o-Terphenyl	51.2	50.0	102	70-135	

Lab Batch #: 754742

Sample: 328703-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 04/02/09 15:55

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	117	100	117	70-135	
o-Terphenyl	55.3	50.0	111	70-135	

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



**Form 2 - Surrogate Recoveries**

**Project Name: Oxy**

**Work Orders :** 328761,

**Project ID:** Antelope Ridge Unit # 4

**Lab Batch #:** 754742

**Sample:** 328703-001 SD / MSD

**Batch:** 1 **Matrix:** Soil

**Units:** mg/kg

**Date Analyzed:** 04/02/09 16:18

**SURROGATE RECOVERY STUDY**

<b>TPH By SW8015 Mod</b>	<b>Amount Found [A]</b>	<b>True Amount [B]</b>	<b>Recovery %R [D]</b>	<b>Control Limits %R</b>	<b>Flags</b>
<b>Analytes</b>					
1-Chlorooctane	117	100	117	70-135	
o-Terphenyl	56.2	50.0	112	70-135	

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] =  $100 * A / B$

All results are based on MDL and validated for QC purposes.



# Blank Spike Recovery



**Project Name: Oxy**

**Work Order #: 328761**

**Project ID: Antelope Ridge Unit # 4**

**Lab Batch #: 754330**

**Sample: 754330-1-BKS**

**Matrix: Solid**

**Date Analyzed: 03/30/2009**

**Date Prepared: 03/30/2009**

**Analyst: LATCOR**

**Reporting Units: mg/kg**

**Batch #: 1**

## BLANK/BLANK SPIKE RECOVERY STUDY

Anions by EPA 300	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Analytes						
Chloride	ND	10.0	10.8	108	90-110	

Blank Spike Recovery [D] = 100\*[C]/[B]

All results are based on MDL and validated for QC purposes.



# BS / BSD Recoveries



Project Name: Oxy

Work Order #: 328761

Analyst: BHW

Date Prepared: 04/01/2009

Project ID: Antelope Ridge Unit # 4

Date Analyzed: 04/01/2009

Lab Batch ID: 754742

Sample: 527661-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

## BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	ND	1000	916	92	1000	904	90	1	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	1000	950	95	1000	978	98	3	70-135	35	

Relative Percent Difference RPD =  $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] =  $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] =  $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



# Form 3 - MS Recoveries



Project Name: Oxy

Work Order #: 328761

Lab Batch #: 754330

Project ID: Antelope Ridge Unit # 4

Date Analyzed: 03/30/2009

Date Prepared: 03/30/2009

Analyst: LATCOR

QC- Sample ID: 328761-001 S

Batch #: 1

Matrix: Soil

Reporting Units: mg/kg

## MATRIX / MATRIX SPIKE RECOVERY STUDY

Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Analytes						
Chloride	409	210	611	96	80-120	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B

Relative Percent Difference [E] = 200\*(C-A)/(C+B)

All Results are based on MDL and Validated for QC Purposes



# Form 3 - MS / MSD Recoveries



Project Name: Oxy

Work Order #: 328761

Project ID: Antelope Ridge Unit # 4

Lab Batch ID: 754742

QC- Sample ID: 328703-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 04/02/2009

Date Prepared: 04/01/2009

Analyst: BHW

Reporting Units: mg/kg

### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod  Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	C6-C12 Gasoline Range Hydrocarbons	ND	1090	986	90	1090	993	91	1	70-135	35
C12-C28 Diesel Range Hydrocarbons	ND	1090	1050	96	1090	1050	96	0	70-135	35	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B  
Relative Percent Difference RPD = 200\*((C-F)/(C+F))

Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable  
N = See Narrative, EQL = Estimated Quantitation Limit



# Sample Duplicate Recovery



Project Name: Oxy

Work Order #: 328761

Lab Batch #: 754330

Date Analyzed: 03/30/2009

QC- Sample ID: 328761-001 D

Reporting Units: mg/kg

Date Prepared: 03/30/2009

Batch #: 1

Project ID: Antelope Ridge Unit # 4

Analyst: LATCOR

Matrix: Soil

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Anions by EPA 300	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Chloride	409	409	0	20	

Lab Batch #: 754344

Date Analyzed: 03/30/2009

QC- Sample ID: 328746-001 D

Reporting Units: %

Date Prepared: 03/30/2009

Batch #: 1

Analyst: BEV

Matrix: Soil

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	2.71	3.00	10	20	

Spike Relative Difference RPD  $200 * |(B-A)/(B+A)|$   
All Results are based on MDL and validated for QC purposes.





