

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE 5/24/55

MR. W. B. MACEY
OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

RE:
PROPOSED NSP 148
PROPOSED NSL

Dear Mr. Macey:

I have examined the application dated 5/9
for the Stanolind C. Meyers B #2-M 4-24-37
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

OK-RFM

OK-SJS

160 acres
SW/4 Sec. 4

Yours very truly,

OIL CONSERVATION COMMISSION

Stanley J. Stanley
Engineer

Hobbs
5/16/55
NSP-148
due 6/15/55
STANOLIND OIL AND GAS COMPANYMAIN OFFICE 006
Post Office Box 68
Hobbs, New Mexico
1955 MAY 15 AM 9:01
May 9, 1955

File: RLH-423-400.1

Subject: Application for Exception to
Rule 2 and 5(a) Order No. R-520
Stanolind Oil and Gas Company
C. Myers "B" No. 2, Jalmat Field

Mr. W. B. Macey
New Mexico Oil Conservation Commission (3)
P. O. Box 871
Santa Fe, New Mexico

Dear Sir:

Under the provisions of Commission Order No. R-520, Rules 3 and 5(b) delegating the Secretary of the Commission authority to grant exceptions to the requirements of Rule No. 2 and No. 5(a) without notice and hearing for an unorthodox location and non-standard gas proration unit respectively, Stanolind Oil and Gas Company hereby applies for an exception to the aforementioned two rules for completing C. Myers "B" No. 2, Jalmat Field.

In support of the above application, the following data are furnished:

C. Myers "B" No. 2 is located 330' from the South and West Lines of Section 4, T-24-S, R-37-E. Original completion on 6-8-37 was in the Langlie-Mattix Field from the interval 3409' to 3570'. After the well became non-commercial in 1953, producing at the rate of 1 BOPD, application was made by Form 9-331a dated 11-5-53 to recomplete in the Langmat gas pool. Approval was granted 11-20-54. Subsequently, the well was plugged back to 3385, perforated at various intervals from 2790 to 3294 and acidized with 11,000 gallons. Production amounted to only 23 MCF per day. Consequently, the well was shut in on 2-21-54. Subsequent to Order No. R-520 which delineated the horizontal and vertical limits of the Jalmat Field, another attempt was made to obtain commercial gas production. This proposal was submitted in Form 9-331a dated October 14, 1954. Approval was granted October 19, 1954. Operations consisted of plugging back to 3195', perforating 2810' to 2856' and 2720' to 2790' and fracturing with 26,992 gallons of lease crude containing 32,729 lbs. of sand. Following this work, the well was potentialized at the rate of 1125 MCF per day.

Concerning the exception to Rule No. 2, we wish to state the following:

- (A) The unorthodox location was occasioned by the recompletion of the well previously drilled to another horizon.
- (B) All operators within a 1980' radius of the subject well have been furnished a copy of this application.

With regard to the exception to Rule No. 5(a), we wish to state the following:

- (A) That the proposed non-standard gas proration unit of 160 acres consisting of the SW/4 Section 4, T-24-S, R-37-E is composed of contiguous quarter-quarter sections.
- (B) That the proposed non-standard gas proration unit lies wholly within a single governmental section.
- (C) That the entire proposed non-standard gas proration unit may reasonably be presumed to be productive of gas.
- (D) That the length or width of the proposed non-standard gas proration unit does not exceed 5280'.
- (E) That by copy of this letter of application, all offset operators owning interest in the section in which the non-standard gas proration unit is situated on which acreage is not included in said non-standard gas proration unit and all operators owning interest within 1500' of the well have been notified by registered mail of this application.

Previous application for exception to above Rules 2 and 5(a) Order No. R-520 was made by Stanolind Oil and Gas Company for establishment of a 320 acre proration unit in December, 1954. In reference to your letter of January 11, 1955, this application is refiled with request for establishment of 160 acre proration unit under the above mentioned rules.

Yours very truly,



Ralph L. Hendrickson
Field Superintendent

CKD/dw
Attachment

cc: The Texas Company ✓
Box 1270
Midland, Texas

Sinclair Oil and Gas Company ✓
Box 1470
Hobbs, New Mexico

cc: (Continued)

✓
Olsen Blount Oil Company
2811 Liberty National Bank Bldg.
Oklahoma City, Oklahoma

Ralph L. Clark
Box 2315
Hobbs, New Mexico

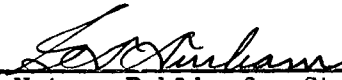
New Mexico Oil Conservation Commission
Box 2045
Hobbs, New Mexico

C. T. McLaughlin
Diamond "M" Bldg.
Snyder, Texas

State of New Mexico
County of Lea

On this 13 day of May 1955, before me personally appeared Ralph L. Hendrickson, to me known to be the person who executed the foregoing letter and states that the foregoing statements are true to the best of his knowledge and belief.

