### State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised March 17, 1999

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

# **Release Notification and Corrective Action**

	OPERATOR	🛛 Initial Report	Final Report
Name of Company CHEVRON	Contact Tejay Simpson		
Address HCR 60, BOX 423   Lovington, NM 88260 Physical: 56 Fexas Camp Road, Lovington NM 88260	Telephone No. Office: \$75	-396-4414 ext 103 Cellula	ir: 575-390-5892
Facility Name: Vacuum Grayburg San Andres Unit	Facility Type: Water Injection	on Well No. 135	

Surface Owner: STATE OF NEW MEXICO Mineral Owner State of New Mexico Lease No. B1306

## LOCATION OF RELEASE

Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County   G 01 18S 34F 2535 NORTH 1930 FAST Lea			VG	SAU No.	135 (API No. 3	0-025-35561) 32.	772817565/-1	03.511791595	
	Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G 01 188 34F 2535 NORTH 1930 FAST									Lea
G 01 100 547 2555 MORTH 1750 17751	G	01	185	34E	2535	NORTH	1930	EAST	

NATURE OF RELEASE

#### Type of Release Produced Water Volume of Release 5.2 Barrels Volume Recovered No Recovery of Produced Water Date and Hour of Discovery Date and Hour of Occurrence Source of Release Water injection line. Not excavated at time of July 9, 2009 @ approx 21:00 July 9, 2009 / approx 21:00 report. Suspect failure at transition from fiberglass line to stainless steel riser. Was Immediate Notice Given? If YES, To Whom? Geoffrey Leking (Voice Man) Yes 🗌 No 🗌 Not Required By Whom? Tejay Simpson Date and Hour: July 10, 2009 14:58 hours Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. 🗌 Yes 🖾 No If a Watercourse was Impacted, Describe Fully.\* GW@1301

#### Describe Cause of Problem and Remedial Action Taken.\*

At approximately 21:00 hours, a contract night rider identified a small produced water release coming out of the ground adjacent to the injection well riser servicing the Vacuum Grayburg San Andres Unit WIW No. 135. The night rider shut in the supply at the main water injection header and the tubing valve on the well to prevent backflow. The leak was stopped. No recovery of fluid was possible

Specific failure mode is not determined at time of report. Leak has not yet been excavated. Suspect failure at transition from fiberglass line to stainless steel riser.

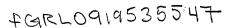
Ocotillo Environmental will be contracted to provide sample analysis to determine extent of contamination and build a site specific remediation : clean-up plan.

Describe Area Affected and Cleanup Action Taken.\*

Caliche pad location adjacent to the wellhead.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION DIVISION
Signature: Jejan	ENV ENGINEER
Printed Name: Tejay Simpson	Approved by District Supervisor:
	wid - g



Title: Coverations Supervisor		Approval Date:07/13/09	Expiration D	ate: 09/11/09
Date: July 15, 2009	Phone: 575-390-5892	Conditions of Approval: DELIW	OT STAZ	Attached -7-22

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