District II	f New Mexico Form C-141 s and Natural Resources Revised October 10, 2003
District IV	ervation DivisionSubmit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of formFe, NM 87505side of form
Release Notification and Corrective Action	
	OPERATOR X Initial Report Final Report
Name of Company ConocoPhillips Company	Contact Ron Robinson
Address 3300 North A St. Bldg 6, Midland Tx. 79705-5406 Facility Name EVGSAU 3456-006	Telephone No. 575-390-4923 Facility Type: CO2 Injection well
Surface Owner: State Of New Mexico Mineral Owner: State Of New Mexico Lease No. 30-025-2639000	
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County	
Unit LetterSectionTownshipRangeFeet from theNorthD3417-S35E166'FNL	
Longitude Latitude Longitude	
NATURE OF RELEASE	
Type of Release: Well control fluids 10# brine/water base mud	Volume of Release:41.53 bbls Volume Recovered: 16 bbls
Source of Release:5.5 production casing failure	Date and Hour ofDate and Hour of DiscoveryOccurrence5/27/2009 Unknown5/28/2009@ 0630hr MST
Was Immediate Notice Given?	If YES, To Whom?
By Whom?	Date and Hour
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
WATER (P) 631	
Describe Cause of Problem and Remedial Action Taken.*	
Well work being done, 5/27/2009 well was shut in over night with 14# mud on back side 5.5 casing failure resulted in surface casing 135/8 over pressure and it too failed. Resulting in release to ground of brine and water based mud.	
Describe Area Affected and Cleanup Action Taken.* Affected area consisted of 130'x265'x.75" calculated volume of 23.53bbls. On Monday 6-01-2009 an additional 17bbls was picked up from location resulting in release volume of 41bbls. Spill site will be delineated and remediated in accordance with NMOCD guidelines.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
	OIL CONSERVATION DIVISION
Signature: Roy Koly	ENV ENGR
Printed Name: Ron Robinson	Approved by District Superviso r: Theeffrey Loking
Title: Projects HSE Lead	Approval Date: 06 08 09 Expiration Date: 08 07 09
E-mail Address:ron.e.robinson@conocophillips.com	Conditions of Approval: 50BMUT FINAL C-141 BY 08/07/09.
Date: 6-5-2009 Phone: 575-390-4923	C-141 BY 08/07/07. IRP-09-6-2199

* Attach Additional Sheets If Necessary

FGRL0916232021