



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

July 5, 2001

IPI-155

Texaco Exploration & Production Inc.
P.O. Box 3109
Midland, Texas 79702-3019

Attn: Mr. Stephen Guillot

**RE: *Injection Pressure Increase,
CVU Well No. 173
API No. 30-025-35212
CVU Well No. 241
API No. 30-025-35213
Lea County, New Mexico***

Dear Mr. Guillot:

Reference is made to your request dated May 8, 2001 to increase the surface injection pressure on the above referenced wells. This request is based on step rate tests conducted on these wells on February 27 and May 2, 2001. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:


<i>Well and Location</i>	<i>Maximum Surface Injection Pressure</i>
Central Vacuum Unit Well No. 173	Water-1500 PSIG CO ² -1850 PSIG
Located in Unit H of Section 36, Township 17 South, Range 34 East, Lea County, New Mexico.	

Injection Pressure Increase
Texaco Exploration & Production Inc.
CVU Wells No. 173 & 241
July 5, 2001

<i>Well and Location</i>	<i>Maximum Surface Injection Pressure</i>
Central Vacuum Unit Well No. 241	Water-1500 PSIG CO ² -1850 PSIG
Located in Unit B of Section 36, Township 17 South, Range 34 East, Lea County, New Mexico.	

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected fluid is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,


Lori Wrotenbery
Director

LW/DRC

cc: Oil Conservation Division - Hobbs
Files: PMX-211; PSI-X 3rd QTR01