a chala		- i .
DATE/IN SUSI	PENSE W, Jones B/18/09 (TYPE DHC) APP NO. FTGW 09/69554	DØ4
ه میں	ABOVE THIS LINE FOR DIVISION USE ONLY	
PFCFL	ABOVE THIS LINE FOR DIVISION USE ONLY VNEV MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - Dra 2 1620 South St. Francis Drive. Santa Fe. NM 87505	60
	- Engineering Bureau -	stet 1
2009 JUN 18 P	2 1230 South St. Francis Drive, Santa Fe, NM 87505	14749)
	ADMINISTRATIVE APPLICATION CHECKLIST	
THIS CHECKLIST IS	S MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS	- :
Application Acrony		
[NSL-Non-St	tandard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] wnhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]	۲
	Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]	
	[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]	
[EOR-Qu	ualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	
	APPLICATION - Check Those Which Apply for [A]	
[A]	Location - Spacing Unit - Simultaneous Dedication	
Cha		× .
[B]	cck One Only for [B] or [C] Commingling - Storage - Measurement	
	X DHC CTB PLC PC OLS OLM	
[C]		
	WFX PMX SWD IPI EOR PPR	
[D]	Other: Specify	
[2] NOTIFICA	TION REQUIRED TO: - Check Those Which Apply, or 🗅 Does Not Apply	
[2] [A]		· · · · · ·
[B]	Offset Operators, Leaseholders or Surface Owner	•
[C]	Application is One Which Requires Published Legal Notice	
[D]	X Notification and/or Concurrent Approval by BLM or SLO	
[≁]	U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	i
[F]	Waivers are Attached	
[3] SUBMIT A	CCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE	

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Robin Terrell Print or Type Name

	\mathcal{M}	S
,	Signature	-

OF APPLICATION INDICATED ABOVE.

SR Production Engineer

0<u>6/16/09</u> Date

rterrell@mewbourne.com e-mail Address

RECEIVED

• •

2009 JUN 18 PM 1 03

MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88240 575-393-5905 FAX 575-397-6252

June 16, 2009

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Form C-107A Wilson South 18 State #1 Commingle

To Whom It May Concern:

Please find enclosed the following for the application to downhole commingle production from the Osudo Morrow & Wilson Wolfcamp South Gas Pools in the referenced well:

Form C107A Attachments information Form C-102 for both zones Administrative Application Checklist

A copy of Form C-107A is being mailed today to the Bureau of Land Management in Carlsbad.

Mewbourne Oil Company would appreciate this commingle request being processed as soon as possible. If you need further information, please call me at (575) 390-4816.

Thank you,

Robin Terrell SR Production Engineer

<u>D1</u>	<u>st</u>	rict	1			
1625	N.	French	Drive,	Hobbs,	NM	88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

<u>District</u>	III	
1000 Rio Brazo	s Road, Aztec	, NM 87410

Operator

• •

District IV

1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION TYPE Single Well Establish Pre-Approved Pools EXISTING WELLBORE _X_Yes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

_Mewbourne Oil Company _

DAC-4 PO Box 5270, Hobbs, NM 88240

Address

Wilson South 18 State #1 ______ Well No. K - Sec 18, T21S, R35E Lea Unit Letter-Section-Township-Range County

OGRID No._14744_ Property Code_ API No._30-025-37460_ Lease Type: __Federal __X_State __Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wilson Wolfcamp South D []		Osudo Morrow 600
Pool Code			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10878' - 10940'		12046' - 12250'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		Shut In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Current Rates 10 MCF 0 BO, 0 BW	Date: Rates:	Date: 02/25/07 Rates:120 MCF 2 BO, 3 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	0% 7.5%	% %	100% 92.5%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	x	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes	_x	No
Will commingling decrease the value of production?	Yes		No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_X	[No
NMOCD Reference Case No. applicable to this well:			

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

.

