

GW - 55

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# WORK PLANS

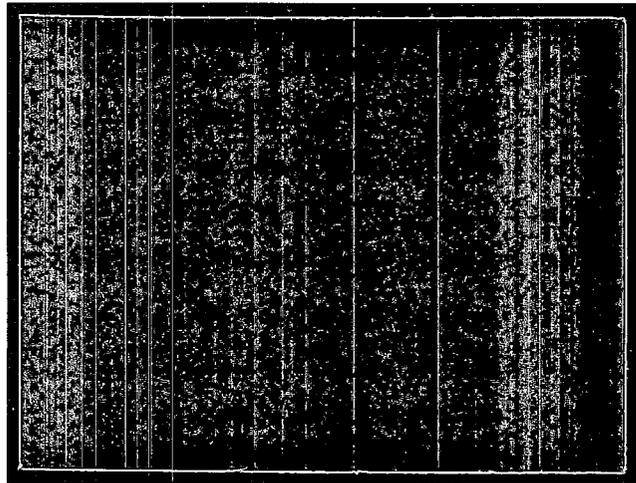
May 4, 2009

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AES

Animas Environmental Services, LLC



Prepared for:  
Brad Jones  
Edward Hansen  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

Prepared on behalf of:  
Thriftway Company  
501 Airport Drive, Suite 100  
Farmington, New Mexico 87401

Corrective Action Plan

Thriftway Refinery  
626 Road 5500  
Bloomfield, San Juan County  
New Mexico

Facility Permit: GW-55

May 4, 2009

Prepared by:  
Animas Environmental Services, LLC  
624 E. Comanche  
Farmington, New Mexico 87401

*Blaine A. Watson*  
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Sr. Project Manager



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NM Registration # 15799



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May 4, 2009

Brad Jones  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

**RE: Submittal of Corrective Action Plan (CAP) for the Thriftway Refinery, 626  
County Road 5500, Bloomfield, San Juan County, New Mexico; Permit GW-  
55**

Dear Mr. Jones:

Enclosed please find a Corrective Action Plan (CAP) prepared by Animas Environmental Services, LLC (AES) on behalf of Thriftway Company (Thriftway) for the Thriftway Refinery, located at 626 County Road 5500, Bloomfield, San Juan County, New Mexico. If approved, Thriftway would like to schedule installation of the Phase I high vacuum Multi-Phase Extraction (MPE) wells to occur within the next 60 days.

If you have any questions about site conditions or the CAP, please contact me at (505) 564-2281.

Respectfully,



Ross Kennemer  
Project Manager

Enclosure: Corrective Action Plan

Cc: Robert Moss  
Thriftway Company  
501 Airport Drive, Suite 100  
Farmington, New Mexico 87401

Ed Hansen  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

Files:2009/ThriftwayCompany/Refinery/NMOCD 050409





# Animas Environmental Services, LLC

624 E. Comanche . Farmington, NM 87401 . TEL 505-564-2281 . FAX 505-324-2022 . [www.animasenvironmental.com](http://www.animasenvironmental.com)

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2009 JUN 2 AM 10 08

June 1, 2009

Brad Jones  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

**RE: Notification of Storage Tank Cleaning at the Thriftway Refinery, 626 County Road 5500, Bloomfield, New Mexico**

Dear Mr. Jones:

On behalf of Thriftway Company (Thriftway), Animas Environmental Services, LLC (AES) is providing notification to the New Mexico Oil Conservation Division (OCD) that emptying and cleaning of four tanks (Tank #17, 18, 19 and 21) at the Former Thriftway Refinery will commence June 8, 2009. Emptying and cleaning these tanks is anticipated to take approximately one month to complete.

If you have any questions regarding the scheduled site activities, please contact me at (505) 564-2281.

Sincerely,

Ross Kennemer  
Project Manager

Cc: Robert Moss  
Thriftway Company  
501 Airport Drive, Suite 100  
Farmington, New Mexico 87401

Brandon Powell  
New Mexico Oil Conservation Division  
1000 Rio Brazos Rd.  
Aztec, New Mexico 87410

Bill Robertson  
Western Refining  
111 County Road 4990  
Bloomfield, New Mexico 87413

Files:2009/ThriftwayCompany/Refinery/NMOCD 060109



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Corrective Action Plan  
Thriftway Refinery  
626 CR 5500  
Bloomfield, San Juan County, New Mexico  
NMOCD GW-55

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1.0 Introduction

Animas Environmental Services, LLC (AES) has prepared this Corrective Action Plan (CAP) on behalf of Thriftway Company (Thriftway) for the Thriftway Refinery, located at 626 County Road 5500, Bloomfield, San Juan County, New Mexico. The CAP is a partial requirement of the current Thriftway Refinery Groundwater Discharge Permit (GW-55), and as proposed in the April 2008 Work Plan, this CAP is being submitted for review and approval by the New Mexico Oil Conservation Division (NMOCD). Operations at the Thriftway Refinery resulted in the past release(s) of both refined and unrefined petroleum hydrocarbons to the site soil and groundwater.

Several remedial alternatives were evaluated as part of preparation of the CAP, including high vacuum multi-phase extraction (MPE) in the source area and phytoremediation along the down-gradient edge of the dissolved phase plume. These remedial technologies were found to be the most technically responsive and cost-effective options for the site. A topographic site location map showing the location of the facility is included as Figure 1, and Figure 2 is a site vicinity map.

---

## 2.0 Facility Identification Information

### 2.1 Facility Information

- a) **NMOCD Groundwater Discharge Permit:** GW-55
- b) **Facility Name:** Thriftway Refinery
- c) **Facility Street Address:** 626 County Road 5500  
**City:** Bloomfield                      **Zip:** 87413  
**County:** San Juan
- d) **Legal Location:**  
SE $\frac{1}{4}$  SE $\frac{1}{4}$  Section 32 and SW $\frac{1}{4}$  SW $\frac{1}{4}$  Section 33 of Township 29 North and Range 11 West, and NW $\frac{1}{4}$  SE $\frac{1}{4}$  and NE $\frac{1}{4}$  SE $\frac{1}{4}$  Section 9 of Township 28 North and Range 11 West, New Mexico Prime Meridian; in San Juan County, New Mexico, approximately three miles south of Bloomfield, New Mexico
- e) **Describe occupancy of the facility:** Unoccupied, but some structures and equipment are present
- f) **Describe current property use:** Inactive crude oil refinery containing various petroleum refining, storage and dispensing equipment and associated structures. Ongoing removal of refinery process equipment.

---

## 3.0 Involved Parties

- a) Facility Owner:                      Thriftway Company  
501 Airport Drive, Suite 100  
Farmington, New Mexico 87401  
Phone:                      (505) 326-5571
  
- b) Facility Contact:                      Robert Moss  
Thriftway Company  
501 Airport Drive, Suite 100  
Farmington, New Mexico 87401  
Phone:                      (505) 326-5571  
Email: rgmoss@redmesa.com

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## 4.0 Consultant Information

Company Name: Animas Environmental Services, LLC

Contact: Elizabeth McNally  
Title: NM PE, Env. Engineer #15799

Contact: Ross Kennemer  
Title: Sr. Project Manager/Principal

Address: 624 E. Comanche  
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Phone: (505) 564-2281 Fax: (505) 324-2022  
Email: emcnally@animasenvironmental.com  
Email: rkennemer@animasenvironmental.com

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## 5.0 Background Information and Site Conditions

The Thriftway Refinery previously processed light sweet San Juan Basin crude oil but has not done so since about the mid-1990s. The facility also recently was used as a crude oil storage facility for Western Refining, formerly known as Giant Industries. Thriftway and Western are currently in the process of concluding Western's lease and tank use agreement, which includes removing the remaining stored crude oil and cleaning associated tanks and lines. The parties currently anticipate completing the tank and line cleaning during summer 2009. Most other process equipment and refinery infrastructure were removed from the facility in the late winter and spring of 2009. The remaining equipment will be sold, or removed as needed, to conduct the remediation activities.

### **5.1 Facility Location**

The Thriftway Refinery is a small oil refinery located along County Road 5500, approximately three miles south of Bloomfield and one mile west of US Hwy 550, in San Juan County, New Mexico. The refinery is located between CR 5500 and Kutz Wash, which is north of CR 5500. The refinery is bordered on the east end by an unnamed tributary of Kutz Wash. The entire refinery process portion of property is enclosed within a chain-link fence. The general site location is shown on Figure 1 - Topographical Site Location Map and Figure 2 - Site Vicinity Map. The general site layout and infrastructure items are shown on Figure 3 - General Site Plan.

## **5.2 Facility Description and Operational History**

The facility was constructed in the 1960s and was operated for the processing of light, sweet San Juan Basin crude oil until the mid 1990s. There has not been active product refining at the facility for several years. However, more recently, the facility has been used by Western Refining (formerly Giant Industries) for the storage of crude oil. Most of the facility infrastructure has recently been dismantled and the process equipment has been removed from the site.

## **5.3 Sensitive Receptors**

The facility is located in a rural/agricultural area with some oil and gas production well pads in the vicinity. The closest residence is approximately one mile west of the facility. There are no known domestic water supply wells within a one-mile radius of the facility. No schools, day care centers, or nursing homes are located within 500 feet of the facility.

## **5.4 Surface Waters**

Kutz Wash, an ephemeral drainage, borders the north property line and typically runs only during storm runoff or in the wet season. Kutz Wash discharges into the San Juan River (USGS Hydrologic Unit Catalog #14080101) approximately 1.5 miles northwest of the refinery. An unnamed ephemeral tributary of Kutz Wash borders the east property line and drains the areas to the southeast of the refinery. No other surface waters of measurable size are present in the site vicinity.

## **5.5 Geology/Hydrogeology**

Bloomfield, San Juan County, New Mexico; is located along the San Juan River within the Colorado Plateau. The San Juan Basin is a structural depression containing deep Tertiary fill resting on rocks of the late Cretaceous age. The local geology consists of alluvial deposits composed of clays, silty sands, and poorly sorted sands with terrace gravels and cobbles. Strata are deposited predominantly in a flat-lying sequence in stream and river cuts throughout the plateau. Clay materials, such as clayey sands and silty sands, are common as nodules and lenses in the subsurface of this area.

The soil types within the subject area have been surveyed by the U.S. Department of Agriculture (USDA) Soil Conservation Service and are summarized in the Soil Survey Report for San Juan County, Eastern Part. Soil types for the subject area range from clay to sandy clay loam and developed soil profiles range from shallow to very deep. Slopes are level to gently sloping on floodplains and terraces. Soils are generally poorly drained. The parent material is typically alluvium derived from sandstone and shale. The soil types in the vicinity of the project area are Stumble Loamy Sand (St) and Fruitland Loam, 5 to 8 percent slopes (Fw).

Fruitland Loam soils typically consist of a surface layer of light brownish gray loam approximately 3 inches thick with a light olive brown to light gray sandy loam below that to about 60 inches below ground surface. Permeability is moderately rapid, and available water capacity is moderate.

The Stumble Loamy Sand is a deep, somewhat excessively drained soil with a surface layer that typically includes a yellowish brown loamy sand about 5 inches thick. The upper 24 inches below the surface layer is a pale brown and light yellowish brown sand and loamy sand. The lower depths, to about 81 inches below ground surface, is brownish yellow gravelly sand, gravelly loamy, sand and sand. Permeability of the Stumble soil is rapid, and available water capacity is low.

Site soils have been reported as loamy sand and light brown fine to medium grain sands. Shallow groundwater is present at the site at depths from 5 to 15 feet below ground surface (bgs). Hydraulic gradient has been measured as approximately 0.006 ft/ft in a northwesterly direction.

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## 6.0 Summary of Past Site Work

### 6.1 *Airstripper Installation*

An airstripper was installed in the western portion of the facility in about 1992 and was used to treat groundwater recovered from an interceptor trench prior to discharge into evaporation ponds at the facility. During operation, influent and effluent water samples were collected at the airstripper on a monthly basis to calculate the hydrocarbon removal efficiency. Results of the monthly sampling events were then included within the annual reports. Due to declining removal efficiency of the airstripper, in conjunction with increasing mechanical problems, Thriftway proposed in the April 2008 Workplan to re-evaluate correction action alternatives and technologies for the site after additional site investigation and pilot study work at the site. No active remediation has been conducted at the facility since late 2007.

### 6.2 *Annual Groundwater Monitoring and Sampling, 1996-2007*

BioTech Remediation, Inc. (BioTech) conducted semi-annual groundwater monitoring and sampling at the site since 1996. Annual reports were prepared and submitted on behalf of Thriftway Company to the NMOCD. The most recent annual report, which covered 2007, was submitted to NMOCD and dated March 31, 2008.

The most recent such groundwater monitoring and sampling event was conducted by BioTech personnel in December 2007. A summary of historical groundwater measurement and water quality data are presented in Table 1. The data summarized below are taken from the 2007 Annual Report.

#### 6.2.1 *Measurement of Groundwater Elevations*

Groundwater elevations recorded in December 2007 ranged from 5424.56 feet above mean sea level (amsl) in MW-20 to 5434.29 feet amsl in MW-13. Groundwater gradient was measured between MW-1 and MW-18, with a resulting magnitude of 0.007 ft/ft towards the northwest, which is consistent with historical data.

### 6.2.2 Measurement of Free Product

In December 2007, measured thicknesses of "non-aqueous phase liquid" (NAPL) or free product ranged from a sheen in MW-3 to a maximum of 1.32 feet in RW-24. Free product thickness contours for December 2007 were presented in Figure 4 of the 2007 Annual Report.

### 6.2.3 Volatile Organics

Groundwater samples collected as part of the December 2007 sampling event were for volatile organic compounds per EPA Method 8260B for several wells.

- Benzene concentrations were reported in excess of the New Mexico Water Quality Control Commission (WQCC) standard of 10 µg/L for MW-1, MW-2, MW-14, and RW-26. Benzene concentrations exceeding the WQCC standard (10 µg/L) ranged from 16 µg/L in MW-14 to 730 µg/L in MW-2. Benzene concentration contours for July and December 2007 were presented as Figures 5 and 6, respectively, in the 2007 Annual Report.
- Dissolved phase methyl-t-butyl ether (MTBE) was reported above the WQCC standard of 100 µg/L with 360 µg/L MTBE in MW-20. In the remaining wells that were sampled, MTBE was either below the laboratory detection limit or below applicable WQCC standards. Contours of the measured MTBE concentration for July and December 2007 were presented in Figure 7 of the 2007 Annual Report.
- Concentrations of total petroleum hydrocarbons (TPH) gasoline range organics (GRO) (C<sub>6</sub>-C<sub>10</sub>) ranged from below the laboratory detection limit in several wells up to 4.3 mg/L in MW-2. Reported TPH diesel range organics (DRO) (C<sub>10</sub>-C<sub>22</sub>) concentrations also ranged from below the laboratory detection limit in several wells up to 395 mg/L in MW-2.

### 6.2.4 Polynuclear Aromatic Hydrocarbons

Groundwater samples from MW-1, MW-2, MW-10, MW-14, MW-18, and MW-20 through MW-22 were analyzed for polynuclear aromatic hydrocarbons (PAHs) per EPA Method 8270C as part of the December 2007 sampling event. Total naphthalene, including 1- and 2-methyl naphthalene, exceeded the WQCC standard of 30 µg/L in MW-2 with 272 µg/L.

### 6.2.5 RCRA Metals

The eight standard Resource Conservation and Recovery Act (RCRA) metals were analyzed by EPA Method 6020 and 7470 for groundwater samples collected from MW-1, MW-2, MW-10, MW-14, MW-18, and MW-20 through MW-22.

- Arsenic was detected above the WQCC standard of 0.10 mg/L in MW-18 with 0.108 mg/L. All other wells sampled for arsenic were below the WQCC standard.
- The reported results for barium, cadmium, chromium, lead, selenium, silver, and mercury were either below the applicable WQCC standards or below laboratory detection limits.

### **6.2.6 Dissolved Metals, Chlorides, Carbon Dioxide, and Forms of Alkalinity**

Groundwater samples from MW-1, MW-2, MW-10, MW-14, MW-18, and MW-20 through MW-22 were also analyzed for calcium, magnesium, potassium, sodium, bromide, chloride, fluoride, sulfate, hardness (as CaCO<sub>3</sub>), total dissolved solids (TDS), and forms of alkalinity.

- Measured TDS concentrations were above the WQCC standard of 1,000 mg/L in all wells sampled, with the highest TDS concentration reported in MW-22 (10,000 mg/L).
- Sulfate concentrations exceeded the applicable WQCC standard of 600 mg/L in all wells sampled, with the exception of MW-2 (68.4 mg/L). The highest sulfate concentration was reported in MW-22 (5,610 mg/L).
- Chloride concentrations did not exceed the WQCC standard of 250 mg/L in any of the wells sampled.
- Bicarbonate concentrations (as CaCO<sub>3</sub>) ranged from 253 mg/L in MW-10 to 1,490 mg/L in MW-2.
- Carbonate concentrations (as CaCO<sub>3</sub>) ranged from below the laboratory detection limit of 0.10 mg/L up to 3.1 mg/L in MW-18.
- Dissolved calcium concentrations ranged from 47.1 mg/L in MW-2 up to 450 mg/L in MW-20, and dissolved magnesium concentrations ranged from 11.0 mg/L in MW-2 up to 89.2 mg/L in MW-18.
- Dissolved potassium concentrations ranged from 2.47 mg/L in MW-2 up to 7.05 mg/L in MW-22, and dissolved sodium concentrations ranged from 438 mg/L in MW-1 up to 2,340 mg/L in MW-22.

### **6.3 Discharge Plan GW-55**

Thriftway Company renewed the GW-55 Discharge Permit, and renewal of the permit was approved by NMOCD on June 4, 2008, and will expire on May 9, 2011.

### **6.4 Recent Site Activities, 2008 through 2009**

#### **6.4.1 Soil Test Pits, October 2008**

In October 2008, AES and Biotech Remediation installed a grid-based network of 82 soil test pits to rapidly evaluate the approximate extent of soil and/or groundwater contamination expected to be encountered at the site and to assist in developing plans for a soil boring and monitoring well installation program.

The excavations were installed to an average depth of 10 to 12 feet below ground surface (bgs) using a backhoe. During soil test pit excavation, an AES field supervisor observed the excavated materials and described the soil/contamination conditions encountered during the excavation. In addition to visual observations, AES recorded volatile organic compounds (VOCs) with a photo-ionization detector (PID) organic vapor meter (OVM). Additionally, a select number of soil samples (approximately 10 percent of total number of test pits) were collected for laboratory analyses of VOCs per EPA Method 8260; TPH-GRO, DRO, and motor oil range organics (MRO) per EPA Method 8015B; PAHs per EPA Method 8270C; and RCRA 8 metals per EPA Method 6010B and

7471. Soil samples were analyzed at Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico.

The highest soil concentrations were detected in Test Pit 49 (TP-49) with 26 mg/kg benzene, 83 mg/kg toluene, 18 mg/kg ethylbenzene, and 170 mg/kg xylene, with a total BTEX concentration of 297 mg/kg. Additionally, TP-49 had reported concentrations of 1,300 mg/kg GRO, 11,000 mg/kg DRO, and 12,000 mg/kg MRO. Soil analytical results for volatile organics and GRO, DRO, and MRO are presented in Table 2. Additional soil analytical results for PAHs and RCRA 8 metals are presented in Tables 3 and 4, respectively. The locations of the soil test pits and the laboratory analytical results for the test pit investigation are presented on Figure 4. Electronic copies of the laboratory analytical reports for the soil test pit samples are provided in Appendix A.

#### **6.4.2 Soil Boring/Monitor Well Installation, December 2008**

During November and December 2008, AES installed a network of groundwater monitoring wells at the site. Drilling operations were initiated using Biotech in November, but later subcontracted to Enviro-Drill, Inc. to complete the work in early December. Monitoring wells TW-1 through TW-44 (Note that well number TW-27 was not used) were installed upon completion of soil borings (SB-1 through SB-35, SB-36A, SB-36B, and excluding SB-27). In total, 44 soil borings were completed and 43 monitoring wells were installed. The soil borings and monitoring wells were installed in a grid-based pattern of east-west rows and north-south columns, such that borings/wells were installed at grid points spaced at approximate 200 ft intervals.

Boring/well completion depths ranged from approximately 10 ft bgs to approximately 30 ft bgs. Each monitoring well was completed at the approximate boring completion depth, with well screens of 10 to 15 ft in length extending a minimum of approximately 5 ft into the encountered water column. Washed silica sand (10/20) was used for the annular sand pack (extending 1 ft to 2 ft above the screened intervals), then a 2 ft seal of hydrated bentonite chips was placed above the sand interval. Monitoring well surface completions were completed by Biotech Remediation using 4" x 4" steel stickup well protectors set in concrete surface pads. The locations of the soil borings and groundwater monitoring wells are shown on Figure 5.

In order to better characterize site lithology, each boring was continuously sampled. Soil samples were collected using split-spoon samplers (2 ft length initially, then 5 ft length later) and field analyzed for hydrocarbon vapors with a PID-OVM. Subsurface lithology was observed to consist primarily of silty sand and fine to medium grained sand overlying coarse sand. Geological cross sections (A to A' and B to B') constructed from soil boring logs are presented as Figure 6.

Soil samples were also collected from a select number of borings for laboratory analyses, including volatile organics per EPA Method 8260, TPH-GRO, DRO, and MRO per EPA Method 8015M and RCRA 8 metals per EPA Method 6010 and 7471. Soil laboratory analytical results showed the highest benzene concentrations were reported in SB-21 with 7.1 mg/kg. The highest toluene, ethylbenzene, xylene, and GRO concentrations were reported in SB-22 at 10 ft bgs, with 78 mg/kg, 56 mg/kg, 410 mg/kg, and 2,500 mg/kg, respectively. The highest DRO concentration was reported in

SB-36 with 6,300 mg/kg DRO, and the highest MRO concentration was noted in SB-32 with 1,400 mg/kg.

Soil volatile organics and TPH concentrations are presented in Table 2, and RCRA 8 metal concentrations are included in Table 4. Soil analytical results for volatiles, TPH, and lead are also presented on Figure 5. Observations of encountered lithology, PID-OVM readings, and monitor well construction details are presented on the soil boring logs located in Appendix B.

#### **6.4.3 Groundwater Monitoring and Sampling, December 2008**

Groundwater samples were collected from the newly installed monitoring well network in December 2008. Samples were not collected from wells that contained a free product phase (i.e. non-aqueous phase liquid) as measured by an electronic water level/interface probe.

##### ***Groundwater Measurements and Water Quality Data***

Depth to groundwater measurements for all wells were recorded prior to sampling activities. Top of casing (TOC) elevations had been surveyed upon well completion by a New Mexico licensed Professional Surveyor. Depth to groundwater measurements varied between 3.07 ft below TOC in MW-21 down to 30.53 ft below TOC in TW-1. Groundwater elevations across the site ranged from 5423.93 ft amsl in MW-5 to 5441.05 ft amsl in TW-1. Based on groundwater elevation data, a general hydraulic gradient 0.006 ft/ft to the northwest has been estimated for the site and is consistent with historical data. Groundwater measurement data are included in Table 5, and groundwater elevations and contours are included as Figure 7.