**Environmental Lab of Texas**  
Variance/ Corrective Action Report- Sample Log-In

Client: EKO Env.  
 Date/ Time: 3-30-09 8:40  
 Lab ID #: 328761  
 Initials: AL

**Sample Receipt Checklist**

	(Yes)	No	Client Initials
#1 Temperature of container/ cooler?	(Yes)	No	1.0 °C
#2 Shipping container in good condition?	(Yes)	No	
#3 Custody Seals intact on shipping container/ cooler?	Yes	No	(Not Present)
#4 Custody Seals intact on sample bottles/ container?	(Yes)	No	Not Present
#5 Chain of Custody present?	(Yes)	No	
#6 Sample instructions complete of Chain of Custody?	(Yes)	No	
#7 Chain of Custody signed when relinquished/ received?	(Yes)	No	
#8 Chain of Custody agrees with sample label(s)?	(Yes)	No	ID written on Cont / Lid
#9 Container label(s) legible and intact?	(Yes)	No	Not Applicable
#10 Sample matrix/ properties agree with Chain of Custody?	(Yes)	No	
#11 Containers supplied by ELOT?	(Yes)	No	
#12 Samples in proper container/ bottle?	(Yes)	No	See Below
#13 Samples properly preserved?	(Yes)	No	See Below
#14 Sample bottles intact?	(Yes)	No	
#15 Preservations documented on Chain of Custody?	Yes	No	
#16 Containers documented on Chain of Custody?	(Yes)	No	
#17 Sufficient sample amount for indicated test(s)?	Yes	No	See Below
#18 All samples received within sufficient hold time?	Yes	No	See Below
#19 Subcontract of sample(s)?	Yes	No	(Not Applicable)
#20 VOC samples have zero headspace?	(Yes)	No	Not Applicable

**Variance Documentation**

Contact: \_\_\_\_\_ Contacted by: \_\_\_\_\_ Date/ Time: \_\_\_\_\_

Regarding: \_\_\_\_\_

Corrective Action Taken. \_\_\_\_\_

- Check all that Apply.
- See attached e-mail/ fax
  - Client understands and would like to proceed with analysis
  - Cooling process had begun shortly after sampling event

**Andrea Lam**

---

**From:** "Logan Anderson" <la\_elkeenv@yahoo.com>  
**To:** "Andrea Lam" <andrea.lam@xenco.com>  
**Sent:** Monday, March 30, 2009 11:19 AM  
**Subject:** Re. WO 328761/ Oxy

Andrea,

That is correct, cancel all TPH 418.1 and BTEX analysis on the samples. Could you email me a copy of the COC

Thanks,  
Logan Anderson

--- On Mon, 3/30/09, Andrea Lam <andrea.lam@xenco.com> wrote:

From: Andrea Lam <andrea.lam@xenco.com>  
Subject: WO 328761/ Oxy  
To: "Logan Anderson" <la\_elkeenv@yahoo.com>  
Date: Monday, March 30, 2009, 10:40 AM

*Logan- Please respond to this email confirming our conversation that you would like to cancel TPH 418.1 and BTEX 8021 on all eleven samples.*

*Thank You,  
Andrea Lam  
Sample Receiving / Project Assistant*

*Environmental Lab of Texas  
A Xenco Company  
12600 W I-20 E  
Odessa, TX 79765  
432-563-1800*

3/30/2009

District I  
625 N. French Dr., Hobbs, NM 88240  
District II  
301 W. Grand Avenue, Artesia, NM 88210  
District III  
000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

MAY 21 2009  
HOBBSOCD

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report  Final Report

Name of Company OXY USA	Contact Kelton Beard
Address 102 S Main Carlsbad, NM 88220	Telephone No. (O) 505-887-8337 C) 575-390-1903
Facility Name Antelope Ridge #4 SWD	Facility Type Disposal

Surface Owner PRIVATE	Mineral Owner	Lease No.
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LOCATION OF RELEASE

CLOSEST WELL 30-025-34605-00-01

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	4	23S	34E					LEA

Latitude 32° 15.526' N Longitude 103° 27.880' W

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 800bbls	Volume Recovered 500bbls
Source of Release Tank Battery	Date and Hour of Occurrence N/A	Date and Hour of Discovery 3-9-09
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson-NMOCD (left message)	
By Whom? Kelton Beard Oxy HES	Date and Hour See above	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*  GW @ 280'		

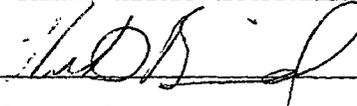
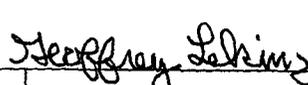
Describe Cause of Problem and Remedial Action Taken.\*

Swedge at the bottom of tank broke causing fluid to leak out of tank. Vac-Truck was called to pick standing fluid up.

Describe Area Affected and Cleanup Action Taken.\*

A vertical and horizontal delineation has been completed of the spill area. Remediation plan is to excavate 1' inside the battery, backfill with clean native soil, install a 4 oz. Geotextile liner then a 20 mil poly liner and a layer of pea gravel. The area outside the berm will be excavated 4' deep, then a 4 oz. Geotextile liner then a 20 mil poly liner, then another 4 oz. Geotextile liner. The excavation will then be backfilled with clean native soil and seeded with an approved seed mixture. A final closure report will be submitted at the completion of the project.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Kelton Beard	Approved by ENV ENGR District Supervisor: 	
Title: HES Specialist	Approval Date: 04/14/09	Expiration Date: 06/14/09
E-mail Address: kelton.beard@oxy.com	Conditions of Approval: SUBMIT FINAL C-141 BY	Attached <input type="checkbox"/>
Date: 4-3-2009 Phone: 575-887-8337		IRP-09-4-2153

\* Attach Additional Sheets If Necessary

FGRL 0910356511