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify t	hat the inf	ormation above i	s true and complete to the best of my knowled TITLE Sr Production Engineer	ge and belief.
SIGNATURE	MM	\mathcal{Y}°	TITLE_Sr Production Engineer	DATE 06/16/09

TYPE OR PRINT NAME Robin Terrell

_____TELEPHONE NO. (575)_393-5905_

E-MAIL ADDRESS__rterrell@mewbourne.com_

MEWBOURNE OIL COMPANY Wilson South 18 State #1 Unit Letter K, Sec 18 T21S R35E Wilson Wolfcamp South and Osudo Morrow DHC Lea Co., NM

Attachments to C-107A

1. C102 for each zone to be commingled showing its spacing unit & acreage dedication.

2. Production curve for Morrow and Wolfcamp perfs.

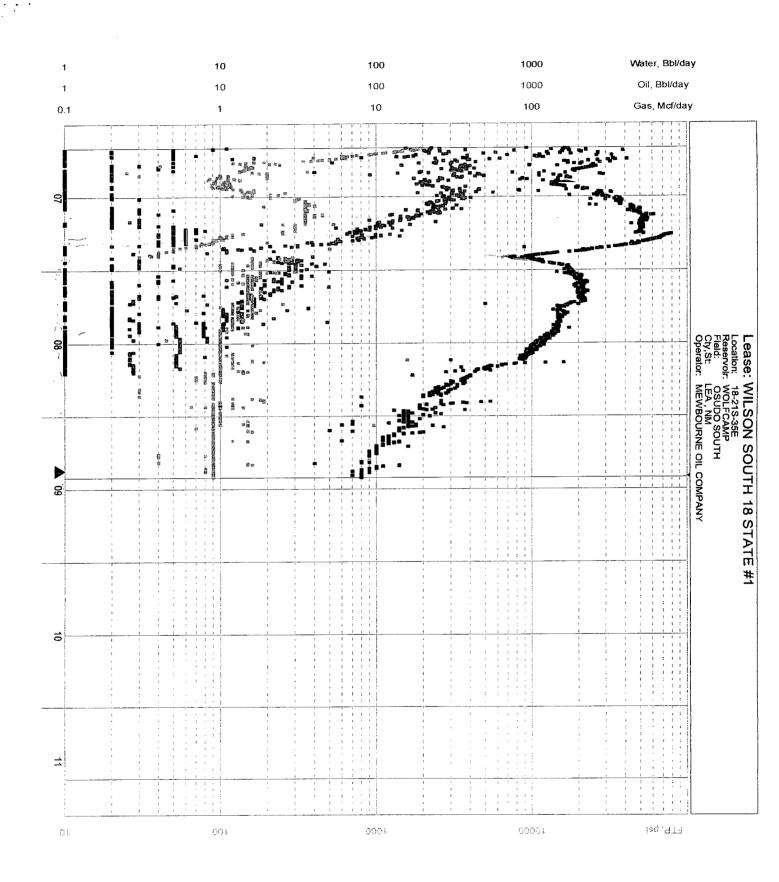
Osudo Morrow (Production 120 MCF 2 BO, 3 BW) Wilson Wolfcamp South (Production 10 MCF, 0 BO, 0 BW)

3. Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

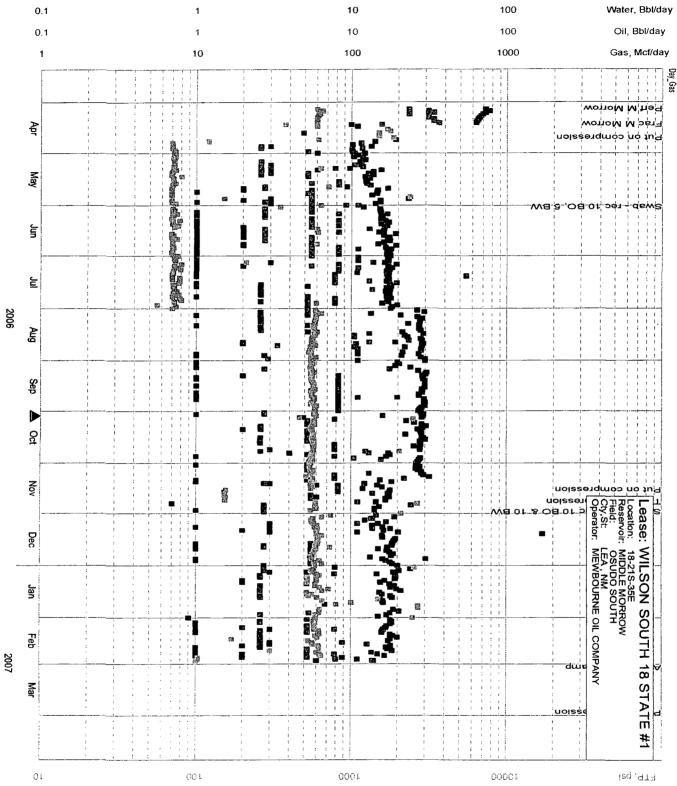
No uncommon interests.