Following water level measurement, temperature, pH, and conductivity were recorded for each well to be sampled. All data was recorded onto Water Sample Collection Forms upon collection. Groundwater temperature ranged between 8.345°C (MW-20) and 15.75°C in (TW-44). Groundwater pH measurements were recorded between 6.16 (TW-41) and 7.48 (TW-34), and conductivity ranged between 2.772 mS (TW-1) and 10.96 mS (MW-22). Depth to groundwater measurements and water quality data are presented in Table 5.

##### ***Free Product Thickness Measurements***

In January 2009, measured thicknesses of free product ranged from a sheen in several wells (TW-24 and TW-36) up to 1.29 ft in TW-32. Free product was measured in a total of 20 wells during the January 2009 gauging event.

Corrected groundwater elevations ( $H_c$ ) for wells with measured free product were determined using the following formula:

$$H_c = H_m + (H_o * (\rho_o/\rho_w))$$

where

$H_m$  is the measured elevation of the hydrocarbon-water interface (ft)

$H_o$  is the thickness of the hydrocarbon layer (ft)

$\rho_o$  is the hydrocarbon density of diesel/gasoline mixture, assumed to be 0.788 (g/ml)

$\rho_w$  is the water density, assumed to be 1.0 (g/ml)

Free product measurements are summarized in Table 5, and free product thickness contours for January 2009 are presented in Figure 8.

#### **Groundwater Analytical Results**

Once each well was determined to be stable based on recorded water quality parameters, a groundwater sample was collected from each well with a new disposable bailer equipped with a slow release valve and transferred into appropriate sample containers, labeled accordingly, and documented on Water Sample Collection Forms. A Chain of Custody Record was then completed, and samples were transported to the analyzing laboratory in chilled and insulated coolers below 6°C. Water Sample Collection forms are included in Appendix C.

Groundwater samples collected as part of the December 2008 sampling event were analyzed for VOCs per EPA Method 8260B. A summary of the reported laboratory results for VOCs follows:

- Significant benzene concentrations were reported in TW-8 (120 µg/L), TW-37 (820 µg/L), TW-38 (140 µg/L), and TW-41 (480 µg/L).
- The highest toluene concentration was reported at 1,700 µg/L in TW-7.
- All ethylbenzene concentrations were below the WQCC standard of 750 µg/L or were below laboratory detection limits.
- Total xylene concentrations were above the WQCC standard in TW-7 (4,200 µg/L), TW-8 (950 µg/L), TW-12 (1,700 µg/L), TW-37 (1,800 µg/L) and TW-41 (4,000 µg/L).
- MTBE concentrations at or above the WQCC standard of 100 µg/L were reported in MW-20 (170 µg/L), MW-21 (100 µg/L), TW-37 (180 µg/L), TW-38 (190 µg/L), TW-42 (130 µg/L), TW-43 (1,700 µg/L), and TW-44 (330 µg/L).
- Dissolved phase total naphthalene concentrations above the WQCC were also reported in TW-7 (308 µg/L), TW-8 (92 µg/L), TW-12 (317 µg/L), TW-36 (91.9 µg/L), and TW-44 (245 µg/L).

Groundwater analytical results for volatile organics, TPH-GRO, DRO, and MRO, and for total and dissolved lead are summarized and presented in Table 6 and on Figure 9. Electronic groundwater analytical laboratory reports are included in Appendix A.

#### **6.4.4 MPE Pilot Study Well Installation, February 2009**

On February 4, 2009, AES installed one multi-phase extraction (MPE) well and three vacuum response observation wells (OW-1 through OW-3) southeast of the refinery central reformer/processing area, near the new monitoring well TW-21, in order to determine radius of vacuum influence, subsurface air movement, and product and groundwater production rates. The MPE and OW wells were installed using a Mobile B-57 truck-mounted drill rig with a hollow-stem augers and were logged from samples

collected with a standard 24-inch split spoon sampler. Pilot study well locations are presented on Figure 10.

MPE-1 was completed as a 2-inch diameter well and screened between 10 and 20 ft bgs. Observation wells OW-1 through OW-3 were installed in a radial pattern at distances of 10, 20 and 40 ft from MPE-1. Additionally, RW-25, TW-21, and RW-24, located 50, 80, and 81 ft, respectively, from MPE-1 were monitored for vacuum response. Observation wells OW-1, OW-2, and OW-3 were screened from 9 ft to 14 ft bgs. Well completion diagrams for MPE-1 and OW-1 through OW-3 are included on Figure 10.

#### 6.4.5 Aquifer Slug Testing, April 2009

On April 28 to 29, 2009, falling head and rising head aquifer slug tests on four monitoring wells were completed to determine average aquifer hydraulic parameters across the site. Tests were conducted at TW-3, TW-18, TW-41 and TW-44. Prior to conducting the tests, the static water levels in each well were gauged and recorded.

The falling head tests were conducted by first inserting a weighted slug of concrete-filled 1.25-inch PVC, measuring 4 ft in length fully into the water column in the test well. Immediately after inserting the slug, water levels were then recorded periodically (initially at 30-second, then 1-minute intervals) until the water level in the well returned to the pre-test measured level.

Rising head tests were conducted last for each well by measuring the starting water level elevation then removing the slug and periodically (30-second, then 1-minute intervals) gauging the water level depth. Slug test data were entered into the Starpoint Software Super-Slug modeling program and analyzed using the Bouwer-Rice method. Based on the data, estimates of the aquifer parameters are as follows:

<i>Parameter</i>	<i>TW-3 Falling Head</i>	<i>TW-3 Rising Head</i>	<i>TW-18 Falling Head</i>	<i>TW-18 Rising Head</i>	<i>TW-41 Falling Head</i>	<i>TW-41 Rising Head</i>	<i>TW-44 Falling Head</i>	<i>TW-44 Rising Head</i>
Hydraulic Conductivity (ft/day)	434.8	167.1	12.52	6.98	260.2	20.88	6.98	0.99
Transmissivity (gal/day/ft)	19,510	7,499	468.1	261.1	9,731	781	261.1	37.37

Based upon a review of slug test data, rising head data from TW-44 is not considered to be as reliable due to the low values that were observed. Aquifer slug test data are presented in Appendix D.

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## 7.0 Multi-Phase Extraction Pilot Study, February 2009

### 7.1 Overview

A Multi-Phase Extraction (MPE) pilot test utilizing an internal combustion engine (ICE) manufactured by Remediation Services International (RSI), Ventura, California was conducted in February 2009. The MPE unit consisted of a trailer-mounted high vacuum extraction system that utilizes a propane-fired engine and thermal oxidizer for vapor extraction and destruction of up to 35 lbs/hr at 100 standard cubic feet per minute (SCFM). Ancillary equipment used during the pilot study included a 500-gallon propane tank and an existing 20,000-gallon above ground storage tank to contain produced water and free product. The RSI unit is fully automated with vacuum and air flow controls and a data logger.

AES conducted the MPE pilot study for approximately 24 continuous hours between February 5 and 6, 2009, with vacuum extraction at MPE-1 while measuring vacuum responses at TW-21, RW-24, RW-25 and the three observation wells, OW-1 through OW-3. During the pilot study, the MPE unit was operated at an average of 2,000 revolutions per minute (RPM), which produced an applied vacuum (extraction) that ranged from 20 to 100 inches of water (in-H<sub>2</sub>O) and an extraction flow rate of 10 to 13 SCFM from the MPE well.

### 7.2 Pilot Study

AES began the MPE pilot study at 10:30 a.m. on February 5, 2009. After allowing approximately 1.5 hours for unit operation to stabilize, AES began recording data at 12:00 noon with the MPE unit operating at an applied vacuum to MPE-1 of 20 in-H<sub>2</sub>O. During the test, AES increased vacuum pressures to 40 in-H<sub>2</sub>O at the start of test hour #2 (1:00 PM on February 5), then to 90 in-H<sub>2</sub>O at the start of test hour #6 (5:00 PM on February 5), then to 100 in-H<sub>2</sub>O at the start of test hour #20 (7:00 AM on February 6). The vacuum pressure remained at 20 in-H<sub>2</sub>O from test hour #20 through the remainder of the test event (concluded at 22.5 hours; 10:30 AM on February 6). During the MPE test, AES recorded hourly measurements to assist with the study evaluation. These measurements included the following:

- Extraction well flow rate (SCFM);
- Extraction well vacuum (in-H<sub>2</sub>O);
- Energy value of extracted vapors measured in British Thermal Units per hour (BTU/Hr);
- Approximate vapor concentration measured in parts per million volume (ppmv);
- Pre-catox air temperature (°F) and post-catox air temperature (°F);
- Post-catox vapor concentration measured in parts per million (ppm);
- Wellhead vacuum (in-H<sub>2</sub>O) at observation wells (OW-1, OW-2, OW-3; TW-21, RW-24 and RW-25);
- Volume of fluids extracted measured in gallons per hour.

Figure 10 presents the pilot study equipment layout and RSI system operations data, including system parameters monitored during the pilot study.

### **7.3 Pilot Study Results**

The MPE pilot study was operated continuously for 24 hours at MPE-1 to evaluate the effective radius of vacuum influence. MPE pilot study results are included on Figure 10 and are further summarized in Appendix E.

#### **7.3.1 Vapor Concentration and Composition**

Extracted vapor concentrations were recorded by the Phoenix 1000 automation system, which presents real-time system operating parameters recording a "snapshot" every 30 minutes throughout the duration of the pilot study. Extracted vapor concentrations ranged from 11,200 ppmv to 19,800 ppmv. Catox temperatures ranged from 726°F to 809°F.

#### **7.3.2 Vacuum Influence**

Vacuum influence during extraction at MPE-1 was observed at all observation wells when 40 in-H<sub>2</sub>O vacuum was applied. The maximum observed vacuum response was 3.2 in-H<sub>2</sub>O at OW-1 (located 10 ft from MPE-1), and the minimum observed response was 0.2 in-H<sub>2</sub>O at OW-3 (40 ft from MPE-1). When 100 in-H<sub>2</sub>O vacuum was applied to MPE-1, maximum observed vacuum response was 7.2 in-H<sub>2</sub>O at OW-1, and the minimum observed response was 0.2 in-H<sub>2</sub>O at RW-24 at TW-21 (approximately 80 ft from MPE-1). A summary of vacuum measurements taken during the pilot study is included on Figure 10 and in Appendix E.

#### **7.3.3 MPE Flow Rates**

Groundwater and free product production and vapor flow rates were monitored and recorded during pilot study activities. A total volume of 600 gallons of groundwater was recovered during the 24 hour pilot study, which corresponds to an average groundwater production rate of 0.42 gallons per minute (gpm) from extraction well MPE-1. Additionally, 13 gallons of free product were recovered from MPE-1 during the test, which is a rate of about 0.5 gallons per hour.

Vapor extraction flow rates averaged approximately 11 SCFM. The cumulative process flow was approximately 16,736 standard cubic feet (SCF), which was processed over the 24 hour duration of the pilot study. Vapor extraction flow rates observed during the pilot study are included in Figure 10 and in Appendix E.

#### **7.3.4 Hydrocarbon Mass Removal Rates**

The total hydrocarbon mass removal observed during the 24 hour MPE pilot study was 79.73 lbs of fuel hydrocarbons recovered as vapor and 80.6 lbs of fuel hydrocarbons recovered as free product (160.33 lb/day), which equates to a mass removal rate of 6.7 pounds per hour (lb/hr) from one well. RSI operational data are presented in Appendix E.

### 7.3.5 Hydrocarbon Destruction/Removal Efficiencies

Destruction/removal efficiencies (DRE) for the ICE system were calculated using the following equation:

$$\text{DRE} = \frac{[\text{TVH}_i] - [\text{TVH}_e]}{[\text{TVH}_i]} \times 100\%$$

Where:  $[\text{TVH}_i]$  = Average Concentration of Total Volatile Hydrocarbons – Influent (ppm) – 14,454 ppmv  
 $[\text{TVH}_e]$  = Average Concentration of Total Volatile Hydrocarbons – Effluent (ppm) – 166 ppmv

$$\text{DRE} = \frac{14,454 - 166}{14,454} \times 100\% = 98.85\%$$

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## 8.0 Conceptual Site Model and Corrective Action Standard

### 8.1 Conceptual Site Model

A conceptual site model (CSM) has been prepared using existing site information and data. The CSM was developed in accordance with ASTM International E-1739 Standard Guide for Risk-Based Corrective Action Applied at Petroleum Release Sites.

The current use of the site, which is classified as commercial/industrial land, includes a former petroleum refining operation. The current owner has no plans to change property use in the future and, if the property is eventually sold, is willing to record deed environmental use restrictions to ensure this aspect of the remediation plan exists in perpetuity. No residential homes or sensitive receptors are located within areas of dissolved phase contamination associated with this facility.

Although only very small portions of the site are covered with impervious pavement (e.g., concrete and/or asphalt), inhalation, dermal contact, or ingestion of surficial or near surface soils do not form complete exposure pathways because all soil contamination is at depths that preclude completion of these pathways (greater than 5 ft on average).

Volatilization and vapor migration of contaminants from subsurface soils do not present complete exposure pathways for indoor inhalation for either on-site or off-site buildings. Soil vapors traveling along buried utilities would have only very limited potential to impact on-site construction workers (pipeline employees); other receptors for both on-site and off-site locations would have no exposure potential related to utility corridors.

Volatilization and vapor migration of free product or contaminated groundwater also are not complete exposure pathways for indoor inhalation (on-site and off-site industrial or commercial workers) under current and future land uses; although outdoor inhalation (industrial or construction worker) could potentially be complete where work to be

required in the area of free product or dissolved-phase groundwater contamination. Natural attenuation of the downgradient edge of the dissolved-phase groundwater plume appears to limit migration from the source area towards off-site receptors such as Kutz Wash. Because no groundwater contamination reaches the wash, the exposure pathway to off-site receptors is currently incomplete and should also remain incomplete under anticipated future conditions because no new releases or alterations to the flow regime are likely to occur.

Based on the above factors, the site conditions present potential exposure pathways primarily for on-site industrial or construction workers for both current and future land uses. No complete exposure pathways exist for off-site residential populations, on-site or off-site commercial workers, or off-site construction workers. Note that there are no current residential homes on-site, and future plans for the property do not include residential uses.

## **8.2 Corrective Action Standard**

The corrective action standard for each contaminant of concern (COC) was based upon an evaluation and comparison with New Mexico Soil Screening Levels (SSLs) for industrial exposure presented within the NMED Hazardous Waste Bureau and Groundwater Quality Bureau Voluntary Remediation Program's *Technical Background Document for Development of Soil Screening Levels, Version 4.0* (2006). COCs identified for groundwater at the site include benzene, toluene, ethylbenzene, xylene, MTBE, naphthalene, all of which have been reported at concentrations greater than the applicable WQCC standards. Benzene, toluene, ethylbenzene, and xylene concentrations in soil have also been reported to exceed applicable industrial SSLs, and total BTEX and TPH concentrations exceed the NMOCD action levels of 50 mg/kg total BTEX and 100 mg/kg TPH. Therefore, these compounds are identified as COCs in the vadose zone at the site. Because the site is utilized as commercial/ industrial and will not be used as residential (currently or in the future), industrial SSLs are being proposed for soil cleanup standards, and WQCC standards are proposed for groundwater cleanup standards.

Groundwater and soil COCs, corresponding cleanup standards, the tier level used to determine the cleanup standard, and the remedial alternative intended to achieve the cleanup standard are presented below. Note that any additional COCs identified during the course of site cleanup will utilize the applicable WQCC standard for groundwater or industrial SSL for soil.

**Contaminants of Concern and Cleanup Standards  
for Soil and Groundwater at Former Thriftway Refinery, Bloomfield, NM**

<b>Contaminant of Concern</b>	<b>Proposed Groundwater Cleanup Standard (WQCC Standard) (µg/L)</b>	<b>Proposed Soil Cleanup Standard* (mg/kg)</b>
Benzene	10	25.8
Toluene	750	252
Ethylbenzene	750	128
Xylene	620	82.0
MTBE	100	NE
Naphthalene	30	300
Total BTEX	-	50 (NMOCD)
TPH	-	100 (NMOCD)

\*Industrial Soil Screening Levels (SSLs) (NMED, 2006)

## 9.0 Estimated Petroleum Hydrocarbon Contaminant Mass

The estimated mass of petroleum hydrocarbons, based upon the most recent groundwater and soil analytical results, is approximately 1,618,061 lbs and is broken down as follows:

- Vadose zone sorbed and vapor = 261,313 lbs
- Free product floating on water (218,790 gallons) = 1,356,500 lbs
- Dissolved BTEX, MTBE, EDC, and naphthalene = 247.8 lbs

### 9.1 Groundwater

The estimated petroleum hydrocarbon contaminant mass in groundwater was calculated as follows:

**Assumptions:**

Free Phase Product

585,000 ft<sup>2</sup> NAPL Plume by 0.25 ft NAPL thickness

585,000 ft<sup>2</sup> X 0.25 ft = 146,250 ft<sup>3</sup>

Assume 20% porosity = 29,250 ft<sup>3</sup> X 7.48 = 218,790 gallons NAPL

X 6.2 lbs/gallon = **1,356,498 lbs petroleum hydrocarbons**

Dissolved Phase

Total average BTEX, MTBE, EDC, and naphthalene concentrations in groundwater are approximately 4,800 µg/L.

Area of dissolved phase plume (approximately 19 acres)  
= 827,640 ft<sup>2</sup>

Average height of water column in groundwater monitoring wells = 5 ft  
(As measured in January 2009)

Volume of water within the dissolved phase plume  
(Assume soil porosity = 0.2)  
= (827,640 ft<sup>2</sup>) X 5 ft  
= 4,138,200 ft<sup>3</sup> X 0.2  
= 827,640 ft<sup>3</sup>

Convert to gallons of water within dissolved phase plume  
= 827,640 ft<sup>3</sup> X 7.48 gallons/ft<sup>3</sup>  
= 6,190,747 gallons

Convert to pounds of hydrocarbons  
= (6,190,747 gallons) X  $\frac{(8.34 \text{ pounds})}{(\text{gallons})}$  X  $\frac{(4,800 \text{ parts})}{(1 \times 10^9 \text{ parts})}$   
  
= **247.8 lbs petroleum hydrocarbons - dissolved phase plume**

## 9.2 Soils

The estimated petroleum hydrocarbon contaminant mass for soils was calculated as follows:

### Assumptions:

The total average TPH concentration in soil is about 3,000 mg/kg.

Approximate area of source soils/vadose zone contamination (assuming approximately 10 acres impacted)  
= 435,600 ft<sup>2</sup>

Average thickness of impacted vadose zone over the entire area = 3 ft

Volume of soil within the impacted vadose zone area  
= (435,600 ft<sup>2</sup>) X 3 ft  
= 871,200 ft<sup>3</sup>

Convert to lbs of soil within the vadose zone plume  
(Assume density of soil is approximately 100 lbs per cubic foot)  
= 871,200 ft<sup>3</sup> X 100 lbs/ft<sup>3</sup>  
= 87,210,000 lbs

Convert to lbs of hydrocarbons  
= (87,210,000 lbs) X  $\frac{(\text{kg})}{(1 \times 10^6 \text{ mg})}$  X  $\frac{(3,000 \text{ mg})}{(\text{kg})}$

$$= 261,300 \text{ lbs petroleum hydrocarbons - vadose zone}$$

### 9.3 Soil Vapors

The estimated mass of petroleum hydrocarbons present within soil vapors in the vadose zone was calculated as follows:

#### Assumptions:

Total average TPH gasoline range organic (GRO) concentrations in soil vapors are 780 ppmv (based on average OVM/PID in soil borings within soil contamination zone).

Approximate area of source soils/vadose zone contamination (assuming approximately 10 acres impacted)

$$= 435,600 \text{ ft}^2$$

Average thickness of vapor impact in vadose zone over the entire area = 3 feet

Volume of soil within the vadose zone plume

$$= (435,600 \text{ ft}^2) \times 3 \text{ ft}$$
$$= 1,310,000 \text{ ft}^3$$

Pore volume within source soils/vadose zone contamination

(Assume soil porosity = 0.2)

$$= 1,310,000 \text{ ft}^3 \times 0.2$$
$$= 262,000 \text{ ft}^3$$

Convert to lbs of hydrocarbons

$$= (262,000 \text{ ft}^3) \times \frac{(780 \text{ } \mu\text{g})}{(\text{L})} \times \frac{(28.317 \text{ L})}{(1 \text{ ft}^3)} \times \frac{(1 \text{ kg})}{(10^9 \text{ } \mu\text{g})} \times \frac{(2.205 \text{ lb})}{(1 \text{ kg})}$$

$$= 12.8 \text{ lbs petroleum hydrocarbons - soil pore spaces}$$

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## 10.0 Remediation Alternatives

AES considered several remedial alternatives in developing the most effective remedial strategy for the portions of the site which will be addressed first, i.e. the areas with significant free product (i.e. NAPL) thicknesses and source soils in addition to the downgradient edge of the dissolved phase plume. Remedial alternatives evaluated included: 1) excavation and off-site disposal of hydrocarbon contaminated soils within the areas of significant free product; 2) soil vapor extraction with air sparging (for areas outside of significant free product); 3) high vacuum multi-phase extraction to remove free product, soil vapors, and dissolved phase contaminants in source areas; and 4) phytoremediation for polishing of downgradient edge of dissolved phase plume and providing hydraulic control of potential plume migration.

### **10.1 Soil Excavation and Off-Site Disposal of Source Soils**

The first remedial alternative evaluated consisted of excavating on-site source soils in conjunction with subsequent enhanced monitored natural attenuation of dissolved phase contaminants. It was estimated that approximately 120,000 cubic yards of contaminated soils would have to be removed and transported to an off-site disposal facility. Excavation and disposal of source soils would eliminate the need for further vadose zone remediation; however, remaining free product and dissolved phase contamination would still have to be addressed in the source area.

### **10.2 Soil Vapor Extraction (SVE) with Air Sparging (AS)**

Soil vapor extraction (SVE) consists of applying a low pressure vacuum across the vadose zone while simultaneously injecting ambient air into the saturated zone to encourage volatilization of contaminants from the saturated zone into the vadose zone. The SVE vacuum rates remain low in order to prevent excessive production of water (upwelling or mounding).

### **10.3 Multi-Phase Extraction (MPE) Remediation in Source Area**

The third remedial alternative evaluated consists of high vacuum MPE using an internal combustion engine (ICE). This remedial option would provide an effective method to remove free product, including heavier and less volatile compounds, and remediate contaminated saturated and unsaturated soils and groundwater within the source area.

