### **1RP-1728**

### Soil Closure REPORT

### DATE: JUNE 2009

### LETTER OF TRANSMITTAL



Date: <b>To:</b>	25 June 2009 Larry Johnson, Environmental Engineer
Company Name:	New Mexico Oil Conservation Division
Address:	1625 N. French Drive
City / State / Zip:	Hobbs, New Mexico 88240
From:	David P. Duncan
CC:	Steve Weathers, DCP Midstream, L.P. – Denver, Co
	Thaddeus Kostrubala, NMSLO – Santa Fe, NM
	Leonard Lowe, NMOCD – Santa Fe, NM
Project Name:	J-4-2 Release Site
Project Number:	NMOCD 1RP#1728-0 & AP #55; EPI Ref. #130028
Subject:	Final Soil Closure Report

# of originals	# of copies	Description		
1		J-4-2 Release Site		

Mr. Johnson:

Attached for information and record is the Final Soil Closure Report for the above referenced Project.

I/Envplus-server\company\Clients\DCP Midstream LP (130)\JOB SITES\130028 (J-4-2)\REPORTS\J-4-2 Soil Closure Report\Letter of Transmittal (6-25-09).doc

Sincerely,

Environmental Plus Inc.

David P. Duncan Civil Engineer Senior Technical Manager

> P. O. Box 1558 Eunice, NM 88240 (505) 394-3481 Fax: (505) 394-2601

### SOIL CLOSURE REPORT

### J-4-2 RELEASE SITE

### **EPI REF: #130028 NMOCD REF: 1RP #1728-0**

UL-C (NE¼ OF THE NW¼) OF SECTION 27, T 19 S, R 35 E ~11 MILES WEST OF MONUMENT, LEA COUNTY, NEW MEXICO

LATITUDE: N 32º 38' 18.85" LONGITUDE: W 103° 26' 49.02"

### **JUNE 2009**

**PREPARED BY:** 

**ENVIRONMENTAL PLUS, INC. P.O. BOX 1558 2100 AVENUE O EUNICE, NEW MEXICO 88231** 

**PREPARED FOR:** 





### CONSULTING AND ENVIRONMENTAL REMEDIATION

25 June 2009

Mr. Larry Johnson Environmental Engineer New Mexico Oil Conservation Division 1625 North French Drive Hobbs, NM 88240

RE: Soil Closure Report DCP Midstream, L.P.; J-4-2 Release Site UL-C (NE<sup>1/4</sup> of the NW<sup>1/4</sup>) of Section 27, T19S, R35E Latitude N 32° 38' 18.58"; Longitude W 103° 26' 49.02" NMOCD Ref. 1RP#1728-0; EPI Ref. #130028

Mr. Johnson:

Environmental Plus, Inc., (EPI) on behalf of Mr. Stephen Weathers of DCP Midstream, L.P., (DCP) submits this letter form *Soil Closure Report* for the above referenced Site.

Remedial activities were initiated to bring the impacted site into compliance with New Mexico Oil Conservation Division (NMOCD) requirements. For clarity and cross reference elimination purposes, the letter form *Soil Closure Report* offers Site Background History, Site Delineation, Remediation Activities and Conclusions.

### Site Background

The Site is located in UL-C (NE ¼ of the NW ¼) of Section 27, T19S, R35E at an elevation of approximately 3,740 feet above mean sea level (amsl). The property is owned by the State of New Mexico and managed by the New Mexico State Land Office (NMSLO). A search for water wells was completed utilizing the <u>New Mexico Office of the State Engineers</u> website and a database maintained by the United States Geological Survey (USGS). Groundwater data taken from domestic and USGS water wells indicates an average water depth of approximately twenty-three (23) feet below ground surface (bgs). No water wells or surface water features exist within a 1,000-foot radius of the site. Based on available information, it was projected distance between impacted soil and groundwater is approximately zero (0) vertical feet. Utilizing these parameters, NMOCD Remedial Goals for this Site were determined as follows:

Parameter	Remedial Goal*
Benzene	10 parts per million
BTEX	50 parts per million
TPH	100 parts per million

\*Chloride residuals may not be capable of impacting local groundwater above NMWQCC Ground Water Standards 250 mg/L.

### **Background History and Site Delineation**

On 3 August 2005 internal corrosion of an 8" diameter steel/driscoll transmission line resulted in the release of less than five (5) barrels (bbls) of natural gas and natural gas liquids (NGL) with no recovery of fluids. The transmission line was shut in, leak origin excavated and a section of line replaced. On 4 August 2005 EPI performed assessment, GPS survey and photographed the release site which covered an initial area of approximately 2,800 square feet (ft<sup>2</sup>). EPI advanced four (4) soil borings (SB-1 through SB-4) from 21-23 September 2005 across the release area to delineate vertical and horizontal extent of impacted soil. Field and laboratory analytical results are referenced in Table 2, *Summary of Soil Boring Analytical Data*.

In February 2006, EPI advanced three (3) soil borings to vertical depths of thirty-nine (39) feet below ground surface (bgs) and installed permanent monitor wells within the release site. Depth to groundwater varied from twenty-three (23) to twenty-four (24) feet bgs. On 14 February 2006 EPI collected groundwater samples from MW-1 and MW-3 for laboratory analyses of BTEX constituents (Benzene, Ethylbeneze, Total Xylenes and Toluene) concentrations (reference Table 4 –*Summary of Monitor Well Analytical Data*). MW-2 was not sampled as it contained a 0.57 foot column of Free Phase Hydrocarbons (FPH).

In a field program conducted in September 2006, American Environmental Consulting, LLC (AEC) of Littleton, Colorado installed four (4) additional monitor wells (MW-4 through MW-8). Due to drilling refusal, MW-5 was not installed. Scope of work entailed: 1) installation, development and sampling of additional monitor wells; 2) well gauging and water table contouring and 3) physical property measurement. These objectives entailed:

- · Delineating plume boundaries associated with the release
- · Defining groundwater flow direction and gradient
- · Evaluating degree and extent of natural biodegradation processes on hydrocarbon distribution
- · Measuring hydraulic properties of affected saturated minerals

### Site Remediation

After DCP received verbal permission from NMOCD (Santa Fe – New Mexico) to commence remediation of the release site, EPI mobilized to the location on 22 July 2008 to initiate activities. From date of mobilization to 7 August 2008, EPI excavated  $\pm 5,348$  cubic yards (cy<sup>3</sup>) of impacted material from a surface area of  $\pm 9,400$  square feet (ft<sup>2</sup>) to a depth of ten (10) feet bgs. Correlating groundwater data from existing monitor wells determined soil saturation began at ~19.0 feet bgs with groundwater ~23.0 feet bgs. In order to create a buffer between bottom of excavation and soil saturation zone, a depth of ten (10) feet bgs was established. This vertical distance would allow bulk removal of TPH and chloride impacted soil leaving minor concentrations in situ. Impacted material was transported to Controlled Recovery, Inc., (CRI) for treatment. Soil samples collected from bottom and sidewalls of the excavation provided evidence the area had been subject to multiple historical releases not attributed to the DCP transmission line. Water samples collected from monitor wells showed up gradient TPH, Benzene constituent and chloride concentrations were sufficient to substantiate this theory. Remedial activities were suspended from 8 August 2008 until 13 January 2009 when EPI mobilized at the site to complete the project. EPI excavated an area of high TPH and chloride concentrations. Approximately 350 cubic yards were transported to CRI for disposal. The depression was backfilled with caliche. After leveling the excavation bottom, a minimum two (2) foot layer of cushion sand was placed over it. A 40-mil thick polyethylene liner was placed over the cushion sand with boots extending up casings of two (2) monitor wells (MW-1 and MW-4). Another two (2) foot layer of cushion sand was placed over the polyethylene liner. The excavation was backfilled with caliche from the second layer of cushion sand to within three (3) feet of original ground surface. The remainder of excavation was backfilled with top soil free of deleterious material, rocks or large clumps. Approximately  $\pm 3,290$  cubic yards of cushion sand and top soil plus  $\pm 2,270$  cubic yards of caliche were used to backfill the excavation. After completion of excavation activities, the disturbed area was contoured to allow natural drainage and disked to prevent wind/water erosion. Access lease roads from caliche and sand/top soil pits were replaced in a condition equal to or better than previously existed.

On 17 June 2009 EPI mobilized to the release area and commenced seeding activities. Approximately ten (10) pounds each of Blue Grama and Sideoats Grama were drill seeded throughout a disturbed area of approximately 9,400 ft<sup>2</sup> ( $\pm 0.22$  acres). At time of seeding activities, ground soil was damp due to previous intermittent thunder showers. Subsequent showers have added additional moisture to the soil. EPI will monitor newly seeded areas for vegetative growth.