4. Additional statements and data to support commingle.

The well is completed with 5 $\frac{1}{2}$ " OD casing. In order to dually complete the well to recover all economic reserves, the use of small diameter special clearance tubing would be required. Performing a dual completion as described could not be economically justified for a zone with limited deliverability. To produce the Wolfcamp interval (upper zone) up the annulus (5 $\frac{1}{2}$ " - 2 $\frac{1}{8}$ ") is not recommended due to liquid loading and insufficient velocity to lift produced fluids with the estimated gas rates listed above. The addition of the Osudo Morrow with the Wilson Wolfcamp South will prevent waste that would not otherwise be possible due to the increased cost to produce each individual zone. Commingling will prevent early abandonment of each productive zone.



Gas, Mcf/day Ref= 133360 Oii, Bbi/day Ref= 6/2009 Cum= 6/2009 Cum= 1097 FTP, psi™ ≅ % Ref= 6/2009 Cum= 149078



Gas, Mcf/day=== Ref= 67029 Cum= 67029 Cum= 1883 Water, Bbl/day==1863 Ref= 186 FTP, psi≋ ≅ 186 Cum= 186 Cum= 186 FTP, psi≋ 812009 Cum= 162161

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DISTRICT I					State of	ne	w Mexico		ro: Revised Marc	m U-102
DISTRICT II	1900 08, MA 80	R240		Energy	, Minerala and Na	tural	Resources Department	Submit		n on back
811 South First, A	rtesia, NM	88210		9					State Lease	- 4 Copies
DISTRICT III 1000 Rio Brazos R	d., Aztec, N	M 87410	OIL	CON	ISERVA	TI	ON DIVIS	ION	Pee Lease	- 3 Copies
DISTRICT IV 2040 South Pache	co. Santa F	e. NM 87505			P.O. Bo					
				Santa	Fe, New M	exic	o 87504–2088		C AMENDED	REPORT
			·		AND AC	REA	GE DEDICATI	·····	····	
API	Number			Pool Code		11)	1	Pool Name		
Property (Code	1	I		Property	Nam	ilson Wolfc	mp south	Well Nu	umber
				WIL	SON SOUTH	"18"	STATE		1	
OGRID N	D.				Operator				Eleva	lion
1474	4			MEW	BOURNE OIL				3657	<u></u>
		1			Surface					•
UL or lot No. K	Section 18	Township 21S	Range 35E	Lot Idn	Feet from 1980	the	North/South line SOUTH	Feet from the 1980	Bast/West line WEST	LEA
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Lot 3	T	ease #\	75017	W.103°2	4`30.6"	1	\mathbf{i}	actual surveys	made by me or	under my
Lot 5	-1980		Q-	N.53851 E.78535		1			d that the same is t best of my beliej	
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) 330' 660'	990'	1650' 198	0' 2310'	2310'	1980'1650		990' 660' 330'			. •

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DISTRICT I Lätenden Dr., Hobbs, NH 88240	
DISTRICT II 811 South First, Artesia, NM 88210	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	οι
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505	

State of New Mexico.

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

L CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Osudo Morrow			
Property Code	Ргоре	rty Name	Well Number		
	WILSON SOUT	TH "18" STATE	1		
OGRID No.	Opera	tor Name	Elevation		
14744	MEWBOURNE C	NL COMPANY	3657		
	Surfac	e Location	<u> </u>		

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
к	18	215	35E		1980	SOUTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (Code Or	der No.	·		·····	.
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