### **10.4 Phytoremediation for Hydraulic Control and Treatment of Down-Gradient Edge of Dissolved Phase Plume**

Phytoremediation is a process that uses plants to remove, transfer, stabilize, or destroy petroleum hydrocarbon or other contaminants in soil, sediment, and groundwater. The mechanisms of phytoremediation include enhanced rhizosphere biodegradation (takes place in soil or groundwater immediately surrounding plant roots), phytoextraction (also known as phytoaccumulation, the uptake of contaminants by plant roots and the

translocation/accumulation of contaminants into plant shoots and leaves), phytodegradation (metabolism of contaminants within plant tissues), and phytostabilization (production of chemical compounds by plants to immobilize contaminants at the interface of roots and soil) (USEPA, 1999). Phytoremediation applies to all biological, chemical, and physical processes that are influenced by plants (including the rhizosphere) and that aid in cleanup of the contaminated substances. Plants can be used in site remediation, both through the mineralization of toxic organic compounds and through the accumulation and concentration of heavy metals and other inorganic compounds from soil into aboveground shoots. Phytoremediation may be applied in situ or ex situ, to soils, sludges, sediments, other solids, or groundwater. Shallow groundwater conditions in the downgradient (i.e. dissolved phase) portion of the site in conjunction with low to moderate dissolved phase contaminant concentrations present the potential for phytoremediation applications.

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## 11.0 Selection of Remediation Alternatives

The objectives of the remediation strategies presented in the CAP are to reduce the concentrations of petroleum hydrocarbons in soil and groundwater to meet applicable standards and to mitigate impacts associated with potentially complete exposure pathways. A feasibility analysis for site remediation was conducted to identify the most effective remedial technology or combination of technologies based upon technical feasibility, cost effectiveness, permissibility (institutional or physical constraints), the current use of the property and the current use of surrounding properties.

The remediation alternatives in the previous section were evaluated based upon the following criteria: necessary, reasonable, technically feasible, and cost effective. A summary of the evaluation of remedial technologies is presented below:

**Summary Remedial Technologies  
for Former Thriftway Refinery, Bloomfield, NM**

<i>Remediation Alternative</i>	<i>Necessary</i>	<i>Reasonable</i>	<i>Technically Feasible</i>	<i>Cost Effective</i>
1. Excavation of On-Site Source Soils	Yes	No	N/A	N/A
2. Soil Vapor Extraction/ Air Sparging for Areas Outside of Free Product	Yes	No	N/A	N/A
3. MPE in Source Area to Remove Free Product, Soil Vapors, and Dissolved Phase	Yes	Yes	Yes	Yes
4. Phytoremediation at Downgradient Dissolved Phase Edge	Yes	Yes	Yes	Yes

**Remediation Alternative 1** was not selected because it will not best adequately mitigate free product within the source area. Excavation of on-site source soils would remove petroleum contaminated soils from the vadose zone which currently provide a continued source for both soil vapor migration and for groundwater contamination. However, remaining free product will continue to serve as ongoing source for soil vapors and dissolved phase contaminants.

**Remediation Alternative 2** was not selected because: 1) low vacuum pressures would not allow for removal of less volatile compounds; 2) low air sparge injection flows would not allow for partitioning of less volatile compounds; and 3) air sparge injection flows may cause plume migration towards Kutz Wash and would decrease ability to maintain hydraulic control at the site.

**Remediation Alternative 3** was selected because: 1) results of the MPE pilot study showed that MPE is technically feasible and will achieve a significant radius of influence (approximately 40 feet) within the fine to medium grained sand and silty sand at the site; 2) MPE will be effective in removing soil vapors, free product and dissolved phase contaminants, where the vadose and saturated zones have been impacted by petroleum hydrocarbons; and 3) the technology can be implemented in a phased approach over the next few years.

**Remediation Alternative 4** was selected because: 1) phytoremediation allows for maintaining hydraulic control of the site, ensuring that dissolved phase contaminants will not migrate further down-gradient and possibly reach Kutz Wash; and 2) phytoremediation will improve the visual aspect of the area for nearby residents and traffic on CR 5500.

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## 12.0 Proposed Remediation System Installation and Operations Overview

Based on cost effectiveness and the ability to achieve the desired remediation standards in a reasonable time period, operation of a high vacuum MPE system is considered the most appropriate site remediation strategy. In general, the proposed system will include an ICE unit with two engines to extract soil vapors, free product, and contaminated groundwater from an eventual total of 196 extractions wells. Remediation work will be completed in 10 separate phases, with about 20 wells per phase, and each phase will require approximately four months of vacuum extraction to complete. Work will begin in the most up-gradient portion of the source area and free product plume (Phase 1) and then proceed to the down-gradient edge of the free product plume, which will be addressed in the later phases of MPE operations.

Waste streams associated with operations include soil vapor, free product, and contaminated groundwater. Approximately 98 percent of the recovered soil vapor will be used as fuel for the ICE unit or destroyed by catalytic oxidization. A small portion of the free product recovered will partition to vapor phase during processing and storage and will also be used as fuel for the ICE unit. The remainder of free product will be stored on-site and continued to be used as a partial supplemental fuel source (along with

propane). Groundwater extraction rates will be kept to a minimum (less than 0.5 gpm per well), and water that is produced will be evaporated within the two existing lined ponds, which are allowed under GW-55 Permit for the facility.

Based on the MPE pilot study results and the estimated contaminant mass to be removed, approximately 3.6 years will be required to complete the 10 remediation phases. However, it is expected that contaminant rebound will occur within some areas, and additional operation time of as much as two years may be required. Estimated remediation time (3.6 years) was estimated as follows:

**Assumptions:**

1. A total of 1,618,061 lbs of hydrocarbon mass to be removed.
2. Operate 10 extraction wells at a time (of the total number of wells from each MPE phase) from which 60 lbs of hydrocarbons will be extracted per hour.
3. Only 80 percent run-time will be achieved due to operations and maintenance (O&M).

$$\begin{aligned} \text{Remediation Time} &= \frac{1,618,061 \text{ lbs}}{60 \text{ lbs/hour}} = 26,968 \text{ hours} \\ &= \frac{26,968 \text{ hours}}{24 \text{ hours}} = 1,124 \text{ days} \\ &= \frac{1,124 \text{ days}}{365 \text{ days}} = 3 \text{ years} \\ &= 3 \text{ years} + (3 \times 1.20) = 3.6 \text{ years} \end{aligned}$$

**12.1 Health and Safety Plan**

AES has a Health and Safety Program in place to ensure the health and safety of all AES employees. The Health and Safety Program defines safety practices and procedures to be instituted in all AES work places, as applicable. The program meets the requirements promulgated by the Occupational Safety and Health Act (OSHA). All AES personnel are appropriately trained in accordance with OSHA 40 CFR 1910.120.

AES will prepare and implement a comprehensive site-specific health and safety plan (HASP) for the installation and operation of the remediation system. All employees, subcontractors, and visitors will be required to read and sign the HASP to acknowledge their understanding of the information contained in it. The HASP will be implemented and enforced on site by the assigned Site Safety and Health Officer. During the installation phases, daily tailgate safety meetings will be held and documented and will address specific health and safety concerns or issues.

## **12.2 Department Notification**

AES will provide the NMOCD with written notification at least seven days before initiating any major field activities, such as extraction well installations and changes in work phases, so that an NMOCD representative may be on-site to observe scheduled site activities. Additionally, AES will also provide written notification to the site owners/operators of scheduled field activities.

## **12.3 Utilities Notification**

Prior to initiating excavation or drilling activities, AES will contact New Mexico One Call (NMOC) to locate utilities on- and off-site in the vicinity of the proposed well locations. AES will contact separately any entity not participating in New Mexico One Call to locate utilities. Scheduled site activities will commence following utility clearance.

## **12.4 Operations Area Surface Preparation**

Prior to beginning work on each phase, the surface area within that phase will be moderately graded to facilitate the installation of the extraction wells and the movement of the mobile remediation equipment within the area during MPE operations. Site surface preparation will include leveling of soil berms and removal of any concrete surfacing or dense vegetation. During this work, extreme care will be taken not to damage existing monitoring wells.

## **12.5 MPE Well Installation**

A total of 196 extraction wells (MPE-1 through MPE-196) will be installed during the 10 phases of MPE operations, and each phase will include 11 to 24 wells. Note that not all MPE extraction wells will be installed at once; rather, MPE wells will be installed just prior to the start of each respective MPE phase. MPE wells will be located on 60 ft centers to provide a full radius of effective influence of up to 40 ft. All MPE wells will be completed to 3 ft above grade and manifolded together with 2-inch diameter vacuum hose, which will be placed on the ground surface. Signs and temporary fence will be used in areas where occasional authorized traffic occurs, to prevent damage to the vacuum hoses. The proposed MPE system is included on Figure 11.

### **12.5.1 Soil Boring Installation**

AES proposes to employ a New Mexico licensed driller with a Mobile B-57 rig equipped with 7.25-inch diameter hollow-stem augers for installing the MPE wells. The wells will be installed to an estimated average depth of 20 ft bgs and will include 10 ft of slotted (0.010-inch) screen and 13 ft of blank casing and riser. All drilling and site work will be conducted in accordance with AES's Standard Operating Procedures (SOPs) – Hollow Stem Auger Drilling and applicable ASTM standards.

### **12.5.2 Field Screening and Lithologic Logging**

During MPE well installation, soils will be logged for subsurface lithology by examining the drill cuttings in order to assist in proper MPE well construction and placement. Lithologic descriptions and OVM measurements will be recorded onto soil boring logs.

### **12.5.3 MPE Well Installation, Development and Surveying**

#### ***MPE Well Installation***

All MPE wells will be constructed with Schedule 40 PVC with 10 ft of slotted (0.010-inch) screen set to intersect free product and groundwater. The annulus of the screened portion of the MPE wells will be filled with 10/20 Colorado silica sand from approximately the bottom of the well up to 2 ft above the top of the screened interval. A 2-ft thick bentonite seal will be placed on top of the sand, and the remaining annular space will be filled with cement grout to the surface (approximately 6 ft). The wells will be completed at 3 ft above grade with a steel surface riser. All well casing and screen will be delivered to the site in factory-sealed containers. The MPE wells will be constructed in accordance with AES's SOPs for Well Installation and ASTM D5092-9. MPE well construction details are illustrated on Figure 11.

#### ***MPE Well Development***

Following installation, the MPE wells will be developed by a combination of surging and pumping techniques. Well development will include free product and groundwater measurements taken before and after development to provide information on free product thicknesses, groundwater elevations, and the operating parameters of the MPE system. It is estimated that approximately 25 gallons of water will be generated during the development of each MPE well. Groundwater purged from the wells will be placed in the two lined ponds for evaporation. The MPE wells will be developed in general accordance with AES's SOP - Well Installation and Development and applicable ASTM standards.

#### ***MPE Well Surveying***

A New Mexico licensed surveyor will survey and tie the newly installed MPE wells to an existing USGS benchmark and to other site monitoring wells and features. Elevations will be recorded to the nearest 0.01 foot with reference to mean sea level. Survey data will be used to develop as-built drawings of the remediation system.

### **12.6 Equipment Decontamination**

All downhole drilling equipment (i.e. augers and rods) will be cleaned with a high-pressure washer between borings. All decontamination and rinse water will be collected and placed in the lined ponds for evaporation. Decontamination procedures will follow AES' SOPs for equipment decontamination.

### **12.7 Drilling Waste Characterization and Disposal**

#### **12.7.1 Waste Disposal**

AES estimates that approximately 50 cubic yards of drill cuttings will be generated during the installation of the MPE wells. Drill cuttings are expected to be contaminated and will be placed in a 10 cubic yard trailer as they are generated. Drill cuttings will then be characterized and disposed of at the Envirotech Landfarm, located south of Bloomfield, New Mexico.

### 12.7.2 Drilling Waste Laboratory Analyses

A soil sample obtained from the drill cuttings will be collected and analyzed for waste profiling purposes by the fixed-base laboratory for parameters required by the disposal facility.

### 12.8 MPE Remediation System

The MPE remediation system has been designed based on a recent site characterization investigation and MPE pilot study. A total of 196 extraction wells, MPE-1 through MPE-196, will be utilized for remediation of the saturated and vadose zones. A drop tube connected to the vacuum extraction piping will be used to extract vapor and liquid from each remediation well. An applied vacuum at each remediation well will remove soil vapor, free product, and groundwater out of the well and to the remediation system.

The soil and groundwater remediation system has been designed to simultaneously operate up to 10 extraction wells at a time. The spacing of the remediation wells is based on a conservative estimated radius of influence (ROI) of 40 ft. Based on the results of the MPE pilot test, a well head vacuum of up to 25 in-H<sub>2</sub>O was required to obtain an average ROI of 40 ft (0.5 in-H<sub>2</sub>O observed at 40 ft from extraction well).

The remediation system will process approximately 100 SCFM of soil gas and ambient air at a well head vacuum of 25 in-H<sub>2</sub>O. Approximately 98 percent of the recovered soil vapor will be used as fuel for the ICE unit or destroyed by catalytic oxidization. A small portion of the free product recovered will partition to vapor phase during processing and storage and will be used as fuel for the ICE unit. The remainder of free product will be stored on-site and continued to be used as a partial fuel source (along with propane) for the RSI unit. Groundwater extraction rates will be kept to a minimum (less than 0.5 gpm per well), and water that is produced will be evaporated within the two existing lined ponds, which are permitted under the facility discharge plan (GW-55).

The MPE system will consist of a RSI S.A.V.E. and compressive thermal oxidizer for vapor destruction. A supplemental propane fuel source, system telemetry and software, and regulator will allow for continuous operation in the event that soil vapors fall below the engine requirement of 5,000 ppm total petroleum hydrocarbons. The MPE system will also have a "Project Manager" system control and telemetry package that will allow equipment to be monitored and operated remotely via a telephone modem.

Miscellaneous engine gauges, programmed with safety shutdown procedures, will also be installed on the system. Additional equipment specifications are as follows, and complete system specifications are included in Figure 11.

- Internal combustion engines: Two modified Ford 460 engines to create up to 20 in-Hg vacuum (each engine); maximum soil vapor abatement 260 scfm @ 16,000 ppmv loaded V4; maximum soil vapor abatement 100 scfm @ 16,000 ppmv unloaded V4; total BTU destruction rate 300,000 - 900,000 BTU/hr per engine; with 15 to 25 lbs/hour hydrocarbon destruction rate per engine.

- Phoenix 1000 controller: Starts the engine running on dilution air and alternate fuel through an idle and warm-up period. After warm-up, the system slowly begins opening the valve from the MPE wells. As the valve is opening, the controller constantly adjusts all of the other valves to maintain the set rpm and to hold a near stoichiometric fuel ratio in the engine. The system continuously increases the flow from the MPE wells while decreasing the alternative fuel and dilution air inlet valves. If vapors from the MPE system are rich (i.e. high concentration of hydrocarbons), the alternate fuel valve will eventually close. The controller will close the dilution air valve if the MPE vapor stream is lean.

The MPE system design, installation, operation, maintenance, monitoring, evaluation, optimization, and reporting will be conducted in a manner consistent with established industry standards, technical guidance documents, and vendor specifications. AES has utilized the U.S. Army Corps of Engineers (USACE) Engineering and Design Manual (EM 110-0-4010) for Multi-Phase Extraction (2002) to assist in system design.

### **12.9 Air Quality Monitoring and Sampling**

Routine air monitoring and sampling will be conducted at the inlet and outlet of the RSI unit. Upon startup, representative grab samples will be collected and analyzed for volatile organic compounds per EPA Method 8260, BTEX per EPA Method 8021B, and GRO and DRO per EPA Method 8015M in accordance with a testing plan developed in consultation with the NMED Air Quality Bureau. After startup, samples will be collected on a periodic basis for the duration of MPE operations. Grab samples from the inlet and outlet will be analyzed for TPH (GRO and DRO) and BTEX per EPA Methods 8015 and 8021, respectively. All samples will be analyzed at Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico.

### **12.10 Phytoremediation at Down-Gradient Edge of Dissolved Phase Plume**

Phytoremediation will be implemented as a plume migration barrier for down-gradient control of the groundwater contaminant plume. AES has met and consulted with the New Mexico State University (NMSU) Agricultural Science Center in Farmington regarding the use of their hybrid poplars cultivar for this application. NMSU has worked locally with the Navajo Agricultural Products Industry (NAPI) to develop local cultivars suited to the arid and high alkalinity conditions of the area. According to Dr. Mick O'Neill, superintendent of the NMSU Ag Center, beginning in 2002 NMSU researchers worked with NAPI to test 20 different poplar clones and identified a few that grew very well in this area. One clone, named OP-367, was reported to have grown to a height of 15 ft in 16 months and reached 40 ft in height by the age of four years. The NMSU Ag Center has agreed to make plant material from their research plots available for the application proposed in this CAP and NMSU staff will also be able to provide consultation regarding plant installation and maintenance.

#### **12.10.1 Agronomic Evaluation**

The performance of phytoremediation system is contingent on soil quality, which in turn depends on the physical, chemical, and biological parameters of the soil. Physical characteristics of the soil include compactness (bulk density), texture, and permeability,

and chemical parameters include fertility, salinity, and presence of phytotoxic elements or compounds. Biological factors, including plant and chemical interactions with bacteria, fungi, insects, and burrowing animals, also need to be assessed for an effective phytoremediation project.

Prior to plantings in the spring of 2010, and in consultation with NMSU, a representative number of soil samples from the area proposed for phytoremediation will be collected and analyzed for:

- available nutrients, including nitrogen, phosphorus, potassium, calcium, sulfur etc.;
- particle size distribution;
- bulk density;
- salinity;
- oxidation/reduction (redox) potential;
- microorganism(s) present for degradation;
- cation exchange capacity;
- pH; and
- organic matter content.

Results of the soil analyses may indicate that certain amendments would be beneficial to the soil before pole planting begins. One method of improving soil quality is to place composted woody material in the planting trench with the poles as they are planted. The compost will provide a nutrient source for the trees, improve the drought tolerance of the plantings, and enhance the contaminant buffering potential of the phytobarrier due to the high organic content and large surface area of the compost material.

#### **12.10.2 Installation Plan**

Based on consultation with NMSU, an initial planting of approximately 1,150 locally derived hybrid poplar poles will be installed in trenches dug along the north and west property boundaries (see 'minimum planting area', Figure 12). The poles will be 8 to 10 ft in length and will be cut from live, dormant trees one to two days prior to planting. Cut poles will be kept moist and stored in a cool area out of direct sunlight until planting. Based on the results of the initial planting, later plantings may also be conducted in the additional areas identified on Figure 12.

Planting trenches will be created using a powered trencher capable of cutting a trench to at least 7 ft bgs. Prior to trenching, AES will ensure that all utilities are located in accordance with New Mexico One Call procedures. Utility representatives will be requested to be on-site during trench installation if needed. Trenches will be installed with an interval of 6 ft between trench lines and trees will be spaced at 6-foot intervals along the trenches. The total width of plantings will be approximately 24 ft. As previously noted, wood-based compost will be added to the trench as the soil is backfilled around the poles in order to improve soil quality and drought tolerance.

Areas between the poplars will be infilled with grass species, e.g. Bermuda grass (*Cynodon sp.*), Alkali sacaton (*Sporobolus airoides*), Alkali muhly (*Muhlenbergia asperifolia*), or other suitable grasses or sedges, to aid in groundwater uptake and

invasive species control (e.g., Saltcedar/*Tamarix ramosissima*). All planting will be undertaken during spring, preferably during the month of April, but no later than May 15<sup>th</sup>. Irrigation of all plantings will be conducted, as needed, to maintain survivability of the plantings and will include manual irrigation initially followed by installation of an automated drip irrigation system using water produced from an on-site irrigation well (to be installed).

The irrigation well will be installed by Biotech in an up-gradient portion of the site. AES proposes installing the well to a depth of approximately 60 ft bgs and intends to locate the well near test well TW-6 to the east of the entrance gate. AES will install a solar panel to power a 12-volt purge pump capable of pumping water from a depth of up to 75 feet. The pump discharge will be connected to flexible black waterline pipe that will be routed from the well location to a series of drip irrigation lines distributed throughout the planting area. The pump will be controlled with a timer so that pumping rates can be optimized for the needs of the plantings and the season.

In order to aid in monitoring the effectiveness of the phytoremediation, AES will install a series of grouped 1-inch diameter piezometers in the same trench as the poles when the poles are planted. Each piezometer group will consist of three piezometers: one in the upgradient trench, one in the middle interior trench, and one in the downgradient trench. AES anticipates installing three piezometer groups: one near the east end of the initial planting area, one near the northwest corner of the property, and one near the southwest corner of the initial planting area. The piezometers will be constructed of PVC and will consist of a 2.5 ft long slotted screen and 5 ft blank. For a distance of 2 ft on either side of a piezometer, the trench will be backfilled entirely with sand (no compost).

### **12.10.3 Maintenance Plan**

A maintenance plan for the phytoremediation area will be developed and include inspection of groundwater, nearby surface water (if present) in Kutz Wash, meteorological, and plant monitoring equipment and the plants themselves. Maintenance of plants and cover vegetation (USEPA) will include:

- Mowing or trimming ground cover vegetation, if necessary, may greatly enhance growth of trees. Note that mowing or trimming may only be necessary when herbaceous plant competition becomes detrimental to trees;
- Fertilizing the area based on the soil monitoring results;
- Following an animal control plan to keep out deer, burrowing animals, etc.;
- Pruning and replacing trees, as necessary.

## **12.11 Monitoring and Sampling Plan**

### **12.11.1 Semi-Annual Groundwater Monitoring and Sampling During Active Remediation**

BioTech will conduct semi-annual groundwater monitoring and sampling to monitor site progress during operation of the MPE system. All recently installed wells will be sampled semi-annually for volatile organics per EPA Method 8260 and GRO, DRO, and MRO per EPA Method 8015M. Additionally, wells will be sampled on an annual basis for anions/cations, including calcium, magnesium, potassium, sodium, bromide, chloride, fluoride, sulfate, specific conductance, hardness (as CaCO<sub>3</sub>), and TDS, and also for RCRA 8 metals. Groundwater monitor wells will be sampled in general accordance with the AES's SOPs - Groundwater Monitor Well Purging and Sampling, and applicable ASTM standards. All groundwater field data, including temperature, conductivity, oxidation reduction potential, DO, and pH, will be recorded onto Water Sample Collection forms.

### **12.11.2 Phytoremediation Progress Monitoring**

AES will initially conduct monthly inspection of planted species to monitor progress. Inspections will include visual observation of indicators of plant health such as the percent survival, leaf yellowing or browning, and average height of plants per plot (measured from main stem to tip of leader). A series of agronomic samples will be collected annually within the active phytoremediation area to evaluate ongoing soil amendment/fertilizer requirements. AES intends to work with NMSU to collect the necessary samples, but proposes no less than two samples per planted acre for this purpose. In addition, the piezometer system installed within the phytoremediation area will be used to gauge water levels and collection of samples for BTEX analyses (EPA Method 8021) for semi-annual progress reporting.