### **Conclusions**

Documented in the *Soil Closure Report* is excavation, backfill and seeding of the J-4-2 Release Site. Primary objective of these activities was removal of bulk BTEX constituents, TPH and chloride impacted soil from the release site to prevent increased contamination of groundwater. To further enhance this objective, a 40-mil polyethylene liner was placed in the bottom to prevent downward migration of potential contaminants. While laboratory analytical results indicate groundwater is contaminated, a *Stage 1 Abatement Plan* has been implemented with monitor wells established for surveillance and access for collection of water samples.

Based on data presented in the *Soil Closure Report*, EPI recommends "no additional remedial action" required on this site. On behalf of DCP Midstream, L.P., EPI requests a formal letter of approval from NMOCD indicating Site Closure is completed and accepted.

Questions, concerns or need for additional technical information should be directed to David P. Duncan at (575) 394-3481 (office), (575) 441-7802 (cell) or via e-mail at <u>dduncan@envplus.net</u>.

Please direct official communications to Mr. Stephen Weathers at (303) 605-1718 (office), (303) 619-3042 (cell) or via e-mail at <u>SWWeathers@dcpmidstream.com</u>. Official correspondence should be addressed to:

Mr. Stephen W. Weathers, P.G. Principal Environmental Specialist DCP Midstream, L.P. 370 17<sup>th</sup> Street, Suite 2500 Denver, Colorado 80202

Sincerely,

ENVIRONMENTAL PLUS, INC.

David P. Duncan Civil Engineer Senior Technical Manager

Cc: Stephen W. Weathers, P.G., Principal Environmental Specialist – DCP Midstream, L.P. Thaddeus Kostrubala, P.E., Environmental Engineer – NMSLO Leonard Lowe, Environmental Engineer – NMOCD File

Encl: Figure 1 – Area Map

Figure 2 – Site Location Map

Figure 3 - Site Map

Figure 4 – Soil Boring/Monitor Well Map

Figure 5 – Final Excavation Map

Figure 6 – Sample Map (8/07/2008)

Figure 7 – Monitor Well Latitude/Longitude Map

Table 1 – Well Data

 Table 2 – Summary of Soil Boring Analytical Results

Table 3 – Summary of Monitor Well Analytical Results

 Table 4 – Summary of Monitor Well Groundwater Analytical Results

Table 5 – Summary of Excavation Soil Sample Field and Laboratory Analytical Results

Attachment I -- Site Photographs

Attachment II - Laboratory Reports and Chain-of-Custody Forms

Attachment III – Information and Metric Form

Initial NMOCD Form C-141 Final NMOCD Form C-141

### **FIGURES**















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### Well Data

## DCP Midstream, LLC - J-4-2 (Ref. #130028)

Well Number	Diversion <sup>A</sup>	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation <sup>B</sup>	Depth to Water
											(ft bgs)
L02250	3	W.P. McIntosh	PRO	S61	35E	22 3 3 1	32° 18' 18.86"	103° 27' 11.77"	01-Apr-54	3,746	20
L02250 (1)	0	Gulf Oil Corp.	PRO	19S	35E	22 3 3	32° 18' 18.86"	103° 27' 11.77"		3,746	
L03843	0	Donnelly Drilling Company Inc.	PRO	19S	35E	22 3 3	32° 18' 18.86"	103° 27' 11.77"		3,746	
L03844	3	Moran Oil Producing & Drilling	PRO	195	35E	22 3 1	32° 38' 31.97"	103° 27' 11.76"	23-Apr-58	3,750	27
L04101	3	Virgil Linam	DOM	S61	35E	22 3 3	32° 18' 18.86"	103° 27' 11.77"	11-Dec-59	3,746	35
L04290	3	C.W. Trainer	PRO	19S	35E	22 1 4 3	32° 38' 45.07"	103° 26' 56.28"	i	3,753	
L05937	0	Thelma A. Linam	PRO	19S	35E	22 3 3	32° 18' 18.86"	103° 27' 11.77"		3,746	
L05937 (1)	0	Mrs. Thelma A. Linam	PRO	19S	35E	23 3 3	32° 18' 18.86"	103° 27' 11.77"		3,747	
L09901 (E)1	0	ARCO Oil & Gas Company	PRO	19S	35E	23 3 4	32° 38' 18.77"	103° 25' 54.39"		3,727	
L11510	3	Leo V. Sims II	STK	19S	35E	27 2 3	32° 37' 52.63"	103° 26' 40.84"	22-Aug-03	3,724	
USGS #1				19S	35E	22 1 4 3			17-Apr-91	3,750	16.8
USGS #2				19S	35E	22 3 3 4			28-Jul-54	3,743	23.5
USGS #3				S61	35E	22 3 3 4			27-Jan-71	3,743	23.7
USGS #4				19S	35E	27 4 3 2			27-Jan-71	3,711	21.9
USGS #5	Co. Charles			-19S	(35E)	17.2.1.1	32° 39' 44", 🦈	103° 28' 40"	*25-Jan-96.4	3,822**	26:0
<b>OSGS</b> #6米 译		[ 전망] 전 [ 2] 19 19 19 19 19 19 19 19 19 19 19 19 19		-19S	35E'	24.4.2.2	32.38'28"	103 24 07	25₌Jan-96	3,699 C	-20.0

\* = Data obtained from the New Mexico Office of the State Engineer Website http://iwaters.ose.state.nm.us;7001/iWATERS/wr\_RegisServlet])

Shaded area indicates well locations not shown on Figure 2

 $^{A}$  = in acre feet per annum  $^{B}$  = Elevation interpolated from USGS topographical map based on referenced location DOM = Domestic

STK= Livestock watering PRO= Prospecting or development of natural resources quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest

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## **Summary of Soil Boring Analytical Results**

## DCP Midstream, LLC - J-4-2 (Ref. #130028)

g)	Γ										Γ			<u> </u>					<u> </u>		
Chlori (mg/K)	25.2	;	58.3	;			;	76.2				1	1	;	1	;	-	88.8	1	250 <sup>4</sup>	
Total TPH (mg/Kg)	1,010	57.9	7,070	56.1			:	1,590	3,620	7,210	7,490		38.4	1	1	:		6,620	;	100	
DRO (mg/Kg)	818	47.6	4,810	42.7	1	1	1	924	2,270	4,480	5,550	1	26.9	1		1	1	4,830	1		
GRO (mg/Kg)	192	10.3	2,260	13.4		1	1	670	1,350	2,730	1,940		11.5		1			1,790			
Total BTEX (mg/Kg)	0.435		15.38			1	-	13.08		:						-		8.420		50	
Fotal Xylenes (mg/Kg)	0.328	1	10.73	•		1	1	8.39	-	1	1				1	-	1	6.670			
Ethylbenzene (mg/Kg)	0.094		1.63	-	1	1	1	1.22		1	1				1	1	1	0.796			
Toluene (mg/Kg)	*0.013	1	2.55		1	:	:	2.32	:	1	1				-		1	0.842			
Benzene (mg/Kg)	<0.025	1	0.466		1		-	1.15				1						0.112		10	
Field Chloride (mg/Kg)	160	160	240	320	400	320	320	320	44	1,120	640	240	560					-			sholds
PID Reading (ppm)	64.7	3.0	565	25.7	5.4	5.4	4.1	330	439	788	759	772	1.9	;		1				$100^{3}$	emediation Thre
Sample Date	21-Sep-05	23-Sep-05	23-Sep-05	23-Sep-05	23-Sep-05	23-Sep-05	23-Sep-05	I Thresholds	ss of the NMOCD R												
Depth (feet)	2	5	2	5	10	15	20	2	5	10	15	20	25	2	5	10	15	20	25	Remedia	are in excer
Soil <u>Boring</u>	CB.1	1-770		L,.	SB-2					5 G 3		I				SR.4				NMOCD	Bolded values

--: Not Analyzed
 --: Not Analyzed
 In lieu of laboratory analyes of benzene, toluene, ethylbenzene and total xylenes.
 <sup>4</sup> Chloride residuals may not be capable of impacting local groundwaterabove the NMWQCCstandard of 250 mg/L
 <sup>4</sup> Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).