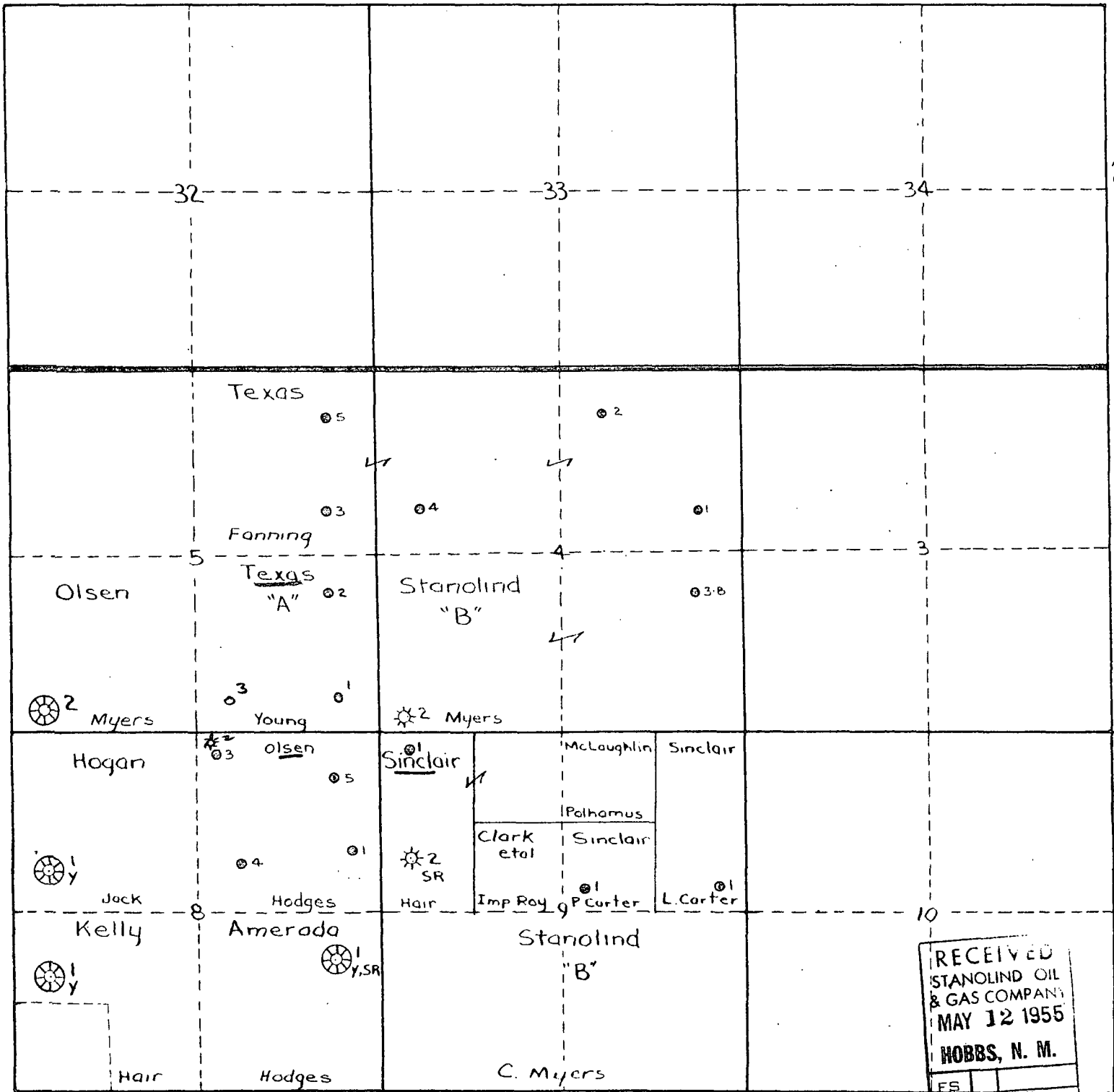
IN WITNESS WHEREOF: I have hereunto set my hand and affixed my seal on this the day and year first above written.



Notary Public for State of
New Mexico, County of Lea

My Commission Expires: August 8, 1956

R-37-W



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RECEIVED	
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MAY 12 1955	
HOBBS, N. M.	
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