## **12.12 Reporting**

### **12.12.1 Remedial Progress Reports**

Remedial progress reports will be prepared to provide NMOCD updates regarding the status and progress of the various remedial actions undertaken at the site. The reports will generally include the following:

- Description of all work performed for the reporting time frame;
- Results of groundwater monitoring data, including all procedures, results, and documentation;
- Site plan showing monitoring and sampling collection locations of data collected;
- Results of phytoremediation inspections and maintenance efforts;
- An evaluation and interpretation of cumulative remedial progress towards achieving intermediate performance based goals;
- An updated projection of the time frame for attaining intermediate performance goals;

- When appropriate, final remediation goals for each contaminated media;
- All goals based on contaminant statistical data trends regarding contaminant concentrations (including groundwater trends);
- An updated conceptual site model that incorporates updated periodic monitoring and sampling data;
- Analyses, evaluations, and performance-based recommendations based upon the results of the MPE system operations during the applicable monitoring period;
- Estimated time until response activities, including remediation and verification monitoring, will demonstrate that the concentration of each COC is at or below the applicable cleanup standard;
- Proposed future activities.

Subsequent Remedial Progress Reports will be prepared on a semi-annual basis and submitted to NMOCD within 45 calendar days following the end of each semi-annual reporting period (January through June and July through December of each calendar year) while the corrective action is in progress.

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### 13.0 Proposed Schedule

Initial corrective action scheduling will follow the proposed timeline:

<b>Task Description</b>	<b>Days from CAP Submittal to NMOCD</b>
Phase 1 MPE Well Installation	60 days
Phase 1 MPE System Startup	90 days
Semi-Annual Groundwater Monitoring	June 2009
1 <sup>st</sup> Semi-Annual Report	August 15, 2009
Phase 2 MPE Well Installation	October 2009
Phase 2 MPE System Startup	November 2009
Semi-Annual Groundwater Monitoring	December 2009
2 <sup>nd</sup> Semi-Annual Report	February 15, 2010
Phytoremediation Pole Plantings	April 2010

In the event that site cleanup levels are not achieved, additional corrective action efforts at the site will be initiated in consultation with NMOCD.

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### 14.0 CAP Amendments or Modifications

This CAP has been formulated and prepared based upon current site conditions and information. In the event that site conditions change or new site information becomes available, Thriftway Company reserves the right to submit a CAP amendment or modification for review by NMOCD to ensure that corrective action is conducted in a reasonable, necessary and cost-effective manner.

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## 15.0 Conclusions

Based upon consideration of site-specific information and conditions, the remedial option including installation and operation of a MPE remediation system augmented with a phytoremediation-based barrier for groundwater contamination migration will promote the protection of public health, welfare and the environment, and, to the extent practicable, provides for the control, management or cleanup of regulated substances so as to allow the maximum beneficial use of the water and soil of this state; and is reasonable, necessary, cost-effective, and technically feasible.

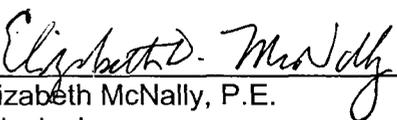
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## 16.0 Certification

I, the undersigned, am personally familiar with the information submitted in this Corrective Action Plan prepared on behalf of Thriftway Company for the Former Thriftway Refinery located at 626 CR 5500, Bloomfield, San Juan County, New Mexico. I attest that it is true and complete to the best of my knowledge.

  
\_\_\_\_\_  
Blaine Watson, P.G.  
Sr. Project Manager

  
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Ross Kennemer,  
Environmental Scientist, Principal

  
\_\_\_\_\_  
Elizabeth McNally, P.E.  
Principal

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## 17.0 References

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**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
MW-1	01-Feb-02	5449.08		14.78			5434.30					
MW-1	04-Feb-02	5449.08	9.17	9.18	0.01	5439.91	5439.89					
MW-1	29-Jul-02	5449.08		14.99			5434.09					No Sample
MW-1	06-Jun-03	5449.08		14.31			5434.77					No Sample
MW-1	21-Jan-04	5449.08		15.04			5434.04					No Sample
MW-1	26-May-04	5449.08		14.52			5434.56					No Sample
MW-1	29-Jul-04	5449.08		14.31			5434.77					No Sample
MW-1	03-Jan-05	5449.08		15.25			5433.83					No Sample
MW-1	08-Apr-05	5449.08		14.83			5434.25					No Sample
MW-1	19-Sep-05	5449.08		15.42			5433.66	NM	NM	NM	NM	No Sample
MW-1	03-Jan-06	5449.08		15.23			5433.85	7.40	2.593	0.34	17.30	3
MW-1	28-Jun-06	5449.08		14.85			5434.23	6.80	3.489	0.40	17.20	3
MW-1	28-Dec-06	5449.08		15.01			5434.07	7.20	6.065	0.28	13.20	3
MW-1	03-Jul-07	5449.08		15.27			5433.81	7.2	3.253	1.28	17.2	2.8
MW-1	18-Dec-07	5449.08		15.67			5433.41	7.26	4.102	0.65	15.32	0.25
MW-2	01-Feb-02	5442.65		11.91			5430.74					No Sample
MW-2	29-Jul-02	5442.65		11.97			5430.68					No Sample
MW-2	06-Jun-03	5442.65		12.57			5430.08					No Sample
MW-2	21-Jan-04	5442.65	11.94	13.00	1.06	5430.47	5428.88					No Sample
MW-2	26-May-04	5442.65	11.58	12.60	1.02	5430.84	5429.31					No Sample
MW-2	28-Jul-04	5442.65	11.75	12.73	0.98	5430.68	5429.21					No Sample
MW-2	03-Jan-05	5442.65	12.00	12.99	0.99	5430.43	5428.94					No Sample
MW-2	01-Apr-05	5442.65	12.48	11.51	0.97	5431.89	5430.43					No Sample
MW-2	19-Sep-05	5442.65	11.65	12.60	0.95	5430.79	5429.36	NM	NM	NM	NM	
MW-2	05-Jan-06	5442.65	11.78	12.70	0.92	5430.67	5429.28	7.20	2.238	0.50	15.00	
MW-2	28-Jun-06	5442.65		11.86		5430.79	5430.79	6.80	2.575	0.51	17.00	1.5
MW-2	02-Jan-07	5442.65		NM				NM	NM	NM	NM	
MW-2	03-Jul-07	5442.65		11.51			5431.14	7.2	3.080	0.21	15.8	2
MW-2	19-Dec-07	5442.65		12.09			5430.56	7.29	2.949	0.45	15.45	0.25

**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
MW-3	01-Feb-02	5431.43		6.03			5425.40					No Sample
MW-3	29-Jul-02	5431.43	5.30	6.73	1.43	5425.81	5423.66					No Sample
MW-3	06-Jun-03	5431.43	5.00	6.10	1.10	5426.19	5424.53					No Sample
MW-3	24-Jan-04	5431.43	5.18	6.58	1.40	5425.94	5423.83					No Sample
MW-3	26-May-04	5431.43	4.99	6.82	1.83	5426.03	5423.28					No Sample
MW-3	28-Jul-04	5431.43	4.79	5.58	0.79	5426.46	5425.27					No Sample
MW-3	03-Jan-05	5431.43	4.86	5.33	0.47	5426.47	5425.76					
MW-3	01-Apr-05	5431.43	3.67	3.67	0.00	5427.76	5427.76					
MW-3	19-Sep-05	5431.43	5.3	5.70	0.40	5426.04	5425.44					
MW-3	05-Jan-06	5431.43	5.01	5.18	0.17	5426.38	5426.13	NM	NM	NM	NM	No Purge
MW-3	28-Jun-06	5431.43	5.27	6.27	1.00	5425.94	5424.43	NM	NM	NM	NM	No Purge
MW-3	02-Jan-07	5431.43		4.79			5426.64	7.0	4.791	0.69	13.7	3
MW-3	19-Dec-07	5431.43		4.32			5427.11		Not Sampled - Sheen Present			
MW-4	02-May-01	5430.12		4.96			5425.16	6.9	1.41	2.15	64.4	5
MW-4	30-Jul-01	5430.12		5.72			5424.40	7.0	1.56	11.54	77	6
MW-4	30-Jan-02	5430.12		5.37			5424.75					P
MW-4	25-Jul-02	5430.12		5.70			5424.42	7.3	2.54	1.34	84	P
MW-4	21-Nov-02	5430.12		5.17			5424.95	7.5	1.41	1.80	53.4	P
MW-4	05-Jun-03	5430.12		4.97			5425.15	7.3	2.72	1.09	62	
MW-4	19-Jan-04	5430.12		5.35			5424.77	7.0	1.119	1.86	48.7	P
MW-4	25-May-04	5430.12		5.11			5425.01	6.9	2.874	0.34	65.7	3
MW-4	27-Jul-04	5430.12		5.62			5424.50	7.4	2.71		72.1	B
MW-4	28-Dec-04	5430.12		5.16			5424.96	7.5				MP
MW-4	31-Mar-05	5430.12		4.30			5425.82	6.9	2.17	1.48	52.7	MP
MW-4	19-Sep-05	5430.12		5.30			5424.82	7.1	3.09	0.40	70.3	
MW-4	4-Jan-06	5430.12		4.91			5425.21	7.2	2.35	0.70	11.3	3
MW-4	02-Jan-07	5430.12		4.79			5425.33	NM	NM	NM	NM	No Sample
MW-4	19-Dec-07	5430.12		4.97			5425.15	NM	NM	NM	NM	No Sample

**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
MW-5	30-Jan-02	5428.97		5.33			5423.64					P
MW-5	25-Jul-02	5428.97		5.73			5423.24	7.8	4.78	1.18	69	P
MW-5	21-Nov-02	5428.97		5.43			5423.54					
MW-5	05-Jun-03	5428.97		5.02			5423.95	8.0	3.07	1.44	59.4	B
MW-5	19-Jan-04	5428.97		5.25			5423.72	7.7	1.14	2.61	47.6	P
MW-5	25-May-04	5428.97		5.04			5423.93	7.5	3.21	0.45	60.4	3
MW-5	27-Jul-04	5428.97		5.43			5423.54	8.1	4.07		75.5	B
MW-5	28-Dec-04	5428.97		5.26			5423.71	8.0				MP
MW-5	31-Mar-05	5428.97		4.62			5424.35	7.3	2.77	0.39	52.7	MP
MW-5	19-Sep-05	5428.97	DRY	DRY	DRY		DRY	NM	NM	NM	NM	
MW-5	5-Jan-06	5428.97	DRY	DRY	DRY		DRY	NM	NM	NM	NM	
MW-5	27-Jun-06	5428.97		5.43			5423.54	7.2	4.197	0.37	16	3
MW-5	28-Dec-06	5428.97		4.88			5424.09	7.3	7.927	0.54	10.4	3
MW-5	3-Jul-07	5428.97		5.07			5423.90	7.86	4.478	2.93	16.4	1.7
MW-5	18-Dec-07	5428.97										
MW-5	19-Dec-08	5428.97		5.04				6.76	7.748	4.02	11.73	0.25
MW-6	3-May-01	5430.70		5.15			5425.55	7.3	1.35	5.33	54.9	5
MW-6	30-Jul-01	5430.70		5.86			5424.84	7.1	1.57	14.21	68.9	6
MW-6	30-Jan-02	5430.70		5.22			5425.48					
MW-6	25-Jul-02	5430.70		5.39			5425.31	7.2	3.26			
MW-6	21-Nov-02	5430.70		4.86			5425.84	7.5	3.24	0.86	60.8	P
MW-6	5-Jun-03	5430.70		4.90			5425.80	7.5	2.64	1.02	62.6	
MW-6	19-Jan-04	5430.70		5.14			5425.56	7.6	2.235	1.64	52.2	P
MW-6	25-May-04	5430.70		5.04			5425.66	7.1	2.882	0.31	63.3	3
MW-6	27-Jul-04	5430.70		5.14			5425.56	7.7	3.90		72.1	B
MW-6	28-Dec-04	5430.70		5.01			5425.69	7.6				MP
MW-6	31-Mar-05	5430.70		3.88			5426.82	7.2	2.42	1.24	52.7	MP
MW-6	19-Sep-05	5430.70		5.18			5425.52	7.2	3.839	0.46	70.9	

Not Sampled - Filled with Roots

**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)	
MW-6	4-Jan-06	5430.70		4.72			5425.98	7.5	2.775	1.60	11.7	3	
MW-6	02-Jan-07	5430.70		4.63			5426.07	NM	NM	NM	NM	No Sample	
MW-6	19-Dec-07	5430.70		4.48			5426.22	NM	NM	NM	NM	No Sample	
MW-7	1-Feb-02	5435.28		5.32			5429.96					No Sample	
MW-7	29-Jul-02	5435.28		6.11			5429.17					No Sample	
MW-7	6-Jun-03	5435.28		9.06			5426.22					No Sample	
MW-7	19-Jan-04	5435.28		9.06			5426.22	7.0	2.827	0.93	49.7	P	
MW-7	25-May-04	5435.28		9.14			5426.14	6.8	3.76	0.27	63.2	3	
MW-7	27-Jul-04	5435.28		9.08			5426.20	7.3	5.32		72.8	B	
MW-7	28-Dec-04	5435.28		9.05			5426.23	7.8				MP	
MW-7	31-Mar-05	5435.28		7.67			5427.61	6.5	3.011	0.5	52	MP	
MW-7	19-Sep-05	5435.28		9.20			5426.08	7.0	4.802	0.41	70.8		
MW-7	4-Jan-06	5435.28		8.14			5427.14	7.0	3.625	0.48	14.5	3	
MW-7	02-Jan-07	5435.28		8.75			5426.53	NM	NM	NM	NM	No Sample	
MW-7	19-Dec-07	5435.28		8.43			5426.85	NM	NM	NM	NM	No Sample	
MW-8	30-May-01	5433.04		4.05			5428.99	7.1	1.79	4.57	53.4	5.2	
MW-8	30-Jul-01	5433.04		5.86			5427.18	7.0	2.61	13.34	75.0	6	
MW-8	31-Jan-02	5433.04		5.32			5427.72			0.36	73.3	P	
MW-8	26-Jul-02	5433.04		5.84			5427.20	7.3	6.49	1.24	74.2	P	
MW-8	22-Nov-02	5433.04		3.90			5429.14	6.8	3.97	0.47	55.6	P	
MW-8	5-Jun-03	5433.04		4.30			5428.74	7.0	3.38	0.75	60.3	B	
MW-8		5433.04					Well Not Found						
MW-8	4-Jan-06	5433.04		4.04			5429.00	6.8	3.377	0.62	13.4	3	
MW-8	02-Jan-07	5433.04					Well Not Found						
MW-8	19-Dec-07	5433.04					Not Sampled - Filled with Roots						
MW-8	19-Dec-08	5433.04					Not Sampled - Filled with Roots						
MW-9	30-Jan-02	5436.69		NS			Well not located						

**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
MW-9	26-Jul-02	5436.69		NS					Well not located			
MW-9	21-Nov-02	5436.69		5.37			5431.32	7.5	5.8	0.91	58.3	P
MW-9	5-Jun-03	5436.69		5.61			5431.08	7.5	4.95	0.85	63.8	P
MW-9	19-Jan-04	5436.69		5.72			5430.97	7.3	3.23	1.71	35.1	P
MW-9	25-May-04	5436.69		5.72			5430.97	7.5	4.86	0.65	61.5	3
MW-9	28-Jul-04	5436.69		5.95			5430.74	7.57	6.73		72	B
MW-9	29-Dec-04	5436.69		5.47			5431.22					MP
MW-9	31-Mar-05	5436.69		5.38			5431.31	7	4.172	1.4	52.3	MP
MW-9	19-Sep-05	5436.69		5.73			5430.96	7.3	5.805	0.56	70.9	
MW-9	4-Jan-06	5436.69		5.26			5431.43	7.4	4.035	1.17	8	3
MW-9	02-Jan-07	5436.69		5.21			5431.48	NM	NM	NM	NM	No Sample
MW-9	19-Dec-07	5436.69		5.86			5430.83	NM	NM	NM	NM	No Sample
MW-9	19-Dec-08	5436.69		5.91			5430.78	6.36	6.368	6.29	9.69	Low yield
MW-10	31-Jan-02	5437.78		5.21			5432.57					P
MW-10	26-Jul-02	5437.78		5.62			5432.16	7.4	5.51	1.37	74.4	P
MW-10	21-Nov-02	5437.78		5.32			5432.46	7.3	4.63	0.97	59.1	P
MW-10	5-Jun-03	5437.78		5.35			5432.43	7.6	4.62	0.98	63.3	B
MW-10	19-Jan-04	5437.78		5.29			5432.49	7.3	2.96	1.38	45.8	P
MW-10	25-May-04	5437.78		5.19			5432.59	7.4	4.54	0.46	61.4	3
MW-10	28-Jul-04	5437.78		5.42			5432.36	8.31			69.7	B
MW-10	29-Dec-04	5437.78		5.08			5432.70					MP
MW-10	31-Mar-05	5437.78		5.00			5432.78	7.1	3.482	0.8	50.7	MP
MW-10	19-Sep-05	5437.78		5.22			5432.56	7.4	4.847	0.54	69.6	
MW-10	3-Jan-06	5437.78		4.66			5433.12	7.4	3.721	0.92	11.6	3
MW-10	28-Jun-06	5437.78		5.28			5432.50	7	5.567	0.46	18.2	3
MW-10	28-Dec-06	5437.78		4.88			5432.90	7.4	9.762	1.00	10.1	3
MW-10	3-Jul-07	5437.78		5.60			5432.18	7.5	5.638	3.29	15.83	3.5
MW-10	18-Dec-07	5437.78		5.16			5432.62	7.64	6.256	1.19	14.02	2
MW-10	19-Dec-08	5437.78		5.09			5432.69	6.73	5.439	6.27	9.79	0.25

**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
MW-11	31-Jan-02	5439.67		5.71			5433.96					P
MW-11	26-Jul-02	5439.67		6.29			5433.38	7.4	5.06	1.58	69.8	P
MW-11	21-Nov-02	5439.67		6.01			5433.66	7.4	4.48	0.85	60.3	P
MW-11	5-Jun-03	5439.67		5.94			5433.73	7.8	3.7	1.16	60.7	B
MW-11	20-Jan-04	5439.67		5.62			5434.05	7.3	0.45	3.62	44.5	P
MW-11	25-May-04	5439.67		5.85			5433.82	7.6	4.04	2.16	70.4	3
MW-11	28-Jul-04	5439.67		6.11			5433.56	7.78	5		65.9	B
MW-11	29-Dec-04	5439.67		5.95			5433.72					MP
MW-11	31-Mar-05	5439.67										
MW-11	19-Sep-05	5439.67										
MW-11	02-Jan-07	5439.67										
MW-12	31-Jan-02	5446.09		14.09			5432.00					P
MW-12	26-Jul-02	5446.09		14.35			5431.74	7.0	3.08	2.74	75.3	P
MW-12	3-Dec-02	5446.09		14.34			5431.75	6.9	4.01	1.21	54.4	P
MW-12	5-Jun-03	5446.09		13.72			5432.37	7.1	5.20	0.98	64.6	P
MW-12	20-Jan-04	5446.09	14.06	14.19	0.13	5432.00	5431.81					No Sample
MW-12	25-May-04	5446.09	13.73	13.76	0.03	5432.35	5432.31					MP
MW-12	28-Jul-04	5446.09	14.04	14.20	0.16	5432.01	5431.77					No Sample
MW-12	30-Dec-04	5446.09	14.14	14.89	0.75	5431.78	5430.65					MP
MW-12	31-Mar-05	5446.09	13.99	13.86	1.16	5433.13	5431.38					No Water Quality Parameters / FP
MW-12	19-Sep-05	5446.09	14.15	14.85	0.70	5431.78	5430.73					No Water Quality Parameters / FP
MW-12	05-Jan-06	5446.09	14.06	14.58	0.52	5431.91	5431.13	NM	NM	NM	NM	No Purge
MW-12	28-Jun-06	5446.09	13.94	14.12	0.18	5432.11	5431.84	NM	NM	NM	NM	No Purge
MW-12	02-Jan-07	5446.09	13.94	14.12	0.18	5432.11	5431.84	NM	NM	NM	NM	No Sample
MW-12	19-Dec-07	5446.09	14.21	15.05	0.84	5431.69	5430.43					Not Sampled - NAPL Present
MW-13	26-Jul-02	5452.12		17.54			5434.58	7.2	5.51	0.47	66	P
MW-13	03-Dec-02	5452.12		17.51			5434.61	7.3	3.09	0.98	51.6	P

**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
MW-13	05-Jun-03	5452.12		17.06			5435.06	7.3	4.11	0.91	62.4	P
MW-13	20-Jan-04	5452.12		17.52			5434.60	7.3	2.39	1.48	48.5	P
MW-13	25-May-04	5452.12		17.20			5434.92	7.3	4.13	0.65	63.7	3
MW-13	28-Jul-04	5452.12		17.65			5434.47	7.6	5.79		68	B
MW-13	30-Dec-04	5452.12		17.66			5434.46					MP
MW-13	31-Mar-05	5452.12		17.34			5434.78	7	3.485	0.64	57.9	MP
MW-13	19-Sep-05	5452.12		17.78			5434.34	7.3	4.929	0.26	61.8	
MW-13	03-Jan-06	5452.12		17.54			5434.58	7.4	4.309	0.34	17.9	3
MW-13	02-Jan-07	5452.12		17.38			5434.74	NM	NM	NM	NM	No Sample
MW-13	19-Dec-07	5452.12		17.83			5434.29	NM	NM	NM	NM	No Sample
MW-14	01-Feb-02	5446.93		12.22			5434.71					No Sample
MW-14	29-Jul-02	5446.93	12.39	13.29	0.90	5434.34	5432.98					No Sample
MW-14	06-Jun-03	5446.93		11.95			5434.98					No Sample
MW-14	21-Jan-04	5446.93		12.40			5434.53					No Sample
MW-14	25-May-04	5446.93		12.14			5434.79					No Sample
MW-14	28-Jul-04	5446.93		NS			NS					No Sample
MW-14	03-Jan-05	5446.93		12.51			5434.42					No Sample
MW-14	08-Apr-05	5446.93		12.18			5434.75					No Sample
MW-14	19-Sep-05	5446.93		12.65			5434.28	NM	NM	NM	NM	No Sample
MW-14	03-Jan-06	5446.93		12.40			5434.53	7.5	3.853	0.6	18	3
MW-14	28-Jun-06	5446.93		12.26			5434.67	6.6	4.340	0.54	17.2	3
MW-14	28-Dec-06	5446.93		12.21			5434.72	7.0	8.089	0.02	13.9	3
MW-14	03-Jul-07	5446.93		12.50			5434.43	7.2	3.819	1.76	16.8	2
MW-14	19-Dec-07	5446.93		12.72			5434.21	7.26	5.658	1.82	15.69	0.5
MW-15	03-May-01	5449.28		11.89			5437.39	7.3	2.21	4.2	53.8	1.4
MW-15	31-Jan-02	5449.28		12.49			5436.79					
MW-15	26-Jul-02	5449.28		12.69			5436.59	7.7	2.69	1.04	78.4	P
MW-15	03-Dec-02	5449.28		12.69			5436.59	7.6	3.55	1.50	53.9	P