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## Summary of Monitor Well Soil Sample Analytical Results

## DCP Midstream, LLC - J-4-2 (Ref. #130028)

Monitor Well	Depth (feet)	Sample Date	PID Reading (ppm)	Field Chloride (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	Carbon Ranges (C6-C12)	Carbon Ranges (C12- C28)	Carbon Ranges (C28- C35)	Total TPH (C6-C35)	Chloride (mg/Kg)
	,	00 E-F 07									s	× I		
	7	U8-Feb-Ub	;	-	-	-	t F	•						-
	S	08-Feb-06	1	1 -	<0.0250	<0.0250	<0.0250	<0.05	<0.125	<10.0	<10.0	<10.0	<30.0	624
	10	08-Feb-06			<0.0250	<0.0250	<0.0250	<0.05	<0.125	<10.0	<10.0	<10.0	<30.0	597
I-WM	15	08-Feb-06			<0.0250	<0.0250	<0.0250	<0.05	<0.125	<10.0	<10.0	<10.0	<30.0	35.4
	20	08-Feb-06			<0.0250	<0.0250	<0.0250	<0.05	<0.125	<10.0	<10.0	<10.0	<30.0	81.3
	25	08-Feb-06			<0.0250	<0.0250	<0.0250	<0.05	<0.125	<10.0	<10.0	<10.0	<30.0	121
	30	08-Feb-06		+ -	<0.0250	<0.0250	<0.0250	<0.05	<0.125	<10.0	<10.0	<10.0	<30.0	219
	2	08-Feb-06			;	r I	1	1	-	, ı ,	!	:	:	
	5	08-Feb-06			<0.0250	<0.0250	<0.0250	<0.05	<0.125	<10.0	<10.0	<10.0	<30.0	682
	10	08-Feb-06			<0.0250	<0.0250	<0.0250	<0.05	<0.125	<10.0	<10.0	<10.0	<30.0	477
MW-2	15	08-Feb-06	;		< 0.0250	<0.0250	<0.0250	<0.05	<0.125	<10.0	<10.0	<10.0	<30.0	67
	20	09-Feb-06	1	1	<0.0250	<0.0250	<0.0250	<0.05	<0.125	<10.0	15.2	<10.0	15.2	96.1
	25	09-Feb-06	-		<0.0250	<0.0250	<0.0250	<0.05	<0.125	<10.0	<10.0	<10.0	<30.0	70.5
	30	09-Feb-06		-	<0.0250	<0.0250	<0.0250	<0.05	<0.125	<10.0	<10.0	<10.0	<30.0	121
NMOCD	Remedia	d Thresholds	$100^{3}$		10				50				100	250 <sup>4</sup>
1	and in our on	a UJUNIN T	Ē											

<sup>1</sup> Bolded values are in excess of the NMOCD Remediation Thresholds <sup>2</sup>···: Not Analyzed <sup>3</sup> In lieu of laboratory analyse of benzene, toluene, ethylbenzene and total xylenes. <sup>4</sup> Chloride residuals may not be capable of impacting local groundwaterabove the NMWQCCstandard of 250 mg/L

# **Summary of Monitor Well Groundwater Analytical Results**

### DCP Midstream, LLC - J-4-2 (Ref. #130028)

Chloride (mg/L)	944			250 <sup>4</sup>	
Total TPH (C6-C35)	;	;	:	100	
Carbon Ranges (C28- C35)	-		1		
Carbon Ranges (C12- C28)			1		
Carbon Ranges (C6-C12)	1		1		=
Total BTEX (μg/L)	3,226	812	9>	50	
Total Xylenes (μg/L)	1,135	313	Ŷ		
Ethylbenzene (μg/L)	135	34	~		
Toluene (μg/L)	1,190	326	$\overline{\nabla}$		
Benzene (µg/L)	766	139	$\overline{\nabla}$	10	
Field Chloride (mg/Kg)		:	:		sholds
PID Reading (ppm)				$100^{3}$	emediation Thre
Sample Date	23-Sep-05	14-Feb-06	14-Feb-06	al Thresholds	ass of the NMOCD R
Depth (feet)	-		2	Remedia	s are in exce
Monitor Well	TMW-1	-WM	MW-3	NMOCD	Bolded value

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# Summary of Excavation Soil Sample Field Analyses and Laboratory Analytical Results

### DCP Midstream, L.P. J-4-2 Release Area (NMOCD Ref.#1RP; EPI Ref.# 130028)

ample I.D.	Depth (feet)	) Soil Status	Sample Date	PID Ficld Analysis (ppm)	Field Chloride Analyscs (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	GRO (C10-C10) (mg/Kg)	DRO (C10-C28) (mg/Kg)	Total Hydrocarbons (C6-C35) (mg/Kg)	Chloride (mg/Kg)
SW1	15 C	Excevation	23.01108	1717	N. 4. 5.		<ul> <li>A month of the second se</li></ul>							
SWIAL	<b>1</b> 5	Excavation	80:Int-EZ	1.636	480									
SWIC	5. 	Excavation	24-lui=08		560									
SW-1D		Excavation	24-Jul-08	115	040									
SWIE	2 2 2	Excavation	24-Jul-08.	204	320									
SW-1F	7	In Situ	24-Jul-08	0.3	1,280	:		1	:	;	:	-		
SW22		Excavation	233.Jul-08	63.8	480									
SW <sup>12</sup> A		Excavation	180-101-EC	40.8	1,120									
SW-2B		Excavation	23.Jul-08	0.0	1760									
SW-2C	22.2	Excavation	/* /23501-08	0.0	1.200									
SW-2D	3	Excavation	24-Ju]:08	12.8	640									
SW-2E	7	In Situ	24-Jul-08	9.9	960	1	+ 1	1	:	;	;	:	;	;
SW3		Excavation	24-101-08	89.66	109E1					1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				
SW-3A	2 2	Excavation	24-Jul-08	8.44	720									
SW-3B	1. S. S. S. S.	Excelvation	25-Jul-08	0,6	480									
SW-3C	7	In Situ	25-Jul-08	0.0	880	;	:	1	:	;	;	:	;	:
SW-4	5	Excavation	24-Jul-08	1,142	1.360							R		

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# Summary of Excavation Soil Sample Field Analyses and Laboratory Analytical Results

### DCP Midstream, L.P. J-4-2 Release Area (NMOCD Ref.#IRP; EPI Ref.# 130028)

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Chloride (mg/Kg)	t t						:				:	:				:	:
Total Hydrocarbons (C6-C35) (ng/Kg)	:						:				:	:		:		:	;
DRO (C10-C28) (mg/Kg)	:						:				;	r t		:		:	1
GRO (C10-C10) (mg/Kg)	:						1				:			:		• •	
Total BTEX (mg/Kg)	:						;				1	:					;
Total Xylencs (mg/Kg)	:						;				;	r		:		:	
Ethylbenzene (mg/Kg)	-						;					4		;		;	1
Toluene (mg/Kg)	;						;				:	:		1		:	:
Benzene (mg/Kg)	:						:				;	;		!		1	-
Field Chloride Analyses (mg/Kg)	1,040	2095 A	087 L	1.520	4004	006	480	2,240	2,4002	1, 600 A	1,120	480	720	640	2.080	1,680	1.760
PID Field Analysis (ppm)	7.3	EQ.	9. E0	331	E CAR	19	13	165	2.8	20	2	12	1373	1.709	763	71.2	112
Sample Date	24-Jul-08	×80-In[-+2-	25 <sup>±</sup> 1ul-08	24-Dul-086	24-1ml:08	25-Jul-08	25-Jul-08	24-1u1-08	24-Jul-08	25-Iui:08	25-Jul-08	25-Jul-08	23-101-08	23-Jul-08	23-Jul-08	23-Jul-08	24-Jul-08
Soil Status	In Situ	Excavation	Excavation	Ēxcavation	Excavation	Excavation	In Situ	Excavation	Excervation	Excertation	In Situ	In Situ	Excavation	In Situ	Excavation	In Situ	In Situ
Depth (feet)	s	3 3 5 K			S		ŕ		55. 1		3	3	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	10		10	10
Sample I.D.	SW-4A	SW4B	×.SW-4C	SW-S	SW-5A	SW-5B	SW-5C	SW-6	SW-6A	SW 6B	SW-6C	2W-7	BHI	BH-1A	BH2	BH-2A	BH-3

# Summary of Excavation Soil Sample Field Analyses and Laboratory Analytical Results

### DCP Midstream, L.P. J-4-2 Release Area (NMOCD Ref#IRP; EPI Ref# 130028)

Chloridc (mg/Kg)		176	132		;	:	1.840	224	;	416	336	;	1.280	:	:	1	:
Total Hydrocarbons (C6-C35) (mg/Kg)		:	;	;		. :	i.	;		:		:	:	:	;	:	:
DRO (C10-C28) (mg/Kg)	;		:	:	1	:	:		:	:		:		:	:	:	;
GRO (C10-C10) (mg/Kg)	1		:	1	•	:	-	1	;	:	;			;		:	:
Total BTEX (mg/Kg)	1	:	:	:	:	:	:	:	;	:	1	:	;	:	:	:	
Total Xylencs (mg/Kg)	1		-	-	:	:	:	:	:	:	:	:	:	;	:	;	:
Ethylbenzene (mg/Kg)		:	:	:	:	:	:		:	:	:	:	:	:	:	:	:
Toluene (mg/Kg)	:	:	:	:	:	:	:	:	:	:	:	:	:	;	;	;	:
Benzene (mg/Kg)	1	:	:	:	:	:			:	:	;	:	:	;	:	;	:
Field Chloride Analyses (mg/Kg)	2,080	320	1,120	240	960	1.040	1,360	400	240	1,040	480	480	1.200	640	1,600	1,200	800
PID Field Analysis (ppm)	9.4	9.3	8.2	15.8	9.9	16.3	12.7	5.4	12.7	6.9	;	:	:		0.0	0.0	0.0
Sample Date	24-Jul-08	28-Jul-08	04-Aug-08	04-Aug-08	04-Aug-08												
Soil Status	In Situ																
Depth (fect)	10	3	7	3	7	3	7	3	3	7	2.5	4.5	7.5	4.5	£	7	3
Sample I.D.	BH-4	SP-SW3C	SP-SW3C	SP-SW5C	SP-SW5C	SP-SW6C	SP-SW6C	SP-ESNSWW	SP-ESNSWE	SP-ESNSWC	SP-SW8	SP-SW8	SP-SW8	SP-SW9	SP-SW14	SP-SW14	SP-SW15

