SUSPENSE 12-01-03

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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

OIL CONSERVATION DIVISION

Elkhorn #101

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS **Application Acronyms:** [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling \sqcap NSP ⊠□ NSL \square DD \square SD Check One Only for [B] and [C] Commingling - Storage - Measurement [B]☐ DHC \Box CTB □ PLC \square PC \square OLS Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] \square WFX \square PMX \square SWD \square IPI \square EOR \square PPR **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \square Does Not Apply [2] ☐ Working, Royalty or Overriding Royalty Interest Owners [A] ☒ Offset Operators, Leaseholders or Surface Owner [B]☐ Application is One Which Requires Published Legal Notice [C]☐ Notification and/or Concurrent Approval by BLM or SLO [D]U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office ☐ For all of the above, Proof of Notification or Publication is Attached, and/or, [E] ☐ Waivers are Attached [F] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding [3] I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken. be completed by an individual with supervisory capacity. November 7, 2003 Richard Corcoran District Landman Print or Type Name Signature Title



November 7, 2003

New Mexico Oil Conservation Division Attn: Michael E. Stogner 1220 South St. Francis Drive Santa Fe, New Mexico 87505

RE: ADMINISTRATIVE APPROVAL OF UNORTHODOX LOCATION

ELKHORN #101 1975' FNL & 1870' FEL SECTION 29-T32N-R5W RIO ARRIBA COUNTY, NEW MEXICO

Dear Mr. Stogner:

Energen Resources Corporation (Energen) proposed the drilling of the Elkhorn #101 at a legal location 1975' FNL & 1870' FEL of Section 29-T32N-R5W, Rio Arriba County, New Mexico in March of 2003.

Due to the extremely sensitive nature of the location to wild life the Bureau of Land Management (BLM) required that an environmental assessment (EA) covering the entire habitat area be done before an APD would be considered. Since the area in question also covers acreage in the Carson National Forest the Jicarilla Ranger District concurred that an EA would be required (see attached EA).

The EA was completed and resulted in the need to move our proposed well off of Quintana Mesa. The topography to the north is very rugged and obtaining access, even to a non standard location, is detrimental to wild life habitat and very challenging physically to construct. (see attached letter from BLM and topo map). Given the circumstances the best location we were able to find was 775′ FNL and 250′ FWL of Section 29-T32N-R5W.

Energen hereby requests administrative approval for an unorthodox location for its Elkhorn #101 Fruitland Coal well under the provisions of NMOCD Order R-8768-F. The well is located 775′ FNL & 250′ FWL of Section 29-T32N-R5W and will be dedicated to a proration unit consisting of the E/2 of said Section 29.

Energen operates all of the surrounding proration units except to the north, northwest and northeast, none of which are producing. All of Section 20 and the E/2 W/2 of Section 21 are owned by the USA, are unleased, and the BLM is unwilling to grant new leases on these properties. Energen is the Lessee of the W/2 W/2 of Section 21.

ADMINISTRATIVE APPROVAL OF UNORTHODOX LOCATION ELKHORN #101
SECTION 29-T32N-R5W
November 7, 2003
Page 2

Since drilling operations are not allowed from December 1 through April 1 Energen has drilled the subject well and is presently cavitating it.

Attached is a well plat showing the dedicated acreage, a topographic plat of the area and a map showing offsetting operators or owners.

Sincerely,

Richard Corcoran District Landman

RC/ga

Enclosures

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State of New Mexico State UI New House Energy, Minerals & Natural Resources Depart

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

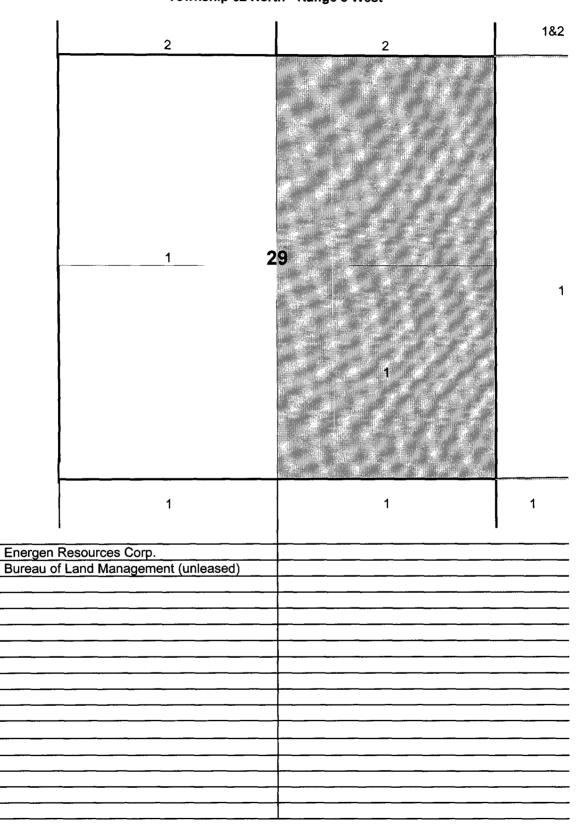
		WELL	LOCAT	ION AND AC	CREAGE DEDI	CATION PL	.AT		
'API Number 30-039-27450		5	*Poo1 Code 71629		Pool Name BASIN FRUITLAND COAL				
*Property Code				°Property ELK H			⁶ We	*Well Number	
'0GRID No. 162928			ENERGE	Operator N RESOURCE	Name S CORPORAT	ION	i e	Elevation 6815	
					_ocation				
U or lot no. Section B 29	Township 32N	Range 5W	Lot Idn	Feet from the 755	North/South line NORTH	Feet from the 2375	East/West line EAST	County RIO ARRIBA	
UL or lot no. Section	11 P	ottom	Hole L	ocation If	Different North/South line	From Surf		S	
UC or lot no. Section	10wrsh1p	Range	COC TON	Feet from the	Northy South Tine	reet mon the	East/West line	County	
¹² Dedicated Acres	.0 Acre	s - (E	/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.	<u> </u>		
NO ALLOWABLE W	ILL BE A	ASSIGNEI NON-ST	TO TH	IS COMPLETIO UNIT HAS BE	N UNTIL ALL EN APPROVED I	INTERESTS H BY THE DIVIS	IAVE BEEN CON SION	NSOL IDATED	
.00.0825 .00.034-2		NU. 104	7.36	950' Gw	2375' Low John Market	I hereby contained to the to t	Graham	FICATION Intendant FICATION In location ed from field by me or under same is true by belief IL 21, 2003 Signal Surveyor	

ENERGEN ISOURCES CORPORATION .K HORN #101 1975' FNL & 1870' FEL, SECTION 29, T32N, R5W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO ∵⁄Ganyqn Quintana ⁄29[°] Quintana 283

Energen Resources Corporation

Elkhorn #101 OFFSET OPERATOR \ OWNER PLAT

Basin Fruitland Coal Township 32 North - Range 5 West



Tract 1