**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
MW-18	02-May-01	5428.95		4.32			5424.63	7.1	1.46	4.26	64.22	5.2
MW-18	31-Jul-01	5428.95		4.84			5424.11	7.9	1.44	12.55	67.46	5
MW-18	30-Jan-02	5428.95		4.61			5424.34					
MW-18	25-Jul-02	5428.95		4.79			5424.16	3.91	3.91	0.33	72.02	P
MW-18	20-Nov-02	5428.95		4.27			5424.68	2.97	1.17		58.5	P
MW-18	05-Jun-03	5428.95		4.24			5424.71	7.8	3.28	0.86	62.0	B
MW-18	19-Jan-04	5428.95		4.62			5424.33	7.7	2.58	0.56	51.1	P
MW-18	25-May-04	5428.95		4.28			5424.67	7.7	3.55		64.9	4
MW-18	27-Jul-04	5428.95		5.54			5423.41	7.7	4.46		77.2	B
MW-18	28-Dec-04	5428.95		4.47			5424.48					MP
MW-18	31-Mar-05	5428.95		3.57			5425.38	7.2	2.823	0.75	58.2	MP
MW-18	19-Sep-05	5428.95		4.38			5424.57	7.3	4.223	0.62	69.0	
MW-18	4-Jan-06	5428.95		4.10			5424.85	7.6	3.206	0.48	10.4	1.5
MW-18	27-Jun-06	5428.95		4.63			5424.32	6.9	4.169	0.35	17.0	3
MW-18	28-Dec-06	5428.95		3.83			5425.12	7.3	9.169	1.33	10.8	3
MW-18	3-Jul-07	5428.95		3.76			5425.19	7.45	5.295	1.68	16.9	2
MW-18	18-Dec-07	5428.95		3.93			5425.02	7.66	6.236	1.56	13.94	1.25
MW-19	31-Jan-02	5428.69		5.87			5422.82					
MW-19	25-Jul-02	5428.69		4.35			5424.34	7.1	5.74	1.01	74.9	P
MW-19	20-Nov-02	5428.69		3.75			5424.94	7.2	1.41	1.22	56.9	P
MW-19	5-Jun-03	5428.69		3.90			5424.79	7.3	3.51	1.34	61.0	B
MW-19	19-Jan-04	5428.69		4.09			5424.60	7.4	0.29	2.89	46.6	P
MW-19	25-May-04	5428.69		3.90			5424.79	7.0	2.24	0.35	61.9	0.5
MW-19	27-Jul-04	5428.69		4.31			5424.38	7.1	5.14		71.1	B
MW-19	28-Dec-04	5428.69		4.04			5424.65	7.3				MP
MW-19	31-Mar-05	5428.69		3.60			5425.09	6.9	2.091	1.5	54.7	MP
MW-19	19-Sep-05	5428.69		3.96			5424.73	7.1	4.125	0.4	68.1	
MW-19	4-Jan-06	5428.69		3.81			5424.88	7.1	3.338	0.4	10.6	1.5
MW-19	02-Jan-07	5428.69		3.69			5425.00	NM	NM	NM	NM	No Sample

**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
MW-19	19-Dec-07	5428.69		3.82			5424.87	NM	NM	NM	NM	No Sample
MW-20	31-Jan-02	5430.45		6.04			5424.41					P
MW-20	26-Jul-02	5430.45		6.31			5424.14	7.2	2.95	1.22	79.6	P
MW-20	20-Nov-02	5430.45		5.85			5424.60	7.1	1.9	0.30	55.0	P
MW-20	5-Jun-03	5430.45		5.89			5424.56	7.1	3.43	1.58	58.1	
MW-20	20-Jan-04	5430.45		6.08			5424.37	7.5	0.35	3.23	51.8	P
MW-20	25-May-04	5430.45		5.90			5424.55	7.1	4.01	1.2	72.3	1.5
MW-20	27-Jul-04	5430.45		6.29			5424.16	7.0	5.12		66.1	B
MW-20	29-Dec-04	5430.45		6.07			5424.38					MP
MW-20	1-Apr-05	5430.45		5.69			5424.76	6.5	2.378	0.55	54.4	
MW-20	19-Sep-05	5430.45		6.02			5424.43	7.0	3.466	0.37	66.1	
MW-20	4-Jan-06	5430.45		5.85			5424.60	7.0	3.47	0.6	12.3	3
MW-20	28-Jun-06	5430.45		6.18			5424.27	6.7	4.979	0.34	17.8	3
MW-20	28-Dec-06	5430.45		5.50			5424.95	7.0	8.505	0.51	8.9	3
MW-20	2-Jul-07	5430.45		5.75			5424.70	7.0	4.841	1.32	16.09	2.6
MW-20	18-Dec-07	5430.45		5.89			5424.56	7.05	5.621	2.89	12.10	1.25
MW-20	21-Jan-09	5430.45		5.86			5424.59	6.73	5.996	3.58	8.34	0.5
MW-21	30-Jan-02	5428.62		3.41			5425.21					P
MW-21	26-Jul-02	5428.62		4.15			5424.47					
MW-21	22-Nov-02	5428.62		3.51			5425.11	7.1	7.58	0.55	55.0	P
MW-21	5-Jun-03	5428.62		3.21			5425.41	7.2	7.79	0.95	65.4	
MW-21	20-Jan-04	5428.62		3.57			5425.05	7.4	0.31	3.40	46.7	P
MW-21	25-May-04	5428.62		3.49			5425.13	7.2	7.56	0.49	64.5	1.5
MW-21	28-Jul-04	5428.62		4.12			5424.50	7.3	11.42		67.1	B
MW-21	29-Dec-04	5428.62		3.36			5425.26					MP
MW-21	1-Apr-05	5428.62		2.77			5425.85	6.7	5.747	0.28	50.9	
MW-21	19-Sep-05	5428.62		3.84			5424.78	7.2	8.598	0.39	67.8	
MW-21	4-Jan-06	5428.62		3.27			5425.35	7.1	6.118	0.77	11.9	3

**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
MW-21	28-Jun-06	5428.62		3.81			5424.81	6.8	9.223	0.32	19.8	3
MW-21	02-Jan-07	5428.62		3.23			5425.39	6.7	9.393	0.9	8.2	3
MW-21	02-Jul-07	5428.62		3.54			5425.08	7.0	9.066	0.86	18.74	2.7
MW-21	18-Dec-07	5428.62		3.54			5425.08	7.12	8.043	0.62	12.90	3.25
MW-21	19-Dec-08	5428.62		3.43			5425.19	6.79	7.562	9.78	11.04	1.25
MW-22	2-May-01	5430.75		4.01			5426.74	6.9	2	3.57	65.1	5.2
MW-22	31-Jul-01	5430.75		5.25			5425.50	6.1	2.8	16.1	74.1	5
MW-22	31-Jan-02	5430.75		4.55			5426.20					P
MW-22	26-Jul-02	5430.75		4.93			5425.82	7.3	7.9	1.24	73.0	P
MW-22	22-Nov-02	5430.75		4.21			5426.54	7.5	6.51	0.8	54.6	P
MW-22	5-Jun-03	5430.75		4.15			5426.60	7.3	4.75	0.6	61.5	B
MW-22	20-Jan-04	5430.75		4.49			5426.26	7.1	4.19	0.43	46.4	P
MW-22	25-May-04	5430.75		5.68			5425.07	7.2	6.95	0.16	63.3	1.5
MW-22	28-Jul-04	5430.75		5.29			5425.46	7.5	9.78		70.1	B
MW-22	29-Dec-04	5430.75		4.33			5426.42					MP
MW-22	1-Apr-05	5430.75		4.06			5426.69	6.9	5.531	0.34	49.6	
MW-22	19-Sep-05	5430.75		4.91			5425.84	7.2	8.496	0.28	66.8	
MW-22	4-Jan-06	5430.75		4.38			5426.37	7.3	6.476	0.04	10.3	2.5
MW-22	28-Jun-06	5430.75		4.08			5426.67	6.7	9.906	0.19	19.0	1.5
MW-22	02-Jan-07	5430.75		4.35			5426.40	7.0	12.72	3.00	7.9	
MW-22	02-Jul-07	5430.75		4.98			5425.77	7.2	10.50	0.15	18.0	1
MW-22	18-Dec-07	5430.75		4.70			5426.05	7.53	11.95	1.43	12.29	0.75
MW-22	19-Dec-08	5430.75		4.65			5426.10	6.62	10.96	5.55	9.88	0.75
MW-23	1-Feb-02	5449.34	Dry									No Sample
MW-23	29-Jul-02	5449.34	Dry									No Sample
MW-23	6-Jun-03	5449.34	Dry									No Sample
MW-23	21-Jan-04	5449.34	Dry									No Sample
MW-23	26-May-04	5449.34	Dry									No Sample

**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
MW-23	28-Jul-04	5449.34	Dry	Dry								No Sample
MW-23	03-Jan-05	5449.34	Dry	Dry								No Sample
MW-23	08-Apr-05	5449.34	Dry	Dry								No Sample
MW-23	19-Sep-05	5449.34	Dry	Dry								No Sample
MW-23	19-Dec-07	5449.34	Dry	Dry								No Sample
MW-24	01-Feb-02	5449.23		16.05			5433.18					No Sample
MW-24	29-Jul-02	5449.23		15.37			5433.86					No Sample
MW-24	21-Jan-04	5449.23		16.22			5433.01					No Sample
MW-24	26-May-04	5449.23		15.75			5433.48					No Sample
MW-24	28-Jul-04	5449.23		16.22			5433.01					No Sample
MW-24	03-Jan-05	5449.23		16.42			5432.81					No Sample
MW-24	01-Apr-05	5449.23		16.01			5433.22					No Sample
MW-24	19-Sep-05	5449.23		16.49			5432.74	NM	NM	NM	NM	No Sample
MW-24	05-Jan-06	5449.23		16.41			5432.82	NM	NM	NM	NM	No Sample
MW-24	02-Jan-07	5449.23		16.17			5433.06	NM	NM	NM	NM	No Sample
MW-24	19-Dec-07	5449.23		16.75			5432.48	NM	NM	NM	NM	No Sample
MW-25	01-Feb-02	5448.74		15.33			5433.41					No Sample
MW-25	29-Jul-02	5448.74		16.15			5432.59					No Sample
MW-25	06-Jun-03	5448.74		15.50			5433.24					No Sample
MW-25	21-Jan-04	5448.74		15.70			5433.04					No Sample
MW-25	26-May-04	5448.74		15.63			5433.11					No Sample
MW-25	28-Jul-04	5448.74		15.59			5433.15					No Sample
MW-25	03-Jan-05	5448.74		15.90			5432.84					No Sample
MW-25	31-Mar-05	5448.74		15.83			5432.91					No Sample
MW-25	19-Sep-05	5448.74		15.75			5432.99	NM	NM	NM	NM	No Sample
MW-25	05-Jan-06	5448.74		15.85			5432.89	NM	NM	NM	NM	No Sample
MW-25	02-Jan-07	5448.74		15.80			5432.94	NM	NM	NM	NM	No Sample
MW-25	19-Dec-07	5448.74		16.08			5432.66	NM	NM	NM	NM	No Sample

**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
MW-26		5447.26										
MW-27	1-Feb-02	5449.01	Dry									
MW-27	29-Jul-02	5449.01	Dry									
MW-27	6-Jun-03	5449.01	15.40	15.93	0.53	5433.49	5432.69					No Sample
MW-27	21-Jan-04	5449.01	Dry									No Sample
MW-27	26-May-04	5449.01	Dry									No Sample
MW-27	28-Jul-04	5449.01	Dry									No Sample
MW-27	03-Jan-05	5449.01	Dry									No Sample
MW-27	08-Apr-05	5449.01	Dry									No Sample
MW-27	19-Sep-05	5449.01	Dry									No Sample
MW-27	19-Dec-07	5449.01	Dry									No Sample
MW-28	01-Feb-02	5449.07		15.95			5433.12					No Sample
MW-28	29-Jul-02	5449.07		15.97			5433.10					No Sample
MW-28	06-Jun-03	5449.07	15.77	15.8	0.03	5433.29	5433.25					No Sample
MW-28	21-Jan-04	5449.07	16.94	16.96	0.02	5432.13	5432.10					No Sample
MW-28	26-May-04	5449.07	15.56	15.96	0.40	5433.42	5432.82					No Sample
MW-28	28-Jul-04	5449.07	Dry									No Sample
MW-28	03-Jan-05	5449.07		16.01			5433.06					No Sample
MW-28	08-Apr-05	5449.07	Dry									No Sample
MW-28	19-Sep-05	5449.07	Dry									No Sample
MW-28	05-Jan-06	5449.07	Dry									No Sample
MW-28	02-Jan-07	5449.07		16.01			5433.06	NM	NM	NM	NM	No Sample
MW-28	19-Dec-07	5449.07	16.00	16.01	0.01	5433.07	5433.05					No Sample
MW-29	02-Feb-02	5447.94		15.19			5432.75					No Sample
MW-29	29-Jul-02	5447.94		15.30			5432.64					No Sample
MW-29	06-Jun-03	5447.94	15.77	15.80	0.03	5432.16	5432.12					No Sample



**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
RW-25	28-Jul-04	5448.68	16.50	16.52	0.02	5432.18	5432.15					No Sample
RW-25	03-Jan-05	5448.68	16.63	17.65	1.02	5431.82	5430.29					No Sample
RW-25	31-Mar-05	5448.68	16.27	16.7	0.43	5432.31	5431.67					No Sample
RW-25	19-Sep-05	5448.68	16.55	17.54	0.99	5431.91	5430.42	NM	NM	NM	NM	No Sample
RW-25	05-Jan-06	5448.68	16.45	17.37	0.92	5432.03	5430.64	7	3.501	0.15	14	
RW-25	02-Jan-07	5448.68	16.35	16.85	0.50	5432.22	5431.47	NM	NM	NM	NM	No Sample
RW-25	19-Dec-07	5448.68	16.62	17.82	1.20	5431.79	5429.99					
RW-26	01-Feb-02	5443.98		14.65			5429.33					No Sample
RW-26	29-Jul-02	5443.98	14.11	14.11	0.88	5430.55	5429.23					No Sample
RW-26	21-Jan-04	5443.98	14.24	14.54	0.30	5429.67	5429.22					No Sample
RW-26	26-May-04	5443.98		13.85			5430.13					No Sample
RW-26	28-Jul-04	5443.98	14.24	14.29	0.05	5429.73	5429.65					No Sample
RW-26	03-Jan-05	5443.98	14.35	14.90	0.55	5429.51	5428.68					No Sample
RW-26	31-Mar-05	5443.98		14.03			5429.95					No Sample
RW-26	19-Sep-05	5443.98	14.43	14.62	0.19	5429.51	5429.22	NM	NM	NM	NM	No Sample
RW-26	05-Jan-06	5443.98	14.36	14.54	0.18	5429.58	5429.31	6.9	4.898	0.2	18.9	
RW-26	28-Jun-06	5443.98		14.08			5429.90	6.5	3.895	0.04	18.5	3
RW-26	02-Jan-07	5443.98	14.17	14.18	0.01	5429.81	5429.79	NM	NM	NM	NM	No Sample
RW-26	03-Jul-07	5443.98		14.25			5429.73	7.0	5.031	0.27	17.9	21
RW-26	19-Dec-07	5443.98	14.56	15.24	0.68	5429.27	5428.24					
T-17-1	01-Feb-02	5452.41		17.60			5434.81					No Sample
T-17-1	29-Jul-02	5452.41		17.73			5434.68					No Sample
T-17-1	06-Jun-03	5452.41		17.22			5435.19					No Sample
T-17-1	21-Jan-04	5452.41		17.79			5434.62					No Sample
T-17-1	26-May-04	5452.41		17.42			5434.99					No Sample
T-17-1	29-Jul-04	5452.41		18.09			5434.32					No Sample
T-17-1	03-Jan-05	5452.41		17.96			5434.45					No Sample
T-17-1	08-Apr-05	5452.41		17.61			5434.80					No Sample

**TABLE 1**  
**SUMMARY OF HISTORICAL GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	GW Elev. (ft amsl)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
T-17-1	19-Sep-05	5452.41		17.97			5434.44	NM	NM	NM	NM	No Sample
T-17-1	03-Jan-06	5452.41		17.9			5434.51	NM	NM	NM	NM	No Sample
T-17-1	02-Jan-07	5452.41	DRY	DRY			DRY	NM	NM	NM	NM	No Sample
T-17-1	19-Dec-07	5452.41	DRY	DRY			DRY	NM	NM	NM	NM	No Sample

NOTES: NM - Not Measured

**TABLE 2.**  
**SUMMARY OF VOC and TPH SOIL ANALYTICAL RESULTS**  
**Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Sample ID	Date Sampled	Sample Depth (feet)	Benzene (mg/kg)		Toluene (mg/kg)		Ethylbenzene (mg/kg)		Total Xylenes (mg/kg)		MTBE (mg/kg)		Naphthalene (mg/kg)		GRO (mg/kg)		DRO (mg/kg)		MRO (mg/kg)	
			8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B
<i>Analytical Method</i>			50																	
<i>NMOC D Action Level</i>			100																	
<i>NMED SSL - Industrial</i>			NE																	
<i>NMED SSL - GW Leaching DAF 1</i>			NE																	
TP-1	02-Oct-08	11	25.8	252	128	82.0	NE	NE	300	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
TP-33	07-Oct-08	10	<0.050	<0.050	<0.050	<0.10	<0.050	<0.050	<0.10	<0.050	<0.050	<0.050	<0.10	<0.10	<5.0	<10	<50	<50	<50	<50
TP-40	07-Oct-08	1	<0.050	<0.050	<0.050	<0.10	<0.050	<0.050	<0.10	<0.050	<0.050	<0.10	<0.10	<0.10	<5.0	15	60	60	60	60
TP-48	06-Oct-08	5.5	<0.050	<0.050	2.5	14	<0.50	<0.50	19	<0.50	<0.50	850	2,900	2,700	2,900	2,900	2,700	2,700	2,700	2,700
TP-49	03-Oct-08	11	26	83	18	170	<0.50	<0.50	12	<0.50	<0.50	1,300	11,000	12,000	11,000	11,000	12,000	12,000	12,000	12,000
TP-53	06-Oct-08	4	13	3.2	8.9	76	<0.50	<0.50	6.2	<0.50	<0.50	570	6,400	8,300	6,400	6,400	8,300	8,300	8,300	8,300
TP-63	03-Oct-08	10	<1.0	<1.0	1.4	4.2	<1.0	<1.0	5.6	<1.0	<1.0	560	3,800	3,500	560	3,800	3,500	3,500	3,500	3,500
TP-75	06-Oct-08	5	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<2.0	<1.0	<1.0	580	1,400	1,700	580	1,400	1,700	1,700	1,700	1,700
SB-1	17-Nov-08	20-21.5	<0.050	<0.050	<0.050	<0.10	<0.050	<0.050	<0.10	<0.050	<0.050	<5.0	69	200	<5.0	<10	<50	<50	<50	<50
SB-4	01-Dec-08	15	<0.050	<0.050	<0.050	<0.10	<0.050	<0.050	<0.10	<0.050	<0.050	<5.0	<10	<50	<5.0	<10	<50	<50	<50	<50
SB-6	02-Dec-08	18-19	<0.050	<0.050	<0.050	<0.10	<0.050	<0.050	<0.10	<0.050	<0.050	<5.0	<10	<50	<5.0	<10	<50	<50	<50	<50
SB-8	01-Dec-08	15	<0.25	<0.25	0.76	6.7	<0.25	<0.25	<0.050	<0.25	<0.25	120	750	<500	<5.0	<10	<50	<500	<500	<500
SB-10	02-Dec-08	11.5-12.5	<0.50	<0.50	22	54	<0.50	<0.50	10	<0.50	<0.50	1,800	<10	<50	<5.0	<10	<50	<50	<50	<50
SB-13	03-Dec-08	17-18	<0.10	<0.10	<0.10	1.3	<0.10	<0.10	0.40	<0.10	<0.10	26	670	220	<5.0	<10	<50	<50	<50	<50
SB-14	03-Dec-08	14-15	<2.5	<2.5	21	180	<2.5	<2.5	8.4	<2.5	<2.5	1,400	2,700	<500	<5.0	<10	<50	<500	<500	<500
SB-17	03-Dec-08	7	<0.050	<0.050	<0.050	<0.10	<0.050	<0.050	<0.050	<0.050	<0.050	<5.0	<10	<50	<5.0	<10	<50	<50	<50	<50
SB-20	04-Dec-08	13	<0.50	7.3	8.9	65	<0.50	<0.50	4.5	<0.50	<0.50	580	1,500	<500	<5.0	<10	<50	<500	<500	<500
SB-21	05-Dec-08	12-14'	7.1	12	7.5	40	<0.50	<0.50	1.9	<0.50	<0.50	500	3,800	<500	<5.0	<10	<50	<500	<500	<500
SB-22	10-Dec-08	10-11'	6.2	78	56	410	<5.0	<5.0	<10	<5.0	<5.0	2,500	2,900	<500	<5.0	<10	<50	<500	<500	<500
SB-24	05-Dec-08	4-6'	<0.25	0.56	1.4	7.6	<0.25	<0.25	1.2	<0.25	<0.25	260	1,000	<500	<5.0	<10	<50	<500	<500	<500
SB-25	09-Dec-08	9-10'	<0.50	<0.50	3.7	26	<0.50	<0.50	2.8	<0.50	<0.50	490	1,600	<500	<5.0	<10	<50	<500	<500	<500
SB-28	08-Dec-08	11-12'	3.8	<2.5	9.3	<5.0	<2.5	<2.5	7.8	<2.5	<2.5	550	2,200	<500	<5.0	<10	<50	<500	<500	<500
SB-29	09-Dec-08	8-9'	<1.0	<1.0	<1.0	44	<1.0	<1.0	11	<1.0	<1.0	1,800	6,800	<1000	<5.0	<10	<50	<1000	<1000	<1000
SB-31	09-Dec-08	4-5'	<0.050	<0.050	<0.050	<0.10	<0.050	<0.050	<0.10	<0.050	<0.050	<5.0	620	1,100	<5.0	<10	<50	1,100	1,100	1,100

**TABLE 2.**  
**SUMMARY OF VOC and TPH SOIL ANALYTICAL RESULTS**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Sample ID	Date Sampled	Sample Depth (feet)	Benzene (mg/kg)		Toluene (mg/kg)		Ethylbenzene (mg/kg)		Total Xylenes (mg/kg)		MTBE (mg/kg)		Naphthalene (mg/kg)		GRO (mg/kg)		DRO (mg/kg)		MRO (mg/kg)	
			8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B
Analytical Method			8260B		8260B		8260B		8260B		8260B		8260B		8260B		8260B		8260B	
NMOCD Action Level			50		50		50		50		50		50		100		100		100	
NMED SSL - Industrial			25.8	252	128	82.0	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
NMED SSL - GW Leaching DAF 1			0.00100	1.08	1.01	0.103	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
SB-32	09-Dec-08	7.5-8	3.4	<0.50	4.1	29	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
SB-33	04-Dec-08	8-9	<0.050	<0.050	<0.050	<0.10	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.10	<0.10	<0.10	<5.0	<5.0	<5.0	<5.0	<5.0
SB-34	10-Dec-08	13-14	<0.050	<0.050	<0.050	<0.10	<0.050	<0.050	<0.10	<0.10	<0.050	<0.10	<0.10	<0.10	<0.10	<5.0	<5.0	<10	<10	<50
SB-35	10-Dec-08	11-12	<0.25	<0.25	<0.25	<0.50	<0.25	<0.25	<0.50	<0.50	<0.25	<0.25	<0.50	<0.50	<0.50	<100	<100	800	<500	<500
SB-36	10-Dec-08	9-10	<0.25	<0.25	<0.25	<0.50	<0.25	<0.25	<0.50	<0.50	<0.25	<0.25	<0.50	<0.50	<100	<100	6,300	<1000	<1000	<1000
SB-38	08-Dec-08	7-8	1.1	<1.0	9.4	56	<1.0	9.4	56	<1.0	<1.0	<1.0	2.7	580	1,600	1,600	<500	<500	<500	<500
SB-43	04-Dec-08	9	<0.050	<0.050	<0.050	<0.10	<0.050	<0.050	<0.10	<0.10	<0.050	<0.050	<0.10	<5.0	<5.0	<10	<10	<10	<10	<50

