Datial State of New Mexico Form C-141 Description Construction Revised Oxford Week 10, 200 Datial Oil Conservation Division Submit 2 Conject week 10, 200 Datial Oil Conservation Division Submit 2 Conject week 10, 200 Datial Oil Conservation Division Submit 2 Conject week 10, 200 Datial Oil Conservation Division Submit 2 Conject week 10, 200 Datial Construction District Office in according week 10, 200 Datial Construction Facility Construction Submit 2 Conject week and office 10, 200 Name of Company, NADEL AND GUSSMAN / EVCO, LLC Contact Keth Connon of Tammy R, Link Address PO Box 1380, Rosped Ba202:1386 Facility Type Surface Owner USA Mineral Owner State of New Mexico Lease No., API 30:025-39135 LocCATION OF RELEASE Contact Keth Connon et Tammy R, Link Leag Unit Letter Scotion Towning Rage Facility Type Surface Owner USA Matter On Net Keth Lase No., API 30:025-39135 Unit Letter Scotion Towning Rage Fact from the Nonth/Scoti Line Fort from the Eat/West Li												
OPERATOR Initial Report A Final Report Name of Company NADEL AND GUSSMAN HEYCO, LLC Contact Keith Cannon of Tammy R. Link Address PO Box 1936, Rosswell 8302-1936 Telephone No. (505) 632-6601 Facility Name Pearsail 6 Federal #9 Fuelihy Type Surface Owner USA Mineral Owner Ista of New Mexico Lcass No. API 30-025-39135 LocATION OF RELEASE LocATION OF RELEASE LocATION OF RELEASE Least LocATION OF RELEASE Unit Letter 5 185 282 1750' S Feet from the East/West Line County # 1 6 185 282 1750' S Feet from the East/West Line County # 1 6 185 282 1750' S Feet from the East/West Line County # 1 6 185 92 No Date: Flour State of Now Describe Case 0 Type of Release Not Required Geoft Lekint wiHobbs OCD Bask prossure Reached? 11YES, Nohm? Discribe Case of Problem and Remedial Action Taken.* Back prossure valve on weilhead plugged with paraffin, causing packing to blow out. Secribe Case of Prob	1625 N. French District II 1301 W. Grand District III 1000 R10 Brazo	Avenue, Arto s Road, Azte	esia, NM 88210 AP c, NM 87410	R 2 8 2	Energy Min 2009 Oil C CD 1220	nerals : Conser South	and Natura vation Div St. Franc	l Resources vision is Dr.		Submit 2 C District C	ised Oc opies to Office in	tober 10, 2003 o appropriate n accordance 116 on back
Name of Company, NADEL AND GUSSMAA HEYCO, LC Contact Keith Cannon or Tammy R. Link Address PD Box 1988, Roswell 88202-1936 Telephone No. (605) 623-6601 Facility Name Pearsal 6 Federal #9 Facility Type Surface Owner USA Mineral Owner State of New Mexico Lease No. API 30-025-39135 Location Owner USA Mineral Owner State of New Mexico Lease No. API 30-025-39135 Unit Letter Section Toweship Range Fer thom the North/South Line Feer from the East/West Line County, Lease Values of Release 15 bbls of oil Volume of Release 15 bbls Volume Receiverd 0 Surge of Release 15 bbls of oil Volume of Release 15 bbls Volume Receiverd 0 Was Immediate Notice Given? I'Yes No Not Require I'YES, To Whom? Weeth Cannon Date Floor #Release 91/00 - 757ar Date-Floor #Release Was a Watercourse Reached? Yes No No Require I'YES, To Whom? Cont Hermit Whitchs OCD By Mon? Keith Cannon Date-Floor #Release 91/00 - 2.6 C 1 I'YES, To Whom?<				Rel	ease Notific	atior	and Co	orrective A	ction			
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hauled CRI and laid down fresh caliche on well pad. See Attached Lab Analysis dated 4/21/097 I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Signature: Printed Name: Tammy Link Approval Date: 0.6/26/0.9 Title: Engineering Tech Approval Date: 0.6/26/0.9 E-mail Address: tlink@heycoenergy.com Conditions of Approval: Date: 4-27-09 Phone: (505)623-6601	Describe Are	a Affected	and Cleanup A	Action Tal	ken.*							
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Signature: <td>regulations a public health should their o or the environ</td> <td>ll operators or the envi operations h nment. In a</td> <td>are required to ronment. The nave failed to a addition, NMC</td> <td>o report an acceptant idequately OCD accept</td> <td>nd/or file certain re ce of a C-141 repo investigate and re</td> <td>elease n ort by the emediate</td> <td>otifications ai e NMOCD m e contaminati</td> <td>nd perform correct arked as "Final R on that pose a thr</td> <td>tive actions for release of the sector of th</td> <td>eases which n ieve the opera r, surface wat</td> <td>may en ator of ter, hun</td> <td>danger liability nan health</td>	regulations a public health should their o or the environ	ll operators or the envi operations h nment. In a	are required to ronment. The nave failed to a addition, NMC	o report an acceptant idequately OCD accept	nd/or file certain re ce of a C-141 repo investigate and re	elease n ort by the emediate	otifications ai e NMOCD m e contaminati	nd perform correct arked as "Final R on that pose a thr	tive actions for release of the sector of th	eases which n ieve the opera r, surface wat	may en ator of ter, hun	danger liability nan health
Printed Name: Tammy Link Approved by District Supervisor: Steoffrey Loling Title: Engineering Tech Approval Date: 06/26/09 Expiration Date:	Signature: Cung R. Lik					,						
Title: Engineering Tech Approval Date: 06/26/09 Expiration Date:	Printed Name: Tammy Link					Approved by District Supervisor:						
E-mail Address: tlink@heycoenergy.com Conditions of Approval: Attached Date: 4-27-09 Phone: (505)623-6601 IRP: 09: 3; ZI Z4							Approval Date: 06/26/09 Expiration Date: 7			7		
Date: 4-27-09 Phone: (505)623-6601	E-mail Addre	ess: tlink@		.com	•••		Conditions of Approval:					
	Date.		ate If Nasaca		(505)623-6601	*	Attached []				124	

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ANALYTICAL RESULTS FOR NADEL AND GUSSMAN HEYCO, LLC ATTN: KEITH CANNON 500 N. MAIN ST., SUITE 1 ROSWELL, NM 88202 FAX TO: (575) 624-5321

Receiving Date: 04/20/09 Reporting Date: 04/21/09 Project Number: NOT GIVEN Project Name: PEARSALL 6-9 Project Location: PEARSALL Analysis Date: 04/21/09 Sampling Date: 04/20/09 Sample Type: SOIL Sample Condition: INTACT Sample Received By: ML Analyzed By: TR

LAB NUMBER SAMPLE ID

Cl (mg/kg)

H17277-1	SOUTH 001	336
H17277-2	SOUTH 002	128
H17277-3	NORTH 001	1,310
H17277-4	NORTH 002	384
	· · · · · · · · · · · · · · · · · · ·	
Quality Contr	ol	500
True Value Q	C	500
% Recovery		100
Relative Perc	< 0.1	

METHOD: Standard Methods4500-CIBNote: Analyses performed on 1:4 w:v aqueous extracts.

Chemis

04/21/09 Date

Date

H17277 HEYCO

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

101 East Marland, Hobbs, NM 08240 Page	(E AF	RDINAL LABO																		,
Project Manager: P.O. #: 1936 Address: SOO M. Ma; n SL. Suite I Company: M&H Chy: RocureII State: MA: 21p: BBBOD Project II: MAR Project II: MAR Project II: Project Owner: MCM Project Owner: Project Owner:																P	'age	oí _	 	
Address: 500 N. Main SI. Suite I Company: NGH City: Rosure: State: NAM. Zip: BBB03. Attn: //e./A Connon Project In: M/A/ Project Name: Project Name: Project In: Project In: Project In: Project Name: Project In: Project In: Project In: Project In: Project In: Project In: Project In: Project In: Project In: Project In: Project In: Project In: In: Project In: <td colspan="4">Company Name: Nadel and Gussman Hered, LLC</td> <td></td> <td>BIJ</td> <td>L TO</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>ANAI</td> <td>YSIS</td> <td>S RE</td> <td>QUE</td> <td>ST</td> <td> </td> <td></td>	Company Name: Nadel and Gussman Hered, LLC					BIJ	L TO						ANAI	YSIS	S RE	QUE	ST	 		
City::::::::::::::::::::::::::::::::::::	Project Manager	·····				P.0	.#: 19	736								İ		ĺ		
Phone #: 575 - 6 & 3 · 6 & 0 / Fax #: 575 · 6 & 44' · 532 / Address: Sop N Main Project 7: Pro	Address: 500	ON. Main St.	, Suite 1			Con	npany: 🖊	VGH												
Project n: M/A/ Project Owner: NCA City: Roswel/ NU Project Name: Project Owner: NA State: NANZID: BR210 NU Project Location: Project Owner: Project A: Project A: NU Project Location: Project Owner: Project A: Project A: NU Sampler Name: Project Owner: NU Project A: NU Lab I.D. Sampler I.D. No No NU NU HITZATZ-I South Cool NU NU NU NU NU	City: Roswell State: N.M. Zip: 88202				Attr	1: Keis	4 Car	nnon												
Project Name: Pcorss// 6 -9 State: M.M.Zlp: B8.210 W Project Location: Pcorss// 6 -9 Fax #: 575 - 626 - /936 W Sampler Name: Pcorss// 6 - 9 Fax #: 575 - 626 - /936 W Lab I.D. Sample I.D. W W W W Wild will block W W W W W Hab I.D. Sample I.D. W W W W W W W W W W W W W Hab I.D. Sample I.D. W	Phone #: 575-623-660/ Fax #: 575-624-5321				Add	iress: 50	ONM	ain										·		
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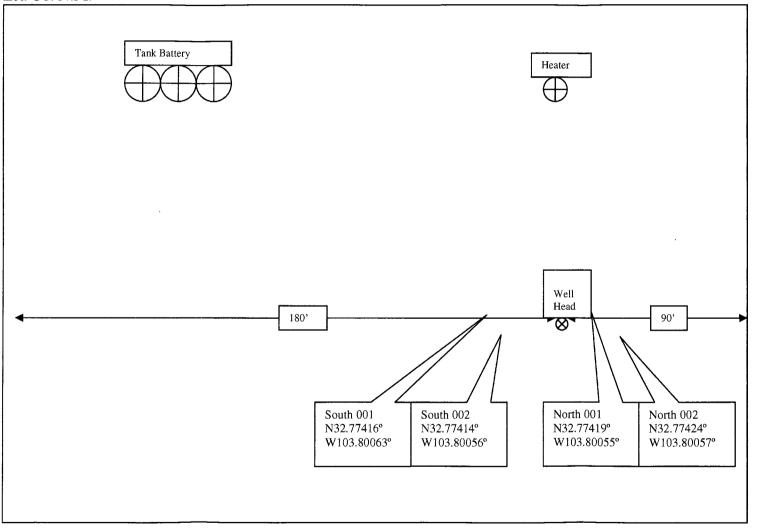
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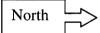
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T Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

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Pearsall 6 Federal #9 1750' FSL & 1060'FEL Sec 6, T18S, R32E Lea Co. N.M.





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RECEIVED

Form C-141 Revised October 10, 2003

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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR	Initial Report	X Final Report
Name of Company NADEL AND GUSSMAN HEYCO, LLC	Contact Keith	Cannon or Tammy R. Link	
Address PO Box 1936, Roswell 88202-1936	Telephone No. (505)	623-6601	
Facility Name Pearsall 6 Federal #9	Facility Type		

Surface Owner USA	Mineral Owner State of New Mexico	Lease No.	API 30-025-39135

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
ΡI	6	18S	83E	1750'	S	1,060'	Е	Lea

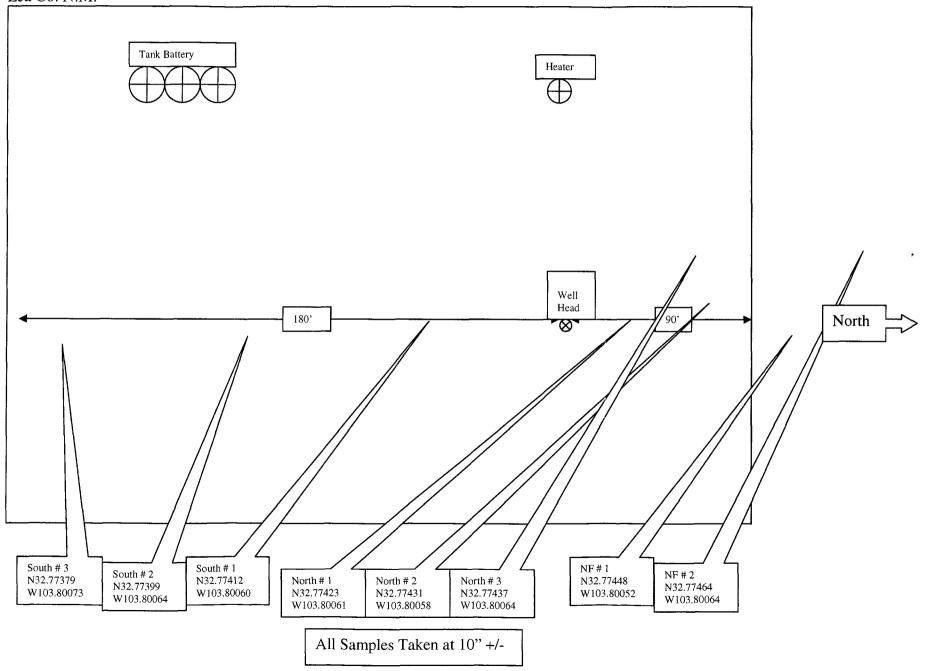
Latitude2: 7740499NEongitude 103.800106°W

NATURE OF RELEASE

Type of Release - 15 bbls of oil	Volume of Release 15 bbls Volume R	tecovered 0						
Source of Release	Date/Hour of Release 3/1/08 7:57am Date/Hour Discovered 3/2/09 1:00 pm							
Was Immediate Notice Given?	If YES, To Whom?							
🔀 Yes 🔲 No 🗌 Not Required	Geoff Lekint w/Hobbs OCD							
By Whom? Keith Cannon	Date and Hour 2:30 pm							
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.							
Yes 🕅 No								
If a Watercourse was Impacted, Describe Fully.*		s						
		· · · ·						
	WATER 9	ial						
Describe Cause of Problem and Remedial Action Taken.*	WAVERAT							
Back pressure valve on wellhead plugged with paraffin, causing pa	acking to blow out.							
	-							
Describe Area Affected and Cleanup Action Taken.*								
Remediation clean-up, sprayed w/1000 gals of water of 30 gals of micro-blaze. Dug up and hauled off contaminate dirt and caliche and								
hauled CRI and laid down fresh caliche on well pad. Will re-sample		* 7						
	,	£						
I hereby certify that the information given above is true and complete to t	he best of my knowledge and understand that nurs	uant to NMOCD rules and						
regulations all operators are required to report and/or file certain release n	otifications and perform corrective actions for rele	ases which may endanger						
public health or the environment. The acceptance of a C-141 report by th	e NMOCD marked as "Final Report" does not reli	eve the operator of liability						
should their operations have failed to adequately investigate and remediat	e contamination that pose a threat to ground water	, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report d	loes not relieve the operator of responsibility for co	ompliance with any other						
federal, state, or local laws and/or regulations.	· · · ·							
	OIL CONSERVATION DIVISION							
Signature any N. Luc	ENV ENVIR							
Printed Name: Tammy Link	Approved by District Supervisor:	Phi						
Printed Name: Parinty Link	Speckfrux	develop						
		0						
The Engineering reen	Approval Date: 06/26/69 Expiration I							
E-mail Address: tlink@heycoenergy.com	Conditions of Approval:							
	conditions of reprover.	Attached						
Date: 3-16-09 Phone: (505)623-6601		IRP-09.3.2124						

* Attach Additional Sheets If Necessary

Pearsall 6 Federal #9 1750' FSL & 1060'FEL Sec 6, T18S, R32E Lea Co. N.M.





ANALYTICAL RESULTS FOR NADAL AND GUSSMAN HEYCO, LLC. ATTN: KEITH CANNON P.O. BOX 1936 ROSWELL, NM 88202 FAX TO: (575) 624-5321

Receiving Date: 03/05/09 Reporting Date: 03/06/09 Project Owner: NOT GIVEN Project Name: PEARSALL Project Location: PEARSALL 6 FEDERAL #9 Sampling Date: 03/05/09 Sample Type: SOIL Sample Condition: INTACT Sample Received By: CK Analyzed By: AB/ZL/HM

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	CI* (mg/kg)
ANALYSIS	DATE:	03/05/09	03/05/09	03/05/09	03/05/09	03/05/09	03/05/09	03/05/09
H17019-1	SOUTH #1	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	2,080
H17019-2	SOUTH #2	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	272
H17019-3	SOUTH #3	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	752
H17019-4	NORTH #1	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	1,700
H17019-5	NORTH #2	<10.0	<10.0	<0.050	< 0.050	<0.050	<0.300	48,
H17019-6	NORTH #3	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	< 16
H17019-7	NF #1	<10.0	117	<0.050	<0.050	<0.050	<0.300	368
H17019-8	NF #2	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300	< 18
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Quality Con	itrol	510	592	0.051	0.051	0.050	0.151	500
True Value	QC	500	500	0 050	0.050	0.050	0.150	500
% Recovery	/	102	118	102	102	100	101	100
Relative Pe	rcent Difference	1.2	2.9	5.4	1.0	1.2	<1.0	<0.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B; CI-: Std. Methods 4500-CI-B *Analyses performed on 1:4 w:v aqueous extracts.

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

Lab Director

H17019 TBCL HEYCO

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(575) 393-2326 Fax (575) 393-2476						Page of		
Company Name: Nadel and Cassman HEren, LLC	HENCO, HC BILL TO			ANALYSIS REQUEST				
Project Manager: Keith Cannon	P.O. #:	1936					i	
Address: P.O. Box 1936	Company	1						
City: Research State: NAY Zip: 8820	az Attn: K	=ith						
Phone #: 575-623-6601 Fax #: 575-624 5:	Address:							
Project #: Project Owner:		oswell						
Project Name: Pearsel		44 Zip: 88202						
Project Location: Pearsell & Federal #9	Phone #:	575 628-6601		*				
Sampler Name:		75 624.5321						
Lab ID Contrainers Contrainers Contrainers Contrainers Contrainers	MATRIX PRESE OIL OTHER: ACIDIBASE: ACIDIBASE: ICE / COOL	DATE TIME	CI BIFX	H H GE				
1+17019-1 South #1		3/5/09 8:10						
-2 South # 2	┤┨┼╴┥╸┨╶┠╸	8:20		<u>+</u>				
-U Alaski I		8:20						
-5 North*2		8:35		<u> </u>		-		
-3 500+4 * 3 -4 Aborth * 1 -5 North * 2 -6 North * 3		8:40				-		
-7 NE#1		8:55						
-8 NF# 2		L 8:58						
LEASE NOTE: Lebility and Damagos, Caldhei's tability and client's axclusive remedy for any cleim entring whethe takess, All claims including those for negligence and any other cause whatscover shall be desired worked unless endee, In no event shell calched be inste for incidental or consequents damages, including with-sul limbalon, bus filiates or successors arising out of or related to the performance of services horizonder by Central, regardless of v Dampler Refinquished: I Received B?	made in writing and received by Can neas interrobions, loss of uss, or loss whither such claim is based upon an	Sinal within 30 days after completion of V a of profils incurred by client, its subsidia	na apolicable nias. 16.	No iAdo	i'l Phone #:			

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Jeith Lannon	11:33	Uquir wr				
Delivered By: (Circle One)		Temp. Sample Condition CHECKED BY:				
S		Goof Intact (Initials)				
Sampler - UPS - Bus - Other:		Yes Yes CAR				
		I INO NO NO				

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.