### Summary of Excavation Soil Sample Field Analyses and Laboratory Analytical Results DCP Midstream, L.P.

## J-4-2 Release Area (NMOCD Ref.#1RP; EP1 Ref.# 130028)

Chloride (mg/Kg)	· · · · · ·	:	:		-			;	:		:	800	-		2.200	784	:
Total Hydrocarbons (C6-C35) (mg/Kg)	:	;	1	:	:	:	:	-	;	;		<20.0	:	:	<20.0	<20.0	:
DRO (C10-C28) (mg/Kg)	;	;	;	;	;	:	;	;	;	;	;	<10.0	;	1	<10.0	<10.0	
GRO (C10-C10) (mg/Kg)	;	:	:	:	:	:	:	;	:	;	;	<10.0	;	;	<10.0	<10.0	1
Total BTEX (mg/Kg)	:	;	:	;	;	:	:	;	;	;	;	0.0580	:	;	<0.300	<0.300	
Total Xylenes (mg/Kg)		;	1	:	:	;		;		;	;	<0.150	:	;	<0.150	<0.150	1
Ethylbcnzene (mg/Kg)	:	:	:	:	:	:	:	:	:	:	:	<0.050	;	:	<0.050	<0.050	:
Toluene (mg/Kg)	:	:	:		:	:	:	:	;	;	;	0.058	;	1	<0.050	<0.050	4
Benzene (ng/Kg)	1	:	:		:	;	;		;	;	:	<0.050	:		<0:050	<0.050	:
Field Chloride Analyses (mg/Kg)	1,800	1,760	1,200	720	1,120	880	940	240	560	480	560	1.200	1.280	1,300	1,600	880	1,040
PID Field Analysis (ppm)	0.0	0.0	0.0	2.3	7.6	:	;	:	:	:		3.2	30.3	21.0	2.91	22.1	24.6
Sample Date	04-Aug-08	04-Aug-08	04-Aug-08	04-Aug-08	04-Aug-08	04-Aug-08	04-Aug-08	05-Aug-08	05-Aug-08	05-Aug-08	05-Aug-08	07-Aug-08	07-Aug-08	07-Aug-08	07-Aug-08	07-Aug-08	07-Aug-08
Soil Status	In Situ	In Situ	In Situ	ln Situ	In Situ	Composite (10-pt)	Composite (10-pt)	ln Situ	In Situ	ln Situ	In Situ						
Depth (fect)	7	7	£	3	7	N/A	N/A	3	7	3	7	3	7	3	1	e	7
Sample I.D.	SP-SW15	SP-SW16	SP-SW16	2P-SW17	SP-SW17	SP-WSTK PL	SP-ESTKPL	SP-SW10B	SP-SW10B	SP-SW11B	SP-SW11B	SP-1FCSW	SP-1FCSW	SP-2FCSW	SP-2FCSW	SP-3FCSW	SP-3FCSW

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# TABLE 5 Summary of Excavation Soil Sample Field Analyses and Laboratory Analytical Results

## DCP Midstream, L.P. J-4-2 Release Area (NMOCD Ref#130028)

Chloride (mg/Kg)	418	:	1	480	368	:	256	;	;	1.680	1.140	:	:	944	672	;	:
Total Hydrocarbons (C6-C35) (mg/Kg)	<20.0	:	:	<20.0	<20.0		<20.0		:	<20.0	<20.0	1	1	<20.0	<20.0	:	:
DRO (C10-C28) (mg/Kg)	<10.0	1	1	<10.0	<10.0	-	<10.0	:	;	<10.0	<10.0	;	;	<10.0	<10.0		:
GRO (C10-C10) (mg/Kg)	<10.0	:	:	<10.0	<10.0	:	<10.0	:	1	<10.0	<10.0	:	;	<10.0	<10.0	:	:
Total BTEX (mg/Kg)	0.0660		:	0.1240	<0.300	;	<0.300	:	;	<0.300	<0.300	:	;	0.0710	0.2360	;	:
Total Xylcncs (mg/Kg)	<0.150	:	:	<0.150	<0.150	:	<0.150		:	<0.150	<0.150	:	:	<0.150	<0.150	:	:
Ethylbenzene (mg/Kg)	<0.050	:	:	<0.050	<0.050	:	<0.050	;	:	<0.050	<0.050	:	:	<0.050	<0.050	:	:
Toluene (mg/Kg)	0.066	;	;	0.124	<0.050	:	<0.050	;	:	<0.050	<0.050	;	:	0.071	0.236	:	:
Benzene (mg/Kg)	<0.050	1	;	<0.050	<0.050	;	<0.050	1	;	<0.050	<0.050	;	;	<0.050	<0.050	:	:
Field Chloride Analyses (mg/Kg)	560	800	280	560	400	720	320	720	1,120	1.000	1,120	420	320	880	640	1,200	1,080
PID Ficld Analysis (ppm)	43.8	24.4	26.1	24.0	19.5	30.5	23.2	22.3	18.9	24.4	22.7	24.4	23.1	22.7	40.9	25.0	25.3
Sample Date	07-Aug-08	07-Aug-09	07-Aug-08	07-Aug-08	07-Aug-08	07-Aug-08	07-Aug-08	07-Aug-08									
Soil Status	In Situ	ln Situ	In Situ	In Situ	In Situ	In Situ											
Depth (feet)	3	4	°.	7	3	7	3	7	3	7	3	. 4	3	7	£	7	3
Sample I.D.	SP-4FCSW	SP-4FCSW	SP-5FCSW	SP-5FCSW	SP-6FCSW	SP-6FCSW	SP-7FCSW	SP-7FCSW	SP-8FCSW	SP-8FCSW	SP-9FCSW	SP-9FCSW	SP-10FCSW	SP-10FCSW	SP-11FCSW	SP-11FCSW	SP-12FCSW

# Summary of Excavation Soil Sample Field Analyses and Laboratory Analytical Results

### J-4-2 Release Area (NMOCD Ref.#1RP; EPI Ref.# 130028) DCP Midstream, L.P.

		_						-	
Chloride (mg/Kg)	0651	;	992	624	480	;	;		250
Total Hydrocarbons (C6-C35) (mg/Kg)	<20.0	:	<20.0	016	<20.0	:	1		100
DRO (C10-C28) (mg/Kg)	<10.0	:	<10.0	688	<10.0	;	:		
GRO (C10-C10) (mg/Kg)	<10.0	;	<10.0	51.4	<10.0	1	:		
Total BTEX (mg/Kg)	<0.300	;	<0.300	0.4130	<0.030	;	;		50
Total Xylencs (mg/Kg)	<0.150		<0.150	0.26900	<0.150	:	:		
Ethylbenzene (mg/Kg)	<0:050		<0.050	0.06700	<0.050	:	:		
Tolucne (mg/Kg)	<0.050	;	<0.050	0.077	<0.050		;		
Benzene (mg/Kg)	<0.050		<0.050	<0.050	<0.050	:	:		10
Field Chloride Analyscs (mg/Kg)	1,040	1,080	800	560	500	400	240		
PID Ficld Analysis (ppm)	22.1	36.7	51.4	641	17.4	23.2	12.4		100
Sample Date	07-Aug-08	07-Aug-08	07-Aug-08	07-Aug-08	07-Aug-08	07-Aug-08	14-Jan-09		sb
Soil Status	In Situ	Stockpile		edial Threshol					
Depth (feet)	7	10	10	10	10	01	N/A		NMOCD Rem
Sample I.D.	SP-12FCSW	BH-IFC	BH-2FC	BH-3FC	BH-4FC	BH-5FC	SP-1		

Bolded values are in access of NMOCD Remediation Threshold Goals - No Analyzed J = Detected, but below the Roporting Limit. Threefore, result is an estimated concentration (CPL J.Fhg. Nomenclature: BH=Boutom Hole Sample: SW= Sidewall (E=East. W=West, S=South and N=North): SP Stockpile

### PHOTOGRAPHS

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Photograph No. 1 – Looking northeast at impacted release area



Photograph No. 2 – Looking northwesterly at impacted release area



Photograph No. 3 – Looking north at excavation and transmission line



Photograph No. 4 – Looking south at excavation, transmission line and monitor wells



Photograph No. 5 – Looking west at layer of cushion sand on bottom of excavation



Photograph No. 6 – Looking west a 40-mil polyethylene liner



Photograph No. 7 – Looking northwesterly at backfilled excavation



Photograph No. 8 - Looking west at backfilled excavation and monitor wells

### **ATTACHMENT II**

### LABORATORY REPORTS AND CHAIN-OF-CUSTODY

NOTE: Laboratory Analytical Results are attached in a Compact Disc (CD) at end of J-4-2 Soil Closure Report

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### **ATTACHMENT III**

### INFORMATION AND METRIC FORM INITIAL NMOCD FORM C-141 FINAL NMOCD FORM C-141

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	····· <u>-··</u> ····-	Incident Dat	e: NMOC	) Notified:				
Site Inf	ormation and Metrics	ember 2005						
Site: J-4-2	Site: J-4-2 Assigned Site Reference #: 130028							
Company: D	CP Midstream, L.P.							
Street Address	:							
Mailing Addre	ss: 370 17 <sup>th</sup> Street, Ste. 2	500	·····					
City. State. Zir	: Denver Colorado 8020	2						
Representative	• Stephen W Weathers I	20	· · · · · · · · · · · · · · · · · · ·					
Representative	Telephone (303) 605	-1718 (office)						
Telephone: (3)	03) 619-3042 (cell)	1,10 (011100)						
Fluid volume r	released (bbls): <5 bbls		Recovered (bbls	: No Recovery				
	>25 bbls: Notify NMG (Also ap	OCD verbally w plies to unauth	ithin 24 hrs and submit form orized releases >500 mcf Na	n C-141 within 15 days. tural Gas)				
5-25 b	bls: Submit form C-141 wi	thin 15 days (A	lso applies to unauthorized	releases of 50-500 mcf Natural Gas)				
Leak, Spill, or	Pit (LSP) Name: J-4-2							
Source of cont	amination: Internal corre	sion of an 8" d	iameter steel/driscoll trans	mission line				
Land Owner, i	.e., BLM, ST, Fee, Other	: State of New	Mexico					
LSP Dimension	ns: 152 feet by 39 feet							
LSP Area: ≈?	800 ft <sup>2</sup>			· · · · · · · · · · · · · · · · · · ·				
Location of Re	ference Point (RP):	· · · · ·						
Location dista	nce and direction from R	p		· · · · · · · · · · · · · · · · · · ·				
Latitude: N 3	2º 38' 18 58"		· · · · · · · · · · · · · · · · · · ·					
Longitude: W	<u>/ 103º 26' 49 02"</u>							
Elevation abov	105 20 19.02							
Fast from Sout	th Soction I ine							
Foot from Was	t Section Line:			<u> </u>				
Leastion Unit	or 1/1/, NEL/ of the NW	/I/	Linit Latton C					
Location Soati	on: 27	V /4	Unit Letter. C					
Location Tow	nahin: T10 S							
Location Dom	nship: 119.5							
Location- Ran	ge: K 35 E							
Surface water	body within 1000 ' radiu	s of site: non	 e					
Domestic wate	r wells within 1000' radi	us of site: nor	e					
Agricultural w	ater wells within 1000' r	adius of site:	none					
Public water si	upply wells within 1000'	radius of site:	none					
Donth from land surface to around water (DC): $\approx 23$								
Denth of contamination (D()): 23								
Depth to group	$\frac{1}{10000000000000000000000000000000000$	W). 0 feet						
1 Cround Water 2 Wellhead Destastion Area 2 Distance to Surface Water Dady								
If Depth to GW	<50 feet: 20 points	$\frac{2.000}{1 \text{ from }}$	n water source or: $<200^{\circ}$ f	com <200 horizontal feet: 20 noints				
If Depth to GW	50 to 99 feet 10 points	nrivate dome	stic water source: 20 points	200-100 horizontal feet: 10 points				
I Deptil to GW	If \$1000' from water source. 20 points 200-100 horizontal feet: 10 points							
If Depth to GW	If Depth to GW >100 feet: 0 points private domestic water source; 0 points >1000 horizontal feet: 0 points							
Ground water Score = $20$   Wellhead Protection Area Score = $0$   Surface Water Score = $0$								
Site Rank $(1+2+3) = 20$								
L	Total Site Ranking Score and Acceptable Concentrations							
Parameter	>19		10-19	0-9				
Benzene	10 ppm	10 ppm 10 ppm						
BTEX <sup>1</sup>	50 ppm	-	50 ppm 50 ppm					
ТРН	100 ppm		1,000 ppm	5,000 ppm				
100 ppm field	VOC headspace measuren	nent may be su	bstituted for lab analysis					

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Energy Mucrals and Natural Resources       Revised March 17, 1999         Diff W. Gall Avenue, Antain, NM 8210       Oil Conservation Division       Submit 2 Cogies to appropriate Division         Diff Resources       Oil Conservation Division       Submit 2 Cogies to appropriate Division         Diff Resources       Release Notification and Corrective Action       With Rel 10 on back and 6 of form         Name of Company       Contact       Initial Report       Final Report         OPERATOR       Initial Report       Final Report       Address         700 17 <sup>8</sup> Street, Suite 2500, Denver, Colorado 80202       (303) 665-1718       Final Report         Facility Name       Stephen N.       Weathers, P.G.         14-2       Stephen N.       Weathers, P.G.         Surface Owner       LoccAtton OF RELEASE       Contact         Surface Owner       Loca NorthSeath       Feet from the NorthSeath       Contact         Surface Owner       Range       Tosy Tosy Transmission Line       Contact         Surface Owner       Loca Atton OF RELEASE       Contact       Contact       No Recovered         Surface Owner       Volume Recovered       August 3, 2005       August 3, 2005       August 3, 2005       August 3, 2005         Source Or Release       Volume Recovered       Volume Recovered <td< th=""><th>District 1 1625 N. F</th><th>French Dr., Hobbs,</th><th>NM 88240</th><th></th><th>State of N</th><th>lew Mexico</th><th></th><th></th><th>Form C-141</th></td<>	District 1 1625 N. F	French Dr., Hobbs,	NM 88240		State of N	lew Mexico			Form C-141		
Distanting District         Construction (Conservation Division (Conservation Division Division (Conservation Division Division Division (Conservation Division	District II 1301 W.	<u>I</u> Grand Avenue, Ar	tesia, NM 88210	Energ	y Minerals a	nd Natural Res	sources		Revised March 17, 1999		
Design V       12/20 S0/LIP SI, Francis DF, Santa Fe, NM 87205       with Rule 116 on back Santa Fe, NM 87205         Santa Fe, NM 87205       Release Notification and Corrective Action         OPERATOR       Initial Report       Initial Report         Santa Fe, NM 87205       Contact       Initial Report         OPERATOR       Initial Report       Final Report         DCP Midstream, L.P.       Stephen W, Weathers, P.G.       Address         370 17 <sup>9</sup> Street, Suite 2500, Denver, Colorado 80202       (303) 605-1718       Fracellity Type         J-4-2       Facility Type       Facility Type       Interal Owner       Lease No.         State of New Mexico       Mineral Owner       Lease No.       Lat. N 32' 38' 18.85''         Leater       27       Township       Rage       Peet from the Narth-South       Let       Lat. N 32' 38' 18.85''         Correct Release       Natural Gas Lipids       Volume of Release       Volume Recovered       Natural Gas Lipids       Sharels       Natural Gas Lipids       Naturet Recovered       Natural Gas Lip	<u>District II</u> 1000 Rio	<u>11</u> Brazos Road, Azte	ec, NM 87410		Oil Conserv	Submit 2 Copies to appr           District Office in according					
Release Notification and Corrective Action         OPERATOR         Name of Company       Contact         StopPont Street, Suite 2500, Denver, Colorado 80202       Fielphone No.         730 17* Street, Suite 2500, Denver, Colorado 80202       Telephone No.         730 17* Street, Suite 2500, Denver, Colorado 80202       Telephone No.         730 17* Street, Suite 2500, Denver, Colorado 80202       Telephone No.         Surface Owner       Lease No.         Suite of New Mexico       Mineral Owner         Letter       27       Township         T19S       Range       Perform the North/South         Letter       27       Township       Range         Type of Release       Natural Gas Liquids       Valume of Release       Notewered         Source of Release       Natural Gas Liquids       Date and Hour of Occurrence       August 3, 2005       Date and Hour of Occurrence         Syster of Release       Not Required       Wist Immediate Notice Given?       Ves No Not Required       No Recovery         Was a Watercourse was Impacted, Describe Fully.*       No       Not Required       No         Was a Watercourse was Impacted, Describe Fully.*       No       No Kequired       Street of Release.         No       On myKe, henceme = 10 mg/Ke.	<u>District IV</u> 1220 S. S	<u>V</u> St. Francis Dr., San	ta Fe, NM 87505		Santa Fe	St. Francis D: NM 87505	r.	N	with Rule 116 on back side of form		
OPERATOR       □ Initial Report       ○ Final Report         Name of Company DCP Midstream, L.P.       Stephent W. Weathers, P.G.       Address         Address       Tol 17* Street, Suite 2500, Denver, Colorado 80202       Telephone No.         701 17* Street, Suite 2500, Denver, Colorado 80202       Telephone No.         Surface Owner       Mineral Owner       Lease No.         Surface Owner       Lease No.       Lease No.         Surface Owner       Nimeral Owner       Lease No.         State of New Mexico       Contact       Lease No.         Letter       27       Toys Brage       Feet from the NorthSouth       Feet from the East/West       Lat. N 32° 38' 18.85"         Letter       27       Toys Brage       Feet from the NorthSouth       Feet from the East/West       Lat. N 32° 38' 18.85"         Late       Values       Volume Accourted       Volume Convered       No Recovery         Source of Release       Volume Accourted       No Recovery       No Recovery         Source of Release       No Recovery       No Recovery       No Recovery         Mast and Matral Gas Liquids       No Recovery       No Recovery       No Recovery         Source of Release       No Recovery       No Recovery       No Recovery         Mastaria Bas and Na			Re	elease No	tification	and Correc	ctive Action				
Name of Company DCP Midstream, LP.       Contact Stephen W. Weathers, P.G.         Address 370 17 <sup>th</sup> Street, Suite 2500, Denver, Colorado 80202       (78) 605-1718         Facility Nume       Facility Type         1.4-2       Facility Type         L4-2       Facility Type         L4-2       Facility Type         Lease No.       State of New Mexico         LOCATION OF RELEASE         Unit       Zr       Township         Range       Feel from the North/South       East North         Later       Zr       Township       East North/South         Later       Zr       Township       Feel from the North/South       East North         Surface Owner       State of New Mexico       No 103° 26' 49.02"       Late N 32° 38' 18.85"         Later       Zr       Township       Range       No 100° 0 Discovery         Surged Release       Notume of Release       No Recovered       August 3, 2005       August 3, 2005         Surged State Of Problem and Remedial Action Taken.* The release occurred due to internal corrosion of an 5" steel/driscoll transmission line.       No Required         Was a Watercourse Reached?       Yes       No       If YES, Youme Impacted, NoW 200 for the relase.         Soid contaminadia do bowe the NOACCP. RenetLEASE       No<		OPERA	TOR				Initial Report	Fina	al Report		
Dury Mussitedini, L.T.       Steplien W. Vedines, F.O.         370 17% Street, Suite 2500, Denver, Colorado 80202       (303) 605-1718         Facility Name       Facility Type         1.4-2       State of New Mexico         Surface Owner       State of New Mexico         Letter       27       Township         Range       Feet from the North/South       Lease No.         Letter       27       Township       Range         Letter       27       Township       Range         Letter       27       Township       Range         Sourd Gesaw       Volume of Release       Volume Recovered         No Recovery       No Recovery       August 3, 2005         Source of Release       No Recovery       August 3, 2005         Was Immediate Notice Given?       Yes No Not Required       If YES, To Whom?         Was a Watercourse Reached?       Yes No Not Required       If YES, Volume Impacting the Watercourse.         NA       If YES, No No Not Required       If yes a different with bestor of reseaw sharps constrained and section of the ine replaced. Soil borings have been advanced at the site to delineate the extent of contamination advore the NotOCC Remedial Guidelines with be disposed of at an approved facility or remediated on site. Remedial Goals: TPH = 100 mg/Kg, benzene - 10 mg/Kg, and BTEX - 50 mg/Kg.         Describe C	Name o	of Company				Contact Stophon W	Waathara P.G				
370 17% Street, Suite 2500, Denver, Colorado 80202       (303) 605-1718         Facility Name       Facility Type         94-2       8" Steel/Driscoll Transmission Line         Surface Owner       Lease No.         State of New Mexico       Loc ATION OF RELEASE         Unit       27       Township         Type of Release       Not Receive         NATURE OF RELEASE       Volume ecovered         Section       Toy are in the North/South         Lease No.       Volume ecovered         Notard Gas and Natural Gas Liquids       Volume of Release         Natural Gas and Natural Gas Liquids       Volume of Release         Natural Gas and Natural Gas Liquids       Volume of Release         Natural Gas and Natural Gas Liquids       Volume of Release         Source of Release       Not Required         By Whom?       Not Required         By Whom?       Not Required         By Was away       Not Required         Was a Watercourse Reached?       Yes No         Yes No       If YES, Volume Impacting the Watercourse.         NA       No         Describe Cause of Problem and Remedial Action Taken.*The release course due to internal corroxion of an 8" steel/driscoll transmission line.         No       Describe Cause of Problem and Rem	Addres	ildstream, L.P.				Telephone	No.				
Pachny Yspe       Pachny Yspe         Surface Owner State of New Moxico       Mineral Owner       Lease No.         Surface Owner State of New Moxico       Imeral Owner       Lease No.         Letter       27       T195       Range T195       Feet from the North/South       Feet from the East/West Line       County: Lea Lat. N 32° 38' 18.85" Lon. W103° 26' 49.02"         Natural Gas And Natural Gas Liquids       Volume of Release Natural Gas Matural Gas Liquids       Volume of Release Volume of Release       Volume Recovered August 3, 2005         Source of Release Internal control or an 8" steel/driscoll transmission line operating at 15       No Recovery       Date and Hour of Discovery August 3, 2005         Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?       Date and Hour of Discovers August 3, 2005         Was a Watercourse Reached?       Yes No       If YES, Volume Impacting the Watercourse. NA       If YES, Volume Impacting the Watercourse. NA         Describe Cause of Problem and Remedial Action Taken.*The release occurred due to internal consistion of an 8" steel/driscoll transmission line. The line was a forect and float rake.?         Sol contamination and a temporary monitoring well installed to determine if groundwater has been impacted due to the release.         Describe Cause of Problem and Remedial Action Taken.*The release courred due to the release.         Describe Cause of Internation and a temporary monitoring well installed to determine if groundwater has	370 17 <sup>th</sup>	<sup>h</sup> Street, Suite 2	500, Denver, Col	orado 80202		(303) 605-1	718				
Surface Owner State of New Mexico       Mineral Owner       Lease No.         LocA TION OF RELEASE       LocATION OF RELEASE       County: Lea Lat: N32° 38' 18,85'' Lon. W 103° 26' 49.02"         Letter C       27       Township T19S       Range R35E       Feet from the North/South Line       Feet from the North/South Line       Lease No.         Section       Type of Release Natural Gas and Natural Gas Liquids       NATURE OF RELEASE       Volume Recovered > State and Hour of Occurrence August 3, 2005       No Recovery         Source of Release Internal corrosion or an 8" steel/driscoll transmission line operating at 15       More of Occurrence August 3, 2005       Volume of Discovery August 3, 2005         Was Immediate Notice Given?       Yes       No Required       More Required         By Whon?       Not Required       Not Required         Was a Watercourse Reached?       Yes       No Required         By actrecourse was Impacted, Describe Fully.*       NA       MA         Af a Vatercourse was Impacted, Describe Fully.*       NA         Describe Cause of Problem and Remedial Action Taken.* The release occurred due to internal corrosion of an 8" steel/driscoll transmission line.         Describe Cause of Problem and Remedial Cuidelines will be disposed of at an approved facility or remediated on site. Remedial Goals: TPH = 100 mg/Rg, bancher = 10 mg/Rg, and BTE- 5 mg/Rg.         Describe Area, Officed and Cleamp Action Taken.* <td< td=""><td>J-4-2</td><td></td><td></td><td></td><td></td><td>8" Steel/Dr</td><td>pe iscol<u>l Transmission</u> I</td><td>Line</td><td></td></td<>	J-4-2					8" Steel/Dr	pe iscol <u>l Transmission</u> I	Line			
State of New Mexico         LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the North/South       Feet from the East/West       County:       Les         Letter       27       T19S       R35E       Loc       Feet from the North/South       Loc       Lat.       N32° 38' 18.85''         Lon       W 103° 26' 49.02"       NATURE OF RELEASE       Volume Recovered       -       Source of Release       No Recovery       No Recovery       Date and Hour of Decovery       August 3, 2005	Surface	e Owner			Mineral Ow	ner		Lease N	lo.		
LOCATION OF RELEASE         Unit Letter C       Section 27       Township T19S       Rage R35E       Feet from the North/South Line       Feet from the East/West Line       County: Lea Lat. N 32" 38" 18.85" Lon. W 103" 26' 49.02"         NATURE OF RELEASE         Type of Release Natural Gas and Natural Gas Liquids       Volume of Release  No Recovery       Volume Recovered No Recovery         Source of Release Internal corosion or an 8" steel/driscoll transmission line operating at 15 	State of	f New Mexico									
Unit Certer       Section 27       Township T19S       Rage R35E       Feet from the Past/West Line       Feet from the East/West Line       County: Lat.       Lat.       Lat. <thlat.< th=""> <thlat.< th=""> <thlat.< th=""></thlat.<></thlat.<></thlat.<>				L	DCATION	OF RELEAS	SE				
NATURE OF RELEASE         Type of Release       Volume G Release       Volume Recovered         Natural Gas and Natural Gas Liquids       <5 barrels	Unit Letter C	Section 27	Township T198	Range R35E	Feet from the Line	North/South	Feet from the East/W Line	est County Lat. N Lon. V	: Lea 1 32° 38' 18.85" V 103° 26' 49.02"		
Type of Release Natural Gas and Natural Gas Liquids       Volume of Release Source of Release Internal corrosion or a 8" steel/driscoll transmission line operating at 15       Volume of Occurrence August 3, 2005       Volume of Occurrence August 3, 2005         Was Immediate Notice Given?       If Yes       No IN Required       Values 3, 2005       Values 4, 2005         By Whom?       If YES, To Whom?       If YES, To Whom?       Values 4, 2005       Values 4, 2005         Was a Watercourse Reached?       Yes       No IN Required       Values 4, 2005       Values 4, 2005         If a Watercourse was Impacted, Describe Fully.*       No       If YES, Volume Impacting the Watercourse. NA       Values 4, 2005         Describe Cause of Problem and Remedial Action Taken.*The release occurred due to internal corrosion of an 8" steel/driscoll transmission line. The line was shut in, the leak origin excavated and a section of the line replaced. Soil borings have been advanced at the site to delineate the extent of contaminator and a temporary monitoring well installed to determine if groundwater has been impacted due to the release.         Describe Area Affected and Cleanup Action Taken.*       Soil contaminated above the NMOCD remedial Gouldines will be disposed of at an approved facility or remediated on site. Remedial Goals: TPH = 100 mg/Kg, berzane = 10 mg/Kg.         100 mg/Kg, berzane = 10 mg/Kg.       If the erds in order file certain release notifications and perform corrective actions for release which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of reasonshic				Γ	NATURE O	F RELEASI	E				
Natural Oas Individual Oas Edudos       53 bartes       No Recevery         Source of Reclease       Date and Hour of Occurrence       August 3, 2005       Date and Hour of Discovery         Yeas Immediate Notice Given?       Yes       No Required       Yes       Date and Hour of Occurrence         Was Immediate Notice Given?       Yes       No Required       Yes       No Required         Was a Watercourse Reached?       Yes       No Required       Yes       No Required         Was a Watercourse was Impacted, Describe Fully.*       NA       NA       Steel/driscoll transmission line.         The line was shut in, the leak origin excavated and a section of the line replaced. Soil borings have been advanced at the site to delineate the extent of contamination and a temporary monitoring well installed to determine if groundwater has been impacted due to the release.       Describe Cause of Problem and Cenang Action Taken.*         Describe Area Affected and Cenang Action Taken.*       Soil contamination and a temporary monitoring well installed to determine if groundwater has been impacted due to the release.       Doescribe Cause of Problem and Cenang Action Taken.*         Describe Area Affected and Cenang Action Taken.*       Soil contaminated above the NMOCD Remedial Guidelines will be disposed of at an approved facility or remediated on site. Remedial Goals: TPH = 100 mg/Kg, benzene = 10 mg/Kg, and BTEX = 50 mg/Kg.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand tha	Type of	Release	Con Linuida			Volume of Rel	ease	Volume Rec	Volume Recovered		
Internal corrosion or an 8" steel/driscoll transmission line operating at 15       August 3, 2005       August 3, 2005         to 25 psi.       Was Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?         Was a Watercourse Reached?       Yes       Not Required         Was a Watercourse was Impacted, Describe Fully.*       NA       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       NA       NA         Describe Cause of Problem and Remedial Action Taken.*The release occurred due to internal corrosion of an 8" steel/driscoll transmission line.       The line was shut in, the leak origin excavated and a section of the line replaced. Soil borings have been advanced at the site to delineate the extent of contamination and a temporary monitoring well installed to determine if groundwater has been impacted due to the release.         Describe Area Affected and Cleanup Action Taken.*       Soil contaminated above the NMOCD Remedial Guidelines will be disposed of at an approved facility or remediated on site. Remedial Goals: TPH = 100 mg/Kg, benzene = 10 mg/Kg, and BTEX = 50 mg/Kg.         I hereby certify that the informating given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of itability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. I	Source	of Release	Gas Liquids			Date and Hour	r of Occurrence	Date and He	Date and Hour of Discovery		
Was Immediate Notice Given?       If YES, To Whom?         By Whom?       Not Required         By Whom?       Not Required         Was a Watercourse Reached?       Yes No       If YES, Volume Impacting the Watercourse. NA         If a Watercourse was Impacted, Describe Fully.*       NA         Describe Cause of Problem and Remedial Action Taken.*The release occurred due to internal corrosion of an 8" steel/driscoll transmission line. The line was shut in, the leak origin excavated and a section of the line replaced. Soil borings have been advanced at the site to delineate the extent of contamination and a temporary monitoring well installed to determine if groundwater has been impacted due to the release.         Describe Area Affected and Cleanup Action Taken.*       Soil contaminated above the NMOCD Remedial Guidelines will be disposed of at an approved facility or remediated on site. Remedial Goals: TPH = 100 mg/Kg, benzene = 10 mg/Kg, and BTEX = 50 mg/Kg.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The adcequatery investigate and remedial contamination that pose a threat to ground water, human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability or compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         P	Internal to 25 psi	corrosion or an 8 i.	" steel/driscoll tran	smission line o	perating at 15	August 3, 200	5	August 3, 20	05		
By Whom?       Not Required         Was a Watercourse Reached?       Yes       No       If YES, Volume Impacting the Watercourse. NA         If a Watercourse was Impacted, Describe Fully.*       NA         NA       Describe Cause of Problem and Renedial Action Taken.*The release occurred due to internal corrosion of an 8" steel/driscoll transmission line. The line was shut in, the leak origin excavated and a section of the line replaced. Soil borings have been advanced at the site to delineate the extent of contamination and a temporary monitoring well installed to determine if groundwater has been impacted due to the release.         Describe Area Affected and Cleanup Action Taken.*       Soil contaminated above the NMOCD Remedial Guidelines will be disposed of at an approved facility or remediated on site. Remedial Goals: TPH = 100 mg/Kg, benzene = 10 mg/Kg, and BTEX = 50 mg/Kg.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operatoris and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Lynn Ward       Approved by District Supervisor:         E-mail Address: levard@duke-energy.com       Approved by Conticon of Approval:         Title: Senior Environment. In addition, NMOCD acceptance of a C-	Was Im	mediate Notice	Given?	□ No 🛛 1	Not Required	If YES, To Wh	nom?	L			
Was a Watercourse Reached?       Yes       No       If YES, Volume Impacting the Watercourse. NA         If a Watercourse was Impacted, Describe Fully.*       NA         Describe Cause of Problem and Remedial Action Taken.*The release occurred due to internal corrosion of an 8" steel/driscoll transmission line. The line was shut in, the leak origin excavated and a section of the line replaced. Soil borings have been advanced at the site to delineate the extent of contamination and a temporary monitoring well installed to determine if groundwater has been impacted due to the release.         Describe Area Affected and Cleanup Action Taken.*       Soil contaminated above the NMOCD Remedial Guidelines will be disposed of at an approved facility or remediated on site. Remedial Goals: TPH = 100 mg/Kg, benzene = 10 mg/Kg, and BTEX = 50 mg/Kg.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. In addition, NMOCD acceptance of a C-141 report y due as "Final Report" does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Lynn Ward       Approved by District Supervisor:         E-mail Address: leward@duke-energy.com       Approval Date:       Expiration Date:         Title: Senior Environmental Specialist       Approval Date:       Expiration Date: <td>By Who</td> <td>om?</td> <td></td> <td></td> <td></td> <td>Not Required</td> <td></td> <td></td> <td></td>	By Who	om?				Not Required					
If a Watercourse was Impacted, Describe Fully.*         NA         Describe Cause of Problem and Remedial Action Taken.*The release occurred due to internal corrosion of an 8" steel/driscoll transmission line.         The line was shut in, the leak origin excavated and a section of the line replaced. Soil borings have been advanced at the site to delineate the extent of contamination and a temporary monitoring well installed to determine if groundwater has been impacted due to the release.         Describe Area Affected and Cleanup Action Taken.*         Soil contaminated above the NMOCD CRemedial Guidelines will be disposed of at an approved facility or remediated on site. Remedial Goals: TPH = 100 mg/Kg, benzene = 10 mg/Kg, and BTEX = 50 mg/Kg.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Lynn Ward       Approval Date:       Expiration Date:         Date:       Phone: (432) 620-4207       <	Was a Watercourse Reached?   Yes   No   If					If YES, Volum NA	If YES, Volume Impacting the Watercourse. NA				
NA_       Describe Cause of Problem and Remedial Action Taken.*The release occurred due to internal corrosion of an 8" steel/driscoll transmission line.         The line was shut in, the leak origin excavated and a section of the line replaced. Soil borings have been advanced at the site to delineate the extent of contamination and a temporary monitoring well installed to determine if groundwater has been impacted due to the release.         Describe Area Affected and Cleanup Action Taken.*         Soil contaminated above the NMOCD Remedial Guidelines will be disposed of at an approved facility or remediated on site. Remedial Goals: TPH = 100 mg/Kg, benzene = 10 mg/Kg, and BTEX = 50 mg/Kg.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Lynn Ward       Approved by District Supervisor:         E-mail Address: leward@duke-energy.com       Approval Date:       Expiration Date:         Date:       Phone: (432) 6	If a Wat	tercourse was Ir	npacted, Describe	Fully.*							
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Describe Area Affected and Cleanup Action Taken.*         Soil contaminated above the NMOCD Remedial Guidelines will be disposed of at an approved facility or remediated on site. Remedial Goals: TPH = 100 mg/Kg, benzene = 10 mg/Kg, and BTEX = 50 mg/Kg.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Lynn Ward       Approved by District Supervisor:         E-mail Address: leward@duke-energy.com       Approval Date:         Title: Senior Environmental Specialist       Approval Date:         Phone: (432) 620-4207       Conditions of Approval:         * Attached II here:       Attached II	The line	was shut in, the nation and a tem	leak origin excavate orary monitoring w	ed and a section vell installed to	of the line repl determine if gro	aced. Soil borings oundwater has bee	s have been advanced a en impacted due to the	t the site to del release.	ineate the extent of		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Lynn Ward       Approved by District Supervisor:         E-mail Address: leward@duke-energy.com       Approval Date:         Title: Senior Environmental Specialist       Approval Date:         Date:       Phone: (432) 620-4207         * Attach Additional Sheets If Necessary	Describe Soil cont 100 mg/	e Area Affected taminated above Kg, benzene = 10	and Cleanup Action the NMOCD Reme mg/Kg, and BTEX	on Taken.* dial Guidelines K = 50 mg/Kg.	will be dispose	d of at an approve	ed facility or remediate	d on site. Rem	edial Goals: TPH =		
Signature:       OIL CONSERVATION DIVISION         Printed Name: Lynn Ward       Approved by District Supervisor:         E-mail Address: lcward@duke-energy.com       Approved by District Supervisor:         Title: Senior Environmental Specialist       Approval Date:       Expiration Date:         Date:       Phone: (432) 620-4207       Conditions of Approval:       Attached []         * Attach Additional Sheets If Necessary       * Attached []       * Attached []	I hereby regulatio public he should th health or other fed	certify that the in ons all operators a ealth or the envir heir operations ha t the environmen leral, state, or loc	nformation given at are required to repo- onment. The accep ave failed to adequa t. In addition, NMC cal laws and/or regu	ove is true and rt and/or file ce tance of a C-14 tely investigate OCD acceptance lations.	complete to the rtain release not l report by the and remediate e of a C-141 rep	best of my know ifications and per NMOCD marked contamination that out does not relieve	ledge and understand t form corrective actions as "Final Report" does it pose a threat to grour we the operator of respo	hat pursuant to s for releases we not relieve the nd water, surface onsibility for co	NMOCD rules and thich may endanger e operator of liability ce water, human ompliance with any		
Printed Name: Lynn Ward       Approved by District Supervisor:         E-mail Address: lcward@duke-energy.com       Approval by District Supervisor:         Title: Senior Environmental Specialist       Approval Date:       Expiration Date:         Date:       Phone: (432) 620-4207       Conditions of Approval:       Attached []         * Attach Additional Sheets If Necessary       *       Attached []	Signatu	re:				<u>0</u>	IL CONSERVA	TION DIV	VISION		
Title:     Senior Environmental Specialist     Approval Date:     Expiration Date:       Date:     Phone: (432) 620-4207     Conditions of Approval:     Attached []       * Attach Additional Sheets If Necessary	Printed E-mail 4	Name: Lynn W	ard			Approved by	y District Supervisor:				
Date:     Phone: (432) 620-4207     Conditions of Approval:     Attached       * Attach Additional Sheets If Necessary	Titles 9	anior Environme	ntal Chapialist			Annual D		E ann à ann dà a			
Date:         Phone: (432) 620-4207         Conditions of Approval:         Attached         I           * Attach Additional Sheets If Necessary         *	Title: 5	enor environme	anai specialist			Approval Da	ate:	Expiration	Attached		
	Date:	ttach Additie	Phone: (432) 620 mal Sheets If N	-4207 Jecessary		Conditions of	of Approval:				

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II Ene	State of Norgy Minerals an	ew Mexico d Natural Res	ources		Form C-141 Revised March 17, 1999		
District IV District IV	Oil Conserva	tion Division	n	Submit 2 Distric	Copies to appropriate t Office in accordance with Rule 116 on back		
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe,	NM 87505	•	·	side of form		
Release N	otification a	nd Correc	ctive Action				
OPERATOR			Initial Report	🛛 Fina	al Report		
Name of Company DCP Midstream L P		Contact Stephen W	Weathers PG	,			
Address		Telephone	No.				
Facility Name	2	Facility Ty	pe				
J-4-2		8" diameter	Steel/Driscoll Trans	mission Line			
Surface Owner State of New Mexico	Mineral Owr	ier		Lease N	Lease No.		
]	LOCATION (	DF RELEAS	SE				
UnitSectionTownshipRangeLetter27T19SR35E	Feet from the P Line	North/South	Feet from the East/We Line	st County Lat. N	t County: Lea Lat. N 32° 38' 18.85"		
С				Lon. W	Lon. W 103° 26' 49.02"		
	NATURE O	F RELEASI	£,				
Type of Release Natural Gas and Natural Gas Liquids		Volume of Relation <5 barrels	ease	Volume Recovered No Recovery of liquids			
Source of Release Internal corrosion or an 8" diameter steel/driscoll transmi operating at 15 to 25 psi.	ission line	Date and Hour August 3, 200	of Occurrence 5	Date and He August 3, 20	Date and Hour of Discovery August 3, 2005		
Was Immediate Notice Given?	Not Required	If YES, To Whom?					
By Whom?		Not Required					
Was a Watercourse Reached? 📋 Yes 🛛 No		If YES, Volume Impacting the Watercourse. NA					
If a Watercourse was Impacted, Describe Fully.*	<u>.</u>	<u></u>					
Describe Cause of Problem and Remedial Action Take The line was shut in, the leak origin excavated and a section	en.*The release occ ion of the line replace	urred due to inte ced. Soil borings	rnal corrosion of an 8" have been advanced at	steel/driscoll t the site to del	ransmission line. ineate the extent of		
Describe Area Affected and Cleanup Action Taken.*	Released natural ga	s and natural gas	in impacted due to the r	elease. ginal surface a	rea of $\pm 2,800$ s.f.;		
advancement of soil borings indicated while installation of nurroses, excavated +5 348 c y of impacted material from	of MW confirmed g	roundwater was i	impacted; installed seve	en (7) Monitor	Wells for abatement		
Land Farm for disposal; leveled bottom of excavation with	th caliche; installed	40-mil polyethyl	ene liner sandwiched b	etween two (2	) foot thick layers of		
cushion sand; backfilled excavation with caliche from top of cushion sand to within three (3) feet or original ground surface and remainder with clean top soil; restored and repaired lease roads; contoured disturbed areas to allow natural drainage; promose disking and seeding pasture area with a blend							
preferred by the NMSLO in late spring 2009.	nd complete to the l				NMOCD		
regulations all operators are required to report and/or file	certain release noti	fications and per	form corrective actions	for releases w	hich may endanger		
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that note a threat to around water surface under human							
health or the environment. In addition, NMOCD accepta	nce of a C-141 repo	rt does not reliev	the operator of respo	nsibility for co	ompliance with any		
other rederal, state, or local laws and/or regulations.	<u> </u>	0	IL CONSERVA	TION DIV	VISION		
Signature:		-  Ŭ		LIVI DI			
Printed Name: Stephen W. Weathers, P.G. E-mail Address: SWWeathers@dcpmidstream.com	Approved by District Supervisor:						
Title: Principal Environmental Specialist		Annraval No	Approval Date: Expiration Date:				
5/6/25		- Approvar Da			Attached		
Date: / / / Phone: (303) 605-1718		Conditions o	f Approval:				

\* Attach Additional Sheets If Necessary