**NOTE:** NE = Not Established  
 GRO = Gasoline Range Organics  
 DRO = Diesel Range Organics  
 MRO = Motor Oil Range Organics

**TABLE 3**  
**SUMMARY OF SOIL POLYNUCLEAR AROMATIC HYDROCARBONS (PAHs), October 2008**  
**Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Sample ID Sample Depth (ft)	Date Sampled	(mg/kg)													
		Acenaphthene	Acenaphthylene	Anthracene	Benzo (a) anthracene	Benzo (a) pyrene	Benzo (b) fluoranthene	Benzo (g,h,l) perylene	Benzo (k) fluoranthene	Chrysene	Dibenzo (a,h) anthracene	Fluoranthene			
	Analytical Method	8270C	8270C	8270C	8270C	8270C	8270C	8270C	8270C	8270C	8270C	8270C	8270C	8270C	8270C
	NMED SSL - Industrial	33,500	NE	100,000	23.40	2.34	23.4	NE	234	2,310	2.34	24,400			
	NMED SSL - GW Leaching DAF 1	2.75	NE	81.1	0.543	0.139	1.68	NE	16.8	17.4	0.52	235			
TP-1 @ 11	2-Oct-08	<2.0	<0.20	<0.20	<0.20	<0.20	<0.20	<0.50	<0.20	<0.20	<0.20	<0.25			
TP-63 @ 10	3-Oct-08	0.33	<0.20	<0.20	<0.20	<0.20	<0.20	<0.50	<0.20	<0.20	<0.20	<0.25			
TP-49 @ 11	3-Oct-08	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.5	<1.0	<1.0	<1.0	<1.3			
TP-48 @ 5.5	6-Oct-08	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.5	<1.0	<1.0	<1.0	<1.3			
TP-75 @ 5	6-Oct-08	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.50	<0.20	0.26	<0.20	<0.25			
TP-53 @ 4	6-Oct-08	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<2.5	<1.0	<1.0	<1.0	<1.3			
TP-40 @ 1	7-Oct-08	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.50	<0.20	<0.20	<0.20	<0.25			
TP-33 @ 10	7-Oct-08	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.50	<0.20	<0.20	<0.20	<0.25			

NE- Not Established

**TABLE 3**  
**SUMMARY OF SOIL POLYNUCLEAR AROMATIC HYDROCARBONS (PAHs), October 2008**  
**Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Sample ID Sample Depth (ft)	Date Sampled	Fluorene		Indeno(1,2,3-cd)pyrene		Naphthalene		Phenanthrene		Pyrene	
		(mg/kg)	8270C	(mg/kg)	8270C	(mg/kg)	8270C	(mg/kg)	8270C	(mg/kg)	8270C
<i>Analytical Method</i>											
NIMED SSL - Industrial		26,500	8270C	23.4	8270C	300	8270C	20,500	8270C	30,900	8270C
NIMED SSL - GW Leaching DAF 1		2.93		4.73		0.0197		23.2		18.6	
TP-1 @ 11	2-Oct-08	<0.50		<0.25		<0.20		<0.20		<0.20	
TP-63 @ 10	3-Oct-08	0.94		<0.25		3.9		2.0		<0.20	
TP-49 @ 11	3-Oct-08	2.7		<1.3		8.0		4.0		<1.0	
TP-48 @ 5.5	6-Oct-08	<2.5		<1.3		3.9		2.4		<1.0	
TP-75 @ 5	6-Oct-08	1.0		<0.25		<0.20		<0.20		<0.20	
TP-53 @ 4	6-Oct-08	<2.5		<1.3		7.2		1.2		<1.0	
TP-40 @ 1	7-Oct-08	<0.50		<0.25		<0.20		<0.20		<0.20	
TP-33 @ 10	7-Oct-08	<0.50		<0.25		<0.20		<0.20		<0.20	

NE- Not Established

**TABLE 4**  
**SUMMARY OF SOIL METALS**  
**Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Sample ID	Sample Date	Sample Depth (ft)	Arsenic (mg/kg)	Barium (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Selenium (mg/kg)	Silver (mg/kg)	Mercury (mg/kg)
<b>Analytical Methods</b>			<b>6010B</b>	<b>6010B</b>	<b>6010B</b>	<b>6010B</b>	<b>6010B</b>	<b>6010B</b>	<b>6010B</b>	<b>7471</b>
<b>NMED SSLs - Industrial</b>			<b>17.7</b>	<b>100,000</b>	<b>564</b>	<b>NE</b>	<b>800</b>	<b>5,680</b>	<b>5,680</b>	<b>100,000</b>
<b>NMED SSLs - GW Leaching DAF 1</b>			<b>0.0145</b>	<b>301</b>	<b>1.37</b>	<b>NE</b>	<b>NE</b>	<b>0.952</b>	<b>1.57</b>	<b>0.105</b>
TP-1	2-Oct-08	11	1.6	140	<0.5	<2.5	<2.5	<5.0	<0.5	<0.05
TP-63	3-Oct-08	10	1.9	120	<0.5	<2.5	3.30	<5.0	<0.5	<0.05
TP-49	3-Oct-08	11	4.4	313	<0.5	10.9	26.1	<5.0	<0.5	<0.05
TP-48	6-Oct-08	5.5	2.6	158	<0.5	5.8	11.2	<5.0	<0.5	<0.05
TP-75	6-Oct-08	5	0.9	95.2	<0.5	<2.5	<2.5	<5.0	<0.5	<0.05
TP-53	6-Oct-08	4	3.0	145	<0.5	5.4	8.9	<5.0	<0.5	<0.05
TP-40	7-Oct-08	1	2.0	142	<0.5	5.2	8.0	<5.0	<0.5	<0.05
TP-33	7-Oct-08	10	1.9	158	<0.5	<2.5	3.2	<5.0	<0.5	<0.05
SB-1	17-Nov-08	20-21.5	<2.5	110	<0.10	2.3	2.5	<2.5	<0.25	<0.033
SB-4	1-Dec-08	15	<13	130	<0.50	2.2	2.8	<13	<1.3	<0.033
SB-8	1-Dec-08	15	<13	160	<0.50	3.3	3.4	<13	<1.3	<0.033
SB-10	2-Dec-08	11.5-12.5	<13	130	<0.50	3.5	3.9	<13	<1.3	<0.033
SB-6	2-Dec-08	18-19	<13	120	<0.50	5.1	6.0	<13	<1.3	<0.033
SB-14	3-Dec-08	14-15	<13	150	<0.50	2.2	3.5	<13	<1.3	<0.033
SB-17	3-Dec-08	7	<13	200	<0.50	2.0	2.9	<13	<1.3	<0.033
SB-13	3-Dec-08	17-18	<13	93	<0.50	1.6	1.4	<13	<1.3	<0.033
SB-20	4-Dec-08	13	<13	150	<0.50	6.2	5.0	<13	<1.3	<0.033
SB-21	5-Dec-08	12-14'	<13	220	<0.50	5.9	6.4	<13	<1.3	<0.033
SB-22	10-Dec-08	10-11'	<2.5	120	<0.099	3.8	6.2	<12	<0.25	<0.033
SB-24	5-Dec-08	4-6'	<13	190	<0.50	6.5	7.5	<13	<1.3	<0.033
SB-25	9-Dec-08	9-10'	<2.5	160	<0.099	1.5	2.9	<12	<0.25	<0.033
SB-28	8-Dec-08	11-12'	<2.5	180	<0.099	2.0	2.5	<12	<0.25	<0.033
SB-29	9-Dec-08	8-9'	<2.5	96	<0.099	0.81	3.0	<12	<0.25	<0.033
SB-31	9-Dec-08	4-5'	<2.5	160	<0.10	1.2	2.0	<12	<0.25	<0.033

**TABLE 4**  
**SUMMARY OF SOIL METALS**  
**Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Sample ID	Sample Date	Sample Depth (ft)	Arsenic (mg/kg)	Barium (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Selenium (mg/kg)	Silver (mg/kg)	Mercury (mg/kg)
<i>Analytical Methods</i>			6010B	6010B	6010B	6010B	6010B	6010B	6010B	7471
NMED SSLs - Industrial			17.7	100,000	564	NE	800	5,680	5,680	100,000
NMED SSLs - GW Leaching DAF 1			0.0145	301	1.37	NE	NE	0.952	1.57	0.105
SB-32	9-Dec-08	7.5-8	<2.5	140	<0.10	1.8	2.3	<12	<0.25	<0.033
SB-33	4-Dec-08	8-9	<13	120	<0.50	1.7	3.1	<13	<1.3	<0.033
SB-34	10-Dec-08	13-14	2.9	84	<0.10	4.4	3.0	<12	<0.25	<0.033
SB-35	10-Dec-08	11-12	<2.5	63	<0.099	2.3	2.5	<12	<0.25	<0.033
SB-36	10-Dec-08	9-10	<12	89	<0.50	3.5	5.6	<12	<1.2	<0.033
SB-38	8-Dec-08	7-8	<2.5	97	<0.099	1.4	1.8	<12	<0.25	<0.033
SB-43	4-Dec-08	9	<13	100	<0.50	2.7	3.1	<13	<1.3	<0.033

**Note:** \* = Concentrations reported are in mg/kg  
 NA = Not Analyzed

**TABLE 5**  
**SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
TW-1	15-Dec-08	5471.58		27.95		5443.63	6.24	2.772	7.51*	14.64	0.25
TW-1	26-Jan-09	5471.58		30.53	0	5441.05	NM	NM	NM	NM	NM
TW-2	15-Dec-08	5469.31		28.91	0	5440.40	6.63	4.421	3.60	13.08	1.25
TW-2	26-Jan-09	5469.31		28.80	0	5440.51	NM	NM	NM	NM	NM
TW-3	15-Dec-08	5468.14		27.99	0	5440.15	6.63	4.249	2.01	14.44	1.25
TW-3	26-Jan-09	5468.14		27.87	0	5440.27	NM	NM	NM	NM	NM
TW-4	16-Dec-08	5458.72		19.16	0	5439.56	6.67	7.258	4.09	13.40	1.25
TW-4	26-Jan-09	5458.72		NM			NM	NM	NM	NM	NM
TW-5	15-Dec-08	5465.18		25.54	0	5439.64	6.56	3.704	3.26	14.25	1.25
TW-5	26-Jan-09	5465.18		25.44	0	5439.74	NM	NM	NM	NM	NM
TW-6	15-Dec-08	5463.57		24.78	0	5438.79	6.50	4.719	0.99	14.50	1.25
TW-6	26-Jan-09	5463.57		24.67	0	5438.90	NM	NM	NM	NM	NM
TW-7	15-Dec-08	5461.17		22.25	0	5438.92	6.47	5.302	0.82	14.88	1.25
TW-7	26-Jan-09	5461.17		22.14	0	5439.03	NM	NM	NM	NM	NM
TW-8	16-Dec-08	5458.29		19.76	0	5438.53	6.42	5.575	0.51	12.78	1.25
TW-8	26-Jan-09	5458.29		19.62	0	5438.67	NM	NM	NM	NM	NM

**TABLE 5**  
**SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
TW-9	16-Dec-08	5450.61		12.20	0	5438.41	6.90	3.473	2.27	14.53	1.25
TW-9	26-Jan-09	5450.61		12.05	0	5438.56	NM	NM	NM	NM	NM
TW-10	16-Dec-08	5450.16		12.42	0	5437.74	6.49	3.876	0.98	11.97	1.25
TW-10	26-Jan-09	5450.16		12.25	0	5437.91	NM	NM	NM	NM	NM
TW-11	16-Dec-08	5456.31		18.12	0	5438.19	6.75	6.941	1.41	14.32	1.25
TW-11	26-Jan-09	5456.31		18.02	0	5438.29	NM	NM	NM	NM	NM
TW-12	15-Dec-08	5460.44		22.44	0	5438.00	6.49	4.247	0.95	16.15	1.25
TW-12	26-Jan-09	5460.44	22.34	22.44	0.1	5438.08	NM	NM	NM	NM	NM
TW-13	16-Dec-08	5458.17	20.64	21.48	0.84	5437.34		Not Sampled - NAPL Present			
TW-13	26-Jan-09	5458.17	20.52	21.46	0.94	5437.44	NM	NM	NM	NM	NM
TW-14	16-Dec-08	5454.24		16.82	0	5437.42		Not Sampled - Sheen of NAPL present			
TW-14	26-Jan-09	5454.24	16.71	17.02	0.31	5437.46	NM	NM	NM	NM	NM
TW-15	16-Dec-08	5450.44		13.15	0	5437.29	6.69	6.647	1.25	13.17	1.25
TW-15	26-Jan-09	5450.44		12.99	0	5437.45	NM	NM	NM	NM	NM
TW-16	16-Dec-08	5448.45		8.76	0	5439.69	6.71	6.593	1.64	14.90	1.25

**TABLE 5**  
**SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
TW-16	26-Jan-09	5448.45		11.11	0	5437.34	NM	NM	NM	NM	NM
TW-17	16-Dec-08	5446.24		9.99	0	5436.25	6.68	6.643	1.26	14.10	1.25
TW-17	26-Jan-09	5446.24		9.82	0	5436.42	NM	NM	NM	NM	NM
TW-18	16-Dec-08	5452.73		16.40	0	5436.33	6.65	5.094	0.88	16.42	1.25
TW-18	26-Jan-09	5452.73		16.29	0	5436.44	NM	NM	NM	NM	NM
TW-19	16-Dec-08	5458.49	22.15	22.62	0.47	5436.24	Not Sampled - NAPL Present				
TW-19	26-Jan-09	5458.49	22.01	22.57	0.56	5436.36	NM	NM	NM	NM	NM
TW-20	17-Dec-08	5453.74	15.14	15.86	0.72	5438.44	Not Sampled - NAPL Present				
TW-20	26-Jan-09	5453.74	17.36	18.62	1.26	5436.10	NM	NM	NM	NM	NM
TW-21	17-Dec-08	5451.85	15.42	17.19	1.77	5436.04	Not Sampled - NAPL Present				
TW-21	26-Jan-09	5451.85	16.35	16.94	0.59	5435.37	NM	NM	NM	NM	NM
TW-22	17-Dec-08	5450.19	14.75	14.76	0.01	5435.44	Not Sampled - NAPL Present				
TW-22	26-Jan-09	5450.19	14.69	15.26	0.57	5435.37	NM	NM	NM	NM	NM
TW-23	18-Dec-08	5443.64		6.60	0	5437.04	7.09	6.727	3.77	13.65	1.25
TW-23	26-Jan-08	5443.64		8.73	0	5434.91	NM	NM	NM	NM	NM

**TABLE 5**  
**SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
TW-24	17-Dec-08	5444.79		10.97	0	5433.82	6.21	5.942	4.88	15.60	1.25
TW-24	26-Jan-09	5444.79	11.84	11.85	0.01	5432.95	NM	NM	NM	NM	NM
TW-25	17-Dec-08	5448.80	14.13	14.62	0.49	5434.56	Not Sampled - NAPL Present				
TW-25	26-Jan-09	5448.80	14.05	14.41	0.36	5434.67	NM	NM	NM	NM	NM
TW-26	17-Dec-08	5450.34	13.49	14.47	0.98	5436.63	Not Sampled - NAPL Present				
TW-26	26-Jan-09	5450.34	15.80	16.76	0.96	5434.33	NM	NM	NM	NM	NM
TW-28	17-Dec-08	5449.24	15.37	15.96	0.59	5433.74	Not Sampled - NAPL Present				
TW-28	26-Jan-09	5449.24	15.28	15.79	0.51	5433.85	NM	NM	NM	NM	NM
TW-29	17-Dec-08	5441.87	9.19	9.20	0.01	5432.68	Not Sampled - NAPL Present				
TW-29	26-Jan-09	5441.87	9.12	9.14	0.02	5432.75	NM	NM	NM	NM	NM
TW-30	18-Dec-08	5437.93		5.90	0	5432.03	6.46	6.328	6.25*	12.89	1.25
TW-30	26-Jan-09	5437.93		5.69	0	5432.24	NM	NM	NM	NM	NM
TW-31	16-Dec-08	5438.54		7.03	0	5431.51	6.37	7.298	2.97	14.00	1.25
TW-31	26-Jan-09	5438.54		6.94	0	5431.60	NM	NM	NM	NM	NM
TW-32	17-Dec-08	5441.61	7.22	8.79	1.57	5434.04	Not Sampled - NAPL Present				
TW-32	26-Jan-09	5441.61	9.02	10.31	1.29	5432.30	NM	NM	NM	NM	NM

**TABLE 5**  
**SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
TW-33	17-Dec-08	5445.85	12.96	13.02	0.06	5432.88					
TW-33	26-Jan-09	5445.85	12.92	13.02	0.10	5432.91	NM	NM	NM	NM	NM
TW-34	18-Dec-08	5455.80		19.82	0	5435.98	7.48	6.744	3.97	14.29	1.25
TW-34	26-Jan-09	5455.80		19.74	0	5436.06	NM	NM	NM	NM	NM
TW-35	18-Dec-08	5449.14		15.21	0	5433.93	7.04	7.929	4.39	14.98	1.25
TW-35	26-Jan-09	5449.14		15.12	0	5434.02	NM	NM	NM	NM	NM
TW-36	18-Dec-08	5441.91		13.03	0	5428.88	6.94	7.874	3.6	15.28	1.25
TW-36	26-Jan-09	5441.91	12.94	12.97	0.03	5428.96	NM	NM	NM	NM	NM
TW-37	17-Dec-08	5439.59		10.57	0	5429.02	6.51	4.698	3.5	14.02	1.25
TW-37	26-Jan-09	5439.59		10.47	0	5429.12	NM	NM	NM	NM	NM
TW-38	17-Dec-08	5442.11		9.55	0	5432.56	6.95	5.466	4.06	12.82	1.25
TW-38	26-Jan-09	5442.11		11.36	0	5430.75	NM	NM	NM	NM	NM
TW-39	18-Dec-08	5438.43	7.7	7.71	0.01	5430.73					
TW-39	26-Jan-09	5438.43		7.44	0	5430.99	NM	NM	NM	NM	NM
TW-40	18-Dec-08	5437.50		5.3	0	5432.20					

**TABLE 5**  
**SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
TW-40	26-Jan-09	5437.50		7.27	0	5430.23	NM	NM	NM	NM	NM
TW-41	18-Dec-08	5434.77		5.85	0	5428.92	6.16	5.669	3.92	10.95	1.25
TW-41	26-Jan-09	5434.77		5.59	0	5429.18	NM	NM	NM	NM	NM
TW-42	16-Dec-08	5433.76		6.09	0	5427.67	6.48	6.036	1.07	12.04	1.25
TW-42	26-Jan-09	5433.76		5.97	0	5427.79	NM	NM	NM	NM	NM
TW-43	16-Dec-08	5440.42		12.19	0	5428.23	6.35	6.716	1.01	14.39	1.25
TW-43	26-Jan-09	5440.42		12.1	0	5428.32	NM	NM	NM	NM	NM
TW-44	17-Dec-08	5444.08		12.66	0	5431.42	6.71	6.494	2.75	15.75	1.25
TW-44	26-Jan-09	5444.08		14.93	0	5429.15	NM	NM	NM	NM	NM
MW-1	26-Jan-09	5449.08		15.87	0	5433.21	NM	NM	NM	NM	NM
MW-2	26-Jan-09	5442.65		12.09	0	5430.56	NM	NM	NM	NM	NM
MW-3	26-Jan-09	5431.43		4.06	0	5427.37	NM	NM	NM	NM	NM
MW-5	19-Dec-08	5428.97		5.04	0	5423.93	6.76	7.748	4.02	11.73	0.25
MW-8	19-Dec-08	5433.04									

ROOTS IN WELL - NOT SAMPLED (WELLHEAD ALSO MISSING)

**TABLE 5**  
**SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
MW-9	19-Dec-08	5436.69		5.91	0	5430.78	6.36	6.368	6.29*	9.69	LOW YIELD
MW-9	26-Jan-09	5436.69		5.74	0	5430.95	NM	NM	NM	NM	NM
MW-10	19-Dec-08	5437.78		5.09	0	5432.69	6.73	5.439	6.27*	9.79	0.25
MW-10	26-Jan-09	5437.78		4.88	0	5432.90	NM	NM	NM	NM	NM
MW-12	26-Jan-09	5446.09	14.14	15.17	1.03	5431.72	NM	NM	NM	NM	NM
MW-17	26-Jan-09	5435.20									
COULD NOT LOCATE WELL											
MW-20	21-Jan-09	5430.45		5.86	0	5424.59	6.73	5.996	3.58	8.34	0.5
MW-20	26-Jan-09	5430.45		5.84	0	5424.61	NM	NM	NM	NM	NM
MW-21	19-Dec-08	5428.62		3.43	0	5425.19	6.79	7.562	9.78*	11.04	1.25
MW-21	26-Jan-09	5428.62		3.07	0	5425.55	NM	NM	NM	NM	NM
MW-22	19-Dec-08	5430.75		4.65	0	5426.1	6.62	10.96	5.55	9.88	0.75
MW-22	26-Jan-09	5430.75		4.19	0	5426.56	NM	NM	NM	NM	NM
MW-28	26-Jan-09	5449.07		16.00	0	5433.07	NM	NM	NM	NM	NM
MW-29	26-Jan-09	5447.94	15.49	16.11	0.62	5432.31	NM	NM	NM	NM	NM

**TABLE 5**  
**SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA**  
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)*	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	Purge Volume (gallons)
RW-24	26-Jan-09	5447.73	15.88	17.08	1.20	5431.58	NM	NM	NM	NM	NM
RW-25	26-Jan-09	5448.68	16.61	17.65	1.04	5431.84	NM	NM	NM	NM	NM
RW-26	26-Jan-09	5443.98	14.54	15.01	0.47	5429.34	NM	NM	NM	NM	NM

**NOTES:** NIM - Not Measured

\* Denotes erroneous DO measurement - sensor malfunction

**TABLE 6  
GROUNDWATER ANALYTICALS  
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and LEAD)  
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Well ID	Date	Sample Method	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	Total Naphthalene	GRO C6-C10	DRO C10-C22	MRO	Dissolved Lead 6010B	Total Lead 6010B
		<b>NM WQCC STANDARD</b>	<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>100</b>	<b>30</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>0.05</b>	<b>NE</b>
MW-1	4-Feb-02							Not Sampled/ Free Product					
MW-1	3-Jan-06	8021/8015	19	<0.5	<0.5	<2.0	3.3	NA	0.11	<1.0	NA	NA	NA
MW-1	28-Jun-06	8021/8015	7.4	<0.5	<0.5	<2.0	<2.5	NA	0.10	<2.5	NA	NA	NA
MW-1	28-Dec-06	8021/8015	4700	2.3	110	27	16	NA	14	<1.0	NA	NA	NA
MW-1	5-Jul-07	8021/8015	47	<0.5	<0.5	<2.0	4.6*	NA	0.13	<2.0	NA	NA	NA
MW-1	18-Dec-07	8021/8015	17	<2.5	<2.5	<10	<13	NA	<0.50	<2.0	NA	NA	NA
MW-2	5-Jan-06	8021/8015	690	<10	360	1300	39	NA	13	120	NA	NA	NA
MW-2	28-Jun-06	8021/8015	360	<2.5	150	45	50	NA	2.9	210	NA	NA	NA
MW-2	5-Jul-07	8021/8015	370	140	140	260	<50.0	NA	21	36.8	NA	NA	NA
MW-2	19-Dec-07	8021/8015	730	13	150	78	67	NA	4.3	395	NA	NA	NA
MW-3	5-Jan-06	8021/8015	870	<25	1300	5500	150	NA	110	72	NA	NA	NA
MW-3	2-Jan-07	8021/8015	640	9.0	110	170	120	NA	3.4	3.9	NA	NA	NA
MW-4	25-Jul-02	8021/8015	7.9	ND	0.9	0.6	31	NA	NA	NA	NA	NA	NA
MW-4	26-Nov-02	8021/8015	6.1	ND	ND	1.1	18	NA	NA	NA	NA	NA	NA
MW-4	5-Jun-03	8021/8015	6.6	ND	ND	ND	18	NA	NA	NA	NA	NA	NA
MW-4	3-Nov-03	8021/8015	2.1	ND	ND	ND	17	NA	NA	NA	NA	NA	NA
MW-4	19-Jan-04	8021/8015	2.2	0.6	<0.5	1.3	27	NA	NA	NA	NA	NA	NA
MW-4	25-May-04	8021/8015	3.9	<0.5	<0.5	1.8	26	NA	0.20	NA	NA	NA	NA
MW-4	27-Jul-04	8021/8015	2.0	<0.5	<0.5	<1.0	15	NA	0.12	NA	NA	NA	NA
MW-4	28-Dec-04	8021/8015	1.5	<0.5	<0.5	<1.0	11	NA	<0.10	NA	NA	NA	NA
MW-4	19-Sep-05	8021/8015	1.2	<0.5	<0.5	<1.0	20	NA	0.11	NA	NA	NA	NA
MW-4	4-Jan-06	8021/8015	0.7	<0.5	<0.5	<2.0	22	NA	<0.10	<1.0	NA	NA	NA

**TABLE 6**  
**GROUNDWATER ANALYTICALS**  
**(VOCs, TOTAL PETROLEUM HYDROCARBONS, and LEAD)**  
**Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Well ID	Date	Sample Method	Benzene µg/L	Toluene µg/L	Ethyl- benzene µg/L	Xylenes µg/L	MTBE µg/L	Total Naph- thalene µg/L	GRO C6-C10 mg/L	DRO C10-C22 mg/L	MRO mg/L	Dissolved Lead 6010B mg/L	Total Lead 6010B mg/L
		<b>NM WQCC STANDARD</b>	<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>100</b>	<b>30</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>0.05</b>	<b>NE</b>
MW-5	30-Jan-02	8021/8015	5.1	<0.5	<0.5	<1.50	43	NA	NA	NA	NA	NA	NA
MW-5	25-Jul-02	8021/8015	4.7	ND	ND	ND	51	NA	NA	NA	NA	NA	NA
MW-5	26-Nov-02	8021/8015	5.1	ND	ND	ND	47	NA	NA	NA	NA	NA	NA
MW-5	5-Jun-03	8021/8015	1.5	ND	ND	ND	25	NA	NA	NA	NA	NA	NA
MW-5	3-Nov-03	8021/8015	ND	ND	ND	ND	26	NA	NA	NA	NA	NA	NA
MW-5	19-Jan-04	8021/8015	3.8	0.9	<0.5	1.4	44	NA	NA	NA	NA	NA	NA
MW-5	25-May-04	8021/8015	1.8	0.5	<0.5	<1.0	36	NA	0.14	NA	NA	NA	NA
MW-5	27-Jul-04	8021/8015	<0.5	<0.5	<0.5	<1.0	29	NA	<0.10	NA	NA	NA	NA
MW-5	28-Dec-04	8021/8015	<0.5	<0.5	<0.5	<1.0	27	NA	<0.10	NA	NA	NA	NA
MW-5	27-Jun-06	8021/8015	1.5	<0.5	<0.5	<2.0	37	NA	<0.10	<2.5	NA	NA	NA
MW-5	28-Dec-06	8021/8015	<0.5	<0.5	<0.5	<2.0	37	NA	<0.10	<1.0	NA	NA	NA
MW-5	5-Jul-07	8021/8015	2.4	<0.5	0.8	<2.0	28*	NA	0.14	<2.0	NA	NA	NA
MW-5	19-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	46	<10	0.066	<1.0	<5.0	<0.0050	0.0093
MW-6	30-Jan-02	8021/8015	<0.5	<0.5	<0.5	<1.5	2.5	NA	NA	NA	NA	NA	NA
MW-6	26-Jul-02	8021/8015	3.4	0.7	0.5	ND	23	NA	NA	NA	NA	NA	NA
MW-6	26-Nov-02	8021/8015	ND	ND	ND	ND	30	NA	NA	NA	NA	NA	NA
MW-6	5-Jun-03	8021/8015	0.8	ND	ND	ND	11	NA	NA	NA	NA	NA	NA
MW-6	3-Nov-03	8021/8015	ND	ND	ND	ND	30	NA	NA	NA	NA	NA	NA
MW-6	19-Jan-04	8021/8015	<0.5	0.7	<0.5	<1.0	9.2	NA	NA	NA	NA	NA	NA
MW-6	25-May-04	8021/8015	<0.5	1.0	<0.5	<1.0	28	NA	0.11	NA	NA	NA	NA
MW-6	27-Jul-04	8021/8015	0.8	<0.5	<0.5	1.1	61	NA	0.21	NA	NA	NA	NA
MW-6	28-Dec-04	8021/8015	<0.5	<0.5	<0.5	<1.0	19	NA	<0.10	NA	NA	NA	NA
MW-6	19-Sep-05	8021/8015	1.9	<0.5	0.5	<1.0	66	NA	0.22	NA	NA	NA	NA
MW-6	4-Jan-06	8021/8015	<0.5	<0.5	<0.5	<2.0	11	NA	<0.10	<1.0	NA	NA	NA

**TABLE 6  
GROUNDWATER ANALYTICALS  
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and LEAD)  
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Well ID	Date	Sample Method	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Total Naphthalene	GRO C6-C10	DRO C10-C22	MRO	Dissolved Lead 6010B	Total Lead 6010B
			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	mg/L	mg/L	mg/L	mg/L
		<b>NM WQCC STANDARD</b>	<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>100</b>	<b>30</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>0.05</b>	<b>NE</b>
MW-7	19-Jan-04	8021/8015	<0.5	<0.5	<0.5	1.6	210	NA	NA	NA	NA	NA	NA
MW-7	25-May-04	8021/8015	<0.5	<0.5	<0.5	<1.0	190	NA	0.25	NA	NA	NA	NA
MW-7	27-Jul-04	8021/8015	<0.5	<0.5	<0.5	1.3	190	NA	0.27	NA	NA	NA	NA
MW-7	29-Dec-04	8021/8015	<0.5	<0.5	<0.5	<1.0	150	NA	0.14	NA	NA	NA	NA
MW-7	19-Sep-05	8021/8015	<0.5	<0.5	<0.5	<1.0	140	NA	0.14	NA	NA	NA	NA
MW-7	4-Jan-06	8021/8015	1.9	<0.5	1.7	2.1	120	NA	0.16	<1.0	NA	NA	NA
MW-8	30-Jan-02	8021/8015	<0.5	<0.5	<0.5	<1.5	<1.0	NA	NA	NA	NA	NA	NA
MW-8	26-Jul-02	8021/8015	ND	ND	ND	ND	1.4	NA	NA	NA	NA	NA	NA
MW-8	26-Nov-02	8021/8015	0.9	ND	ND	ND	230	NA	NA	NA	NA	NA	NA
MW-8	5-Jun-03	8021/8015	1.3	ND	ND	ND	190	NA	NA	NA	NA	NA	NA
MW-8	4-Nov-03	8021/8015	ND	ND	ND	ND	170	NA	NA	NA	NA	NA	NA
MW-8			Well Not Found										
MW-8	4-Jan-06	8021/8015	<0.5	<0.5	<0.5	<2.0	136	NA	0.10	<1.0	NA	NA	NA
MW-9	1-30-02	8021/8015	5.5	1.6	1.7	<1.5	26	NA	NA	NA	NA	NA	NA
MW-9	11-26-02	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-9	6-05-03	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-9	11-04-03	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-9	19-Jan-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	NA	NA	NA	NA	NA
MW-9	25-May-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-9	28-Jul-04	8021/8015	<0.5	<0.5	<0.5	1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-9	29-Dec-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-9	19-Sep-05	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-9	4-Jan-06	8021/8015	<0.5	<0.5	<0.5	<2.0	<0.5	NA	<0.10	<1.0	NA	NA	NA
MW-9	19-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	<0.0050	0.0084

**TABLE 6  
GROUNDWATER ANALYTICALS  
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and LEAD)  
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Well ID	Date	Sample Method	Benzene µg/L	Toluene µg/L	Ethyl- benzene µg/L	Xylenes µg/L	MTBE µg/L	Total Naph- thalene µg/L	GRO C6-C10 mg/L	DRO C10-C22 mg/L	MRO mg/L	Dissolved Lead 6010B mg/L	Total Lead 6010B mg/L
		<b>NM WQCC STANDARD</b>	<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>100</b>	<b>30</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>0.05</b>	<b>NE</b>
MW-10	26-Jul-02	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-10	26-Nov-02	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-10	5-Jun-03	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-10	4-Nov-03	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-10	19-Jan-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	NA	NA	NA	NA	NA
MW-10	25-May-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-10	28-Jul-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-10	29-Dec-04	8021/8015	<0.5	1.6	0.6	3.1	<2.5	NA	<0.10	NA	NA	NA	NA
MW-10	19-Sep-05	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-10	3-Jan-06	8021/8015	<0.5	<0.5	<0.5	<2.0	<0.5	NA	<0.10	NA	NA	NA	NA
MW-10	28-Jun-06	8021/8015	<0.5	<0.5	<0.5	<2.0	<2.5	NA	<0.10	<1.0	NA	NA	NA
MW-10	28-Dec-06	8021/8015	<0.5	<0.5	<0.5	<2.0	<2.5	NA	<0.10	<1.0	NA	NA	NA
MW-10	3-Jul-07	8021/8015	1.6	<0.5	1.1	2.2	<2.5	NA	0.31	<2.0	NA	NA	NA
MW-10	18-Dec-07	8021/8015	0.5	<0.5	<0.5	<2.0	<2.5	NA	<0.10	<2.0	NA	NA	NA
MW-10	19-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<1.0	<0.050	<1.0	<5.0	<0.0050	0.0073
MW-11	30-Jan-02	8021/8015	<0.5	<0.5	<0.5	<1.5	<1.0	NA	NA	NA	NA	NA	NA
MW-11	26-Jul-02	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-11	26-Nov-02	8021/8015	ND	0.6	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-11	5-Jun-03	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-11	4-Nov-03	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-11	20-Jan-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	NA	NA	NA	NA	NA
MW-11	25-May-04	8021/8015	<0.5	1.6	0.7	4.1	<2.5	NA	0.12	NA	NA	NA	NA
MW-11	28-Jul-04	8021/8015	<0.5	1.9	0.9	3.3	<2.5	NA	<0.10	NA	NA	NA	NA
MW-11	29-Dec-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA

**TABLE 6  
GROUNDWATER ANALYTICALS  
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and LEAD)  
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Well ID	Date	Sample Method	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Total Naphthalene	GRO C6-C10	DRO C10-C22	MRO	Dissolved Lead 6010B	Total Lead 6010B
			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	mg/L	mg/L	mg/L	mg/L
		<b>NM WQCC STANDARD</b>	<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>100</b>	<b>30</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>0.05</b>	<b>NE</b>
MW-12	30-Jan-02	8021/8015	28	1.8	54	104.6	110	NA	NA	NA	NA	NA	NA
MW-12	26-Jul-02	8021/8015	43	1.7	59	115.1	140	NA	NA	NA	NA	NA	NA
MW-12	3-Dec-02	8021/8015	12	ND	24	35	120	NA	NA	NA	NA	NA	NA
MW-12	5-Jun-03	8021/8015	30	1.1	29	39	88	NA	NA	NA	NA	NA	NA
MW-12	20-Jan-04	8021/8015	17	<2.5	34	43	100	NA	NA	NA	NA	NA	NA
MW-12	25-May-04	8021/8015	49	2.4	46	63	62	NA	0.88	NA	NA	NA	NA
MW-12	30-Dec-04	8021/8015	7.0	0.7	35	74	87	NA	0.69	NA	NA	NA	NA
MW-12	5-Jan-06	8021/8015	6.4	<5.0	32	71	54	NA	<1.0	570	NA	NA	NA
MW-13	30-Jan-02	8021/8015	<0.5	<0.5	<0.5	<1.5	<1.0	NA	NA	NA	NA	NA	NA
MW-13	26-Jul-02	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-13	3-Dec-02	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-13	5-Jun-03	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-13	4-Nov-03	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-13	20-Jan-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	NA	NA	NA	NA	NA
MW-13	28-Jul-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-13	30-Dec-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-13	19-Sep-05	8021/8015	0.6	1.6	<0.5	<1.0	<2.5	NA	0.20	NA	NA	NA	NA
MW-13	3-Jan-06	8021/8015	<0.5	<0.5	<0.5	<2.0	<0.5	NA	<0.10	<1.0	NA	NA	NA
MW-14	25-May-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-14	3-Jan-06	8021/8015	44	3.9	50	<10	12	NA	1.1	1.1	NA	NA	NA
MW-14	28-Jun-06	8021/8015	110	<0.5	77	3.6	<2.5	NA	0.96	<2.5	NA	NA	NA
MW-14	28-Dec-06	8021/8015	160	7.9	94	7.6	<2.5	NA	1.4	<1.0	NA	NA	NA
MW-14	5-Jul-07	8021/8015	20	4.4	17	6.1	2.7*	NA	0.92	<2.0	NA	NA	NA

**TABLE 6  
GROUNDWATER ANALYTICALS  
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and LEAD)  
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Well ID	Date	Sample Method	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	Total Naphthalene	GRO C6-C10	DRO C10-C22	MRO	Dissolved Lead 6010B	Total Lead 6010B
			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		<b>NM WQCC STANDARD</b>	<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>100</b>	<b>30</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>0.05</b>	<b>NE</b>
MW-14	19-Dec-07	8021/8015	16	3.3	15	<4.0	6.7	NA	0.65	18	NA	NA	NA
MW-15	30-Jan-02	8021/8015	<0.5	<0.5	<0.5	<1.5	<1.0	NA	NA	NA	NA	NA	NA
MW-15	26-Jul-02	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-15	3-Dec-02	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-15	5-Jun-03	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-15	4-Nov-03	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-15	20-Jan-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	NA	NA	NA	NA	NA
MW-15	25-May-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-15	28-Jul-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-15	29-Dec-04	8021/8015	<0.5	0.6	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-15	19-Sep-05	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA
MW-15	3-Jan-06	8021/8015	<0.5	<0.5	<0.5	<2.0	<0.5	NA	<0.10	<1.0	NA	NA	NA
MW-17	5-Jan-06	8021/8015	620	72	120	900	29	NA	8.5	8.2	NA	NA	NA
MW-17	27-Jun-06	8021/8015	1200	15	77	97	<25	NA	3.2	3.8	NA	NA	NA
MW-17	28-Dec-06	8021/8015	150	14	18	150	37	NA	2.0	<1.0	NA	NA	NA
MW-18	30-Jan-02	8021/8015	1.0	<0.5	<0.5	<1.5	18	NA	NA	NA	NA	NA	NA
MW-18	25-Jul-02	8021/8015	6.9	ND	1.1	0.7	36	NA	NA	NA	NA	NA	NA
MW-18	26-Nov-02	8021/8015	5	ND	ND	ND	33	NA	NA	NA	NA	NA	NA
MW-18	5-Jun-03	8021/8015	2.9	ND	ND	ND	16	NA	NA	NA	NA	NA	NA
MW-18	3-Nov-03	8021/8015	ND	ND	ND	ND	15	NA	NA	NA	NA	NA	NA
MW-18	19-Jan-04	8021/8015	0.7	<0.5	<0.5	<1.0	18	NA	NA	NA	NA	NA	NA
MW-18	25-May-04		2.6	<0.5	<0.5	1.2	32	NA	0.16	NA	NA	NA	NA
MW-18	27-Jul-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	<0.10	NA	NA	NA	NA

**TABLE 6  
GROUNDWATER ANALYTICALS  
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and LEAD)  
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Well ID	Date	Sample Method	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE	Total Naph- thalene	GRO C6-C10	DRO C10-C22	MRO	Dissolved Lead 6010B	Total Lead 6010B
			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	mg/L	mg/L	mg/L	mg/L	mg/L
		<b>NM WQCC STANDARD</b>	<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>100</b>	<b>30</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>0.05</b>	<b>NE</b>
MW-18	28-Dec-04	8021/8015	<0.5	<0.5	<0.5	<1.0	18	NA	<0.10	NA	NA	NA	NA
MW-18	19-Sep-05	8021/8015	3.8	<0.5	<0.5	2.0	54	NA	0.23	NA	NA	NA	NA
MW-18	4-Jan-06	8021/8015	0.7	1.3	0.6	2.7	47	NA	0.10	<1.0	NA	NA	NA
MW-18	27-Jun-06	8021/8015	2.5	<0.5	<0.5	<2.0	83	NA	0.11	19	NA	NA	NA
MW-18	28-Dec-06	8021/8015	<0.5	<0.5	<0.5	<2.0	54	NA	<0.10	<1.0	NA	NA	NA
MW-18	5-Jul-07	8021/8015	2.4	1.3	1.1	3.1	32*	NA	0.36	<2.0	NA	NA	NA
MW-18	18-Dec-07	8021/8015	0.6	<0.5	<0.5	<2.0	82	NA	<0.10	<2.0	NA	NA	NA
MW-19	30-Jan-02	8021/8015	0.6	0.9	0.8	<1.5	530	NA	NA	NA	NA	NA	NA
MW-19	25-Jul-02	8021/8015	ND	ND	0.9	ND	610	NA	NA	NA	NA	NA	NA
MW-19	26-Nov-02	8021/8015	ND	ND	ND	ND	310	NA	NA	NA	NA	NA	NA
MW-19	5-Jun-03	8021/8015	3.2	ND	ND	ND	420	NA	NA	NA	NA	NA	NA
MW-19	3-Nov-03	8021/8015	ND	ND	ND	ND	520	NA	NA	NA	NA	NA	NA
MW-19	19-Jan-04	8021/8015	0.6	<0.5	<0.5	1.7	310	NA	NA	NA	NA	NA	NA
MW-19	25-May-04	8021/8015	<0.5	<0.5	<0.5	<1.0	180	NA	0.25	NA	NA	NA	NA
MW-19	27-Jul-04	8021/8015	<0.5	<0.5	<0.5	1.2	210	NA	0.30	NA	NA	NA	NA
MW-19	28-Dec-04	8021/8015	<0.5	0.6	<0.5	3.0	250	NA	0.40	NA	NA	NA	NA
MW-19	19-Sep-05	8021/8015	<0.5	<0.5	<0.5	2.0	120	NA	0.21	NA	NA	NA	NA
MW-19	4-Jan-06	8021/8015	<0.5	<0.5	<0.5	<2.0	260	NA	0.21	<1.0	NA	NA	NA
MW-20	30-Jan-02	8021/8015	1.6	3.7	6.3	1.2	670	NA	NA	NA	NA	NA	NA
MW-20	26-Jul-02	8021/8015	ND	ND	ND	ND	950	NA	NA	NA	NA	NA	NA
MW-20	26-Nov-02	8021/8015	1.6	ND	ND	2	350	NA	NA	NA	NA	NA	NA
MW-20	5-Jun-03	8021/8015	7	ND	7.1	7.2	630	NA	NA	NA	NA	NA	NA
MW-20	4-Nov-03	8021/8015	3.2	ND	ND	5.1	480	NA	NA	NA	NA	NA	NA
MW-20	19-Jan-04	8021/8015	2.8	<0.5	1.4	3.3	680	NA	NA	NA	NA	NA	NA

**TABLE 6  
GROUNDWATER ANALYTICALS  
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and LEAD)  
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Well ID	Date	Sample Method	Benzene µg/L	Toluene µg/L	Ethyl- benzene µg/L	Xylenes µg/L	MTBE µg/L	Total Naph- thalene µg/L	GRO C6-C10 mg/L	DRO C10-C22 mg/L	MRO mg/L	Dissolved Lead 6010B mg/L	Total Lead 6010B mg/L
		<b>NM WQCC STANDARD</b>	<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>100</b>	<b>30</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>0.05</b>	<b>NE</b>
MW-20	25-May-04	8021/8015	1.9	<0.5	3.3	7.6	400	NA	0.82	NA	NA	NA	NA
MW-20	27-Jul-04	8021/8015	2.1	<0.5	<0.5	2.3	590	NA	0.91	NA	NA	NA	NA
MW-20	29-Dec-04	8021/8015	2.0	<0.5	<0.5	7.2	300	NA	0.89	NA	NA	NA	NA
MW-20	19-Sep-05	8021/8015	<2.5	<2.5	<2.5	5.4	160	NA	1.2	NA	NA	NA	NA
MW-20	4-Jan-06	8021/8015	<0.5	<0.5	<0.5	<2.0	400	NA	0.50	<1.0	NA	NA	NA
MW-20	28-Jun-06	8021/8015	0.6	<0.5	<0.5	<2.0	310	NA	0.23	3.2	NA	NA	NA
MW-20	28-Dec-06	8021/8015	<5.0	20	<5.0	<20	170	NA	1.6	<1.0	NA	NA	NA
MW-20	3-Jul-07	8021/8015	<1.0	4.0	1.7	<4.0	180*	NA	0.34	<2.0	NA	NA	NA
MW-20	18-Dec-07	8021/8015	<0.5	8.3	<0.5	3.6	360	NA	0.52	<2.0	NA	NA	NA
MW-20	21-Jan-09	8260/8015	<1.0	<1.0	<1.0	<1.5	170	<10	0.47	1.8	<5.0	<0.0050	0.051
MW-21	30-Jan-02	8021/8015	<0.5	<0.5	<0.5	<1.5	44	NA	NA	NA	NA	NA	NA
MW-21	26-Jul-02	8021/8015	ND	ND	ND	ND	34	NA	NA	NA	NA	NA	NA
MW-21	26-Nov-02	8021/8015	1.4	ND	ND	ND	34	NA	NA	NA	NA	NA	NA
MW-21	5-Jun-03	8021/8015	ND	ND	ND	ND	14	NA	NA	NA	NA	NA	NA
MW-21	4-Nov-03	8021/8015	ND	ND	ND	ND	25	NA	NA	NA	NA	NA	NA
MW-21	19-Jan-04	8021/8015	<0.5	<0.5	<0.5	<1.0	<2.5	NA	NA	NA	NA	NA	NA
MW-21	25-May-04	8021/8015	<0.5	<0.5	<0.5	<1.0	18	NA	0.11	NA	NA	NA	NA
MW-21	28-Jul-04	8021/8015	<0.5	<0.5	<0.5	<1.0	24	NA	<0.10	NA	NA	NA	NA
MW-21	29-Dec-04	8021/8015	<0.5	<0.5	<0.5	<1.0	25	NA	<0.10	NA	NA	NA	NA
MW-21	19-Sep-05	8021/8015	<0.5	<0.5	<0.5	<1.0	29	NA	<0.10	NA	NA	NA	NA
MW-21	4-Jan-06	8021/8015	<0.5	<0.5	<0.5	<2.0	24	NA	<0.10	<1.0	NA	NA	NA
MW-21	28-Jun-06	8021/8015	2.9	<0.5	<0.5	<2.0	17	NA	<0.10	<2.5	NA	NA	NA
MW-21	2-Jan-07	8021/8015	<0.5	<0.5	<0.5	<2.0	29	NA	<0.10	<1.0	NA	NA	NA
MW-21	3-Jul-07	8021/8015	<0.5	<0.5	<0.5	<2.0	39*	NA	<0.10	<2.0	NA	NA	NA
MW-21	18-Dec-07	8021/8015	<0.5	<0.5	<0.5	<2.0	79	NA	<0.10	<2.0	NA	NA	NA

**TABLE 6  
GROUNDWATER ANALYTICALS  
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and LEAD)  
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Well ID	Date	Sample Method	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Total Naphthalene	GRO C6-C10	DRO C10-C22	MRO	Dissolved Lead 6010B	Total Lead 6010B
			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	mg/L	mg/L	mg/L	mg/L
		<b>NM WQCC STANDARD</b>	<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>100</b>	<b>30</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>0.05</b>	<b>NE</b>
MW-21	19-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	100	<10	0.11	<1.0	<5.0	<0.0050	0.0067
MW-22	30-Jan-02	8021/8015	<0.5	<0.5	<0.5	<1.5	12	NA	NA	NA	NA	NA	NA
MW-22	26-Jul-02	8021/8015	ND	ND	ND	ND	14	NA	NA	NA	NA	NA	NA
MW-22	26-Nov-02	8021/8015	ND	ND	ND	ND	14	NA	NA	NA	NA	NA	NA
MW-22	5-Jun-03	8021/8015	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
MW-22	4-Nov-03	8021/8015	ND	ND	ND	ND	11	NA	NA	NA	NA	NA	NA
MW-22	19-Jan-04	8021/8015	<0.5	<0.5	<0.5	<1.0	13	NA	NA	NA	NA	NA	NA
MW-22	25-May-04	8021/8015	<0.5	<0.5	<0.5	<1.0	13	NA	0.11	NA	NA	NA	NA
MW-22	28-Jul-04	8021/8015	<0.5	<0.5	<0.5	<1.0	14	NA	<0.10	NA	NA	NA	NA
MW-22	29-Dec-04	8021/8015	<0.5	<0.5	<0.5	<1.0	11	NA	<0.10	NA	NA	NA	NA
MW-22	19-Sep-05	8021/8015	<0.5	<0.5	<0.5	<1.0	11	NA	<0.10	NA	NA	NA	NA
MW-22	4-Jan-06	8021/8015	<0.5	<0.5	<0.5	<2.0	11	NA	<0.10	<1.0	NA	NA	NA
MW-22	28-Jun-06	8021/8015	<0.5	<0.5	<0.5	<2.0	8.6	NA	<0.10	<2.5	NA	NA	NA
MW-22	2-Jan-07	8021/8015	<0.5	<0.5	<0.5	<2.0	14	NA	<0.10	<1.0	NA	NA	NA
MW-22	3-Jul-07	8021/8015	<0.5	<0.5	<0.5	<2.0	13*	NA	<0.10	<2.0	NA	NA	NA
MW-22	18-Dec-07	8021/8015	<0.5	<0.5	<0.5	<2.0	17	NA	<0.10	<2.0	NA	NA	NA
MW-22	19-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	15	<10	<0.050	<1.0	<5.0	<0.025	0.11
MW-24	5-Jan-06	8021/8015	1600	88	82	650	1400	NA	5.0	820	NA	NA	NA
MW-29	5-Jan-06	8021/8015	3000	1700	340	2700	1500	NA	23	19	NA	NA	NA
RW-24	5-Jan-06	8021/8015	920	<10	140	580	450	NA	<10	3.2	NA	NA	NA
RW-25	5-Jan-06	8021/8015	2500	1200	350	2600	320	NA	16	71	NA	NA	NA

**TABLE 6  
GROUNDWATER ANALYTICALS  
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and LEAD)  
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Well ID	Date	Sample Method	Benzene µg/L	Toluene µg/L	Ethyl- benzene µg/L	Xylenes µg/L	MTBE µg/L	Total Naph- thalene µg/L	GRO C6-C10 mg/L	DRO C10-C22 mg/L	MRO mg/L	Dissolved Lead 6010B mg/L	Total Lead 6010B mg/L
		<b>NM WQCC STANDARD</b>	<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>100</b>	<b>30</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>0.05</b>	<b>NE</b>
RW-26	5-Jan-06	8021/8015	2100	130	290	1700	79	NA	40	250	NA	NA	NA
RW-26	28-Jun-06	8021/8015	1300	36	64	1000	330	NA	6.2	9.6	NA	NA	NA
RW-26	5-Jul-07	8021/8015	1000	27	78	420	66*	NA	5.6	6.2	NA	NA	NA
TW-1	15-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	<0.0050	0.036
TW-2	15-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	<0.0050	0.023
TW-3	15-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	<0.0050	0.014
TW-4	16-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	<0.0050	0.021
TW-5	15-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	<0.0050	0.014
TW-6	15-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	0.0051	0.020
TW-7	15-Dec-08	8260/8015	67	1,700	710	4,200	<10	308	15	2.1	<5.0	0.0068	0.032
TW-8	16-Dec-08	8260/8015	120	15	330	950	<5.0	92	8.9	1.4	<5.0	<0.0050	0.011
TW-9	16-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	<0.0050	0.022
TW-10	16-Dec-08	8260/8015	1.4	<1.0	3.9	9.9	<1.0	<10	0.29	<1.0	<5.0	<0.0050	0.029
TW-11	16-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	<0.0050	0.017

**TABLE 6  
GROUNDWATER ANALYTICALS  
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and LEAD)  
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Well ID	Date	Sample Method	Benzene µg/L	Toluene µg/L	Ethyl- benzene µg/L	Xylenes µg/L	MTBE µg/L	Total Naph- thalene µg/L	GRO C6-C10 mg/L	DRO C10-C22 mg/L	MRO mg/L	Dissolved Lead 6010B mg/L	Total Lead 6010B mg/L
		<b>NM WQCC STANDARD</b>	<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>	<b>100</b>	<b>30</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>0.05</b>	<b>NE</b>
TW-12	15-Dec-08	8260/8015	6.9	33	670	1,700	<5.0	317	3.4	1.9	<5.0	<0.0050	0.031
TW-15	16-Dec-08	8260/8015	22	9.2	190	10	<1.0	10	1.1	1.2	<5.0	<0.0050	0.029
TW-16	16-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	<0.0050	0.024
TW-17	16-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	<0.0050	0.016
TW-18	16-Dec-08	8260/8015	8.9	<1.0	31	18	1.9	<10	0.70	<1.0	<5.0	<0.0050	0.018
TW-23	18-Dec-08	8260/8015	<1.0	<1.0	93	<1.5	<1.0	<10	0.77	1.4	<5.0	<0.0050	0.013
TW-24	17-Dec-08	8260/8015	7.5	<1.0	10	<1.5	5.6	2.6	0.26	<1.0	<5.0	<0.0050	0.0076
TW-30	18-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	24	<10	0.087	2.8	<5.0	<0.0050	0.013
TW-31	16-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	12	<10	<0.050	<1.0	<5.0	<0.0050	0.035
TW-34	18-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	<0.0050	0.012
TW-35	18-Dec-08	8260/8015	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	<0.0050	0.014
TW-36	18-Dec-08	8260/8015	<1.0	<1.0	16	22	<1.0	<b>91.9</b>	0.30	4.3	<5.0	<0.0050	0.012
TW-37	17-Dec-08	8260/8015	820	<50	560	1,800	180	<500	8.4	19	<5.0	<0.0050	0.011

**TABLE 6**  
**GROUNDWATER ANALYTICALS**  
**(VOCs, TOTAL PETROLEUM HYDROCARBONS, and LEAD)**  
**Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico**

Well ID	Date	Sample Method	NM WQCC STANDARD										Dissolved Lead 6010B mg/L	Total Lead 6010B mg/L
			Benzene $\mu\text{g/L}$	Toluene $\mu\text{g/L}$	Ethylbenzene $\mu\text{g/L}$	Xylenes $\mu\text{g/L}$	MTBE $\mu\text{g/L}$	Total Naphthalene $\mu\text{g/L}$	GRO C6-C10 mg/L	DRO C10-C22 mg/L	MRO mg/L			
			10	750	750	620	100	30	NE	NE	0.05	NE	NE	NE
TW-38	17-Dec-08	8260/8015	140	<5.0	36	220	190	<50	0.99	<1.0	<5.0	<5.0	<0.0050	0.010
TW-41	18-Dec-08	8260/8015	480	<50	570	4,000	<50	<500	8.4	2.0	<5.0	<0.0050	0.0078	
TW-42	16-Dec-08	8260/8015	<1.0	<1.0	31	<1.5	130	<10	0.18	1.2	<5.0	0.0066	0.010	
TW-43	16-Dec-08	8260/8015	<1.0	<1.0	31	<1.5	1,700	<10	0.80	<1.0	<5.0	<0.0050	0.016	
TW-44	17-Dec-08	8260/8015	58	<5.0	69	340	330	245	2.0	1.8	<5.0	<0.0050	0.0094	

**Notes:**

< Analyte not detected above listed method limit

NA

Not analyzed

NE

Not established

$\mu\text{g/L}$

Micrograms per liter (ppb)

mg/L

Milligrams per liter (ppm)

GRO

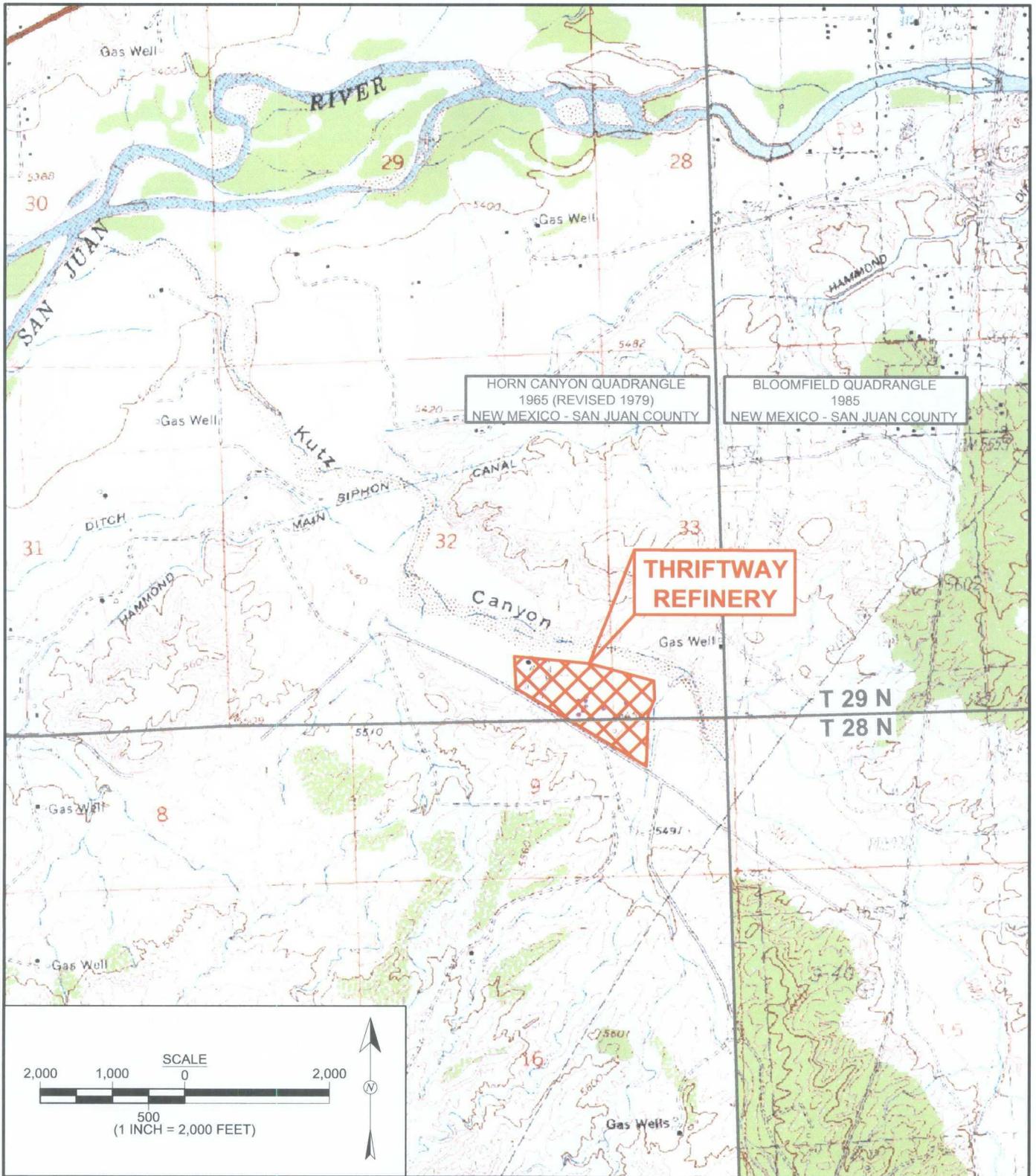
Gasoline range organics

DRO

Diesel range organics

MRO

Motor oil range organics

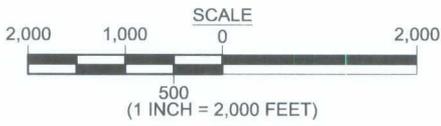


**THRIFTWAY  
REFINERY**

HORN CANYON QUADRANGLE  
1965 (REVISED 1979)  
NEW MEXICO - SAN JUAN COUNTY

BLOOMFIELD QUADRANGLE  
1985  
NEW MEXICO - SAN JUAN COUNTY

T 29 N  
T 28 N



<b>DRAWN BY:</b> N. Willis	<b>DATE DRAWN:</b> February 2, 2009
<b>REVISIONS BY:</b> R. Kennemer	<b>DATE REVISED:</b> April 30, 2009
<b>CHECKED BY:</b> B. Watson	<b>DATE CHECKED:</b> April 30, 2009
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> May 1, 2009

**FIGURE 1  
TOPOGRAPHICAL SITE LOCATION MAP**  
THRIFTWAY REFINERY  
SE ¼, SE ¼, SEC. 32, T29N, R11W  
SW ¼, SW ¼, SEC. 33, T29N, R11W  
NW ¼, NE ¼, SEC. 9, T28N, R11W  
SE ¼, NE ¼, SEC. 9, T28N, R11W  
BLOOMFIELD, SAN JUAN COUNTY, NEW MEXICO  
N36° 40' 33.545" W108° 0' 24.131"

**FIGURE 2**  
**SITE VICINITY MAP**  
 THRIFTWAY REFINERY  
 626 ROAD 5500  
 BLOOMFIELD, NEW MEXICO



**AES**

Animas Environmental Services, LLC

<b>DRAWN BY:</b> N. Willis	<b>DATE DRAWN:</b> February 2, 2009
<b>REVISIONS BY:</b> R. Kennemer	<b>DATE REVISED:</b> April 30, 2009
<b>CHECKED BY:</b> B. Watson	<b>DATE CHECKED:</b> April 30, 2009
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> May 1, 2009

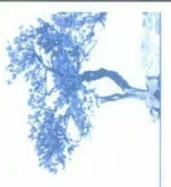
**LEGEND**

— x — FENCE

BASE MAP SOURCE: USGS 2005



**FIGURE 3**  
**GENERAL SITE PLAN**  
 THRIFTWAY REFINERY  
 626 ROAD 5500  
 BLOOMFIELD, NEW MEXICO



**AES**

Animas Environmental Services, LLC

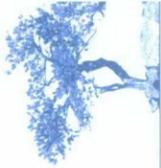
<b>DRAWN BY:</b> N. Willis	<b>DATE DRAWN:</b> February 2, 2009
<b>REVISIONS BY:</b> R. Kennemer	<b>DATE REVISED:</b> April 30, 2009
<b>CHECKED BY:</b> B. Watson	<b>DATE CHECKED:</b> April 30, 2009
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> May 1, 2009

**LEGEND**

- ⊕ MONITORING WELL LOCATIONS
- ⊕ TEST WELL LOCATIONS
- X FENCE
- E OVERHEAD ELECTRIC LINE
- BP BURIED PHONE LINE
- G NATURAL GAS GATHERING LINE
- V WATER LINE



**FIGURE 4**  
**TEST PIT SOIL SAMPLE LOCATIONS**  
**OCTOBER 2008**  
 THRIFTWAY REFINERY  
 626 ROAD 5500  
 BLOOMFIELD, NEW MEXICO



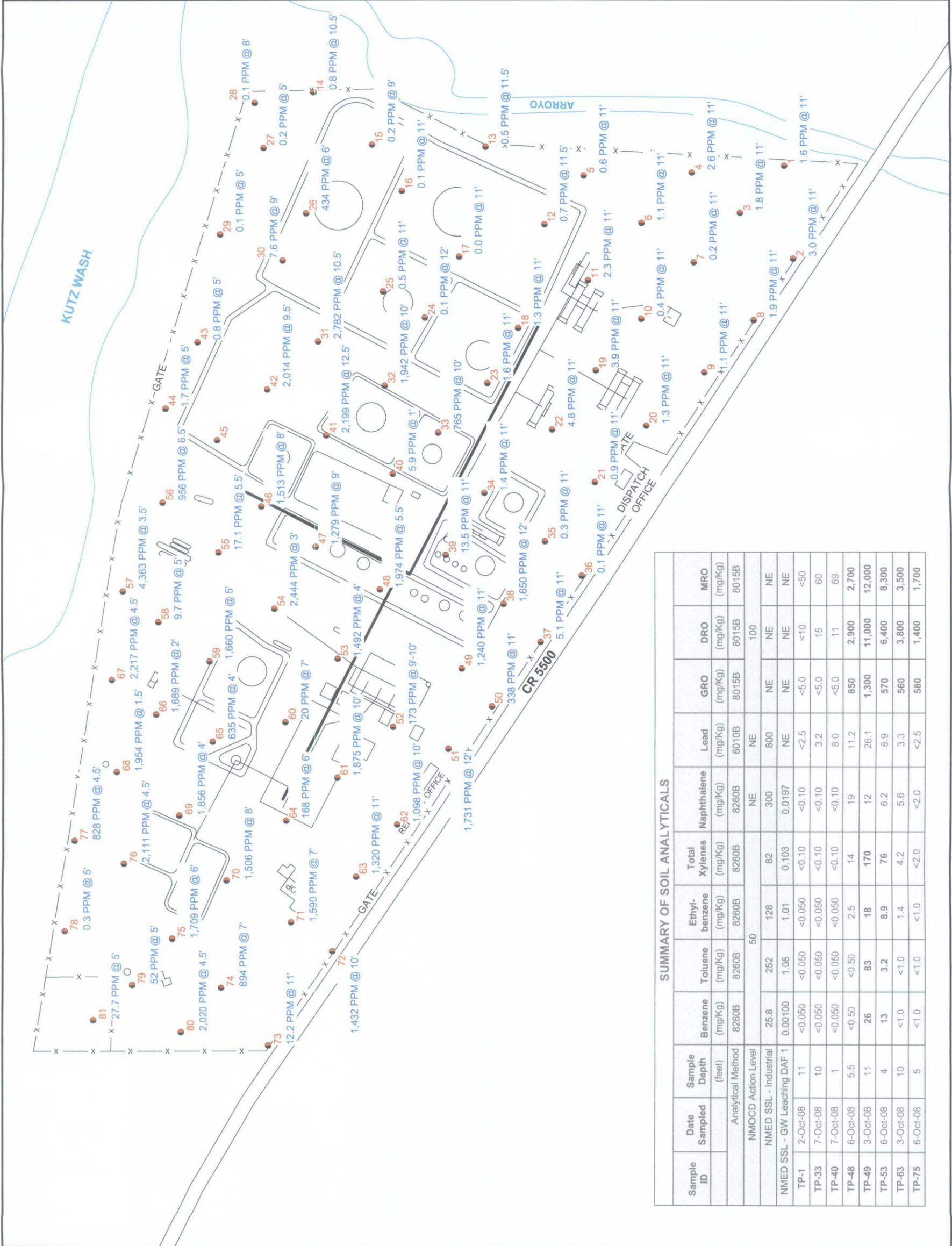
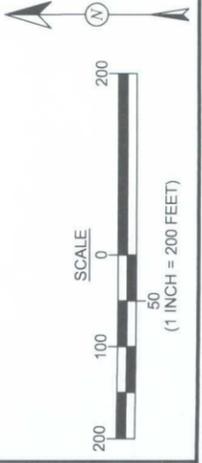
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<b>DRAWN BY:</b> N. Willis	<b>DATE DRAWN:</b> February 3, 2009
<b>REVISIONS BY:</b> R. Kennermer	<b>DATE REVISED:</b> April 30, 2009
<b>CHECKED BY:</b> B. Watson	<b>DATE CHECKED:</b> April 30, 2009
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> May 1, 2009

**LEGEND**

- TEST PIT LOCATIONS
- 434 PPM @ 6' PPM AND DEPTH OF SAMPLE
- X — FENCE

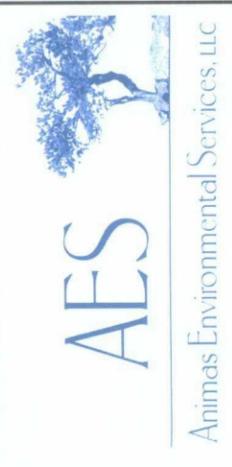
NOTE: ALL SAMPLES WERE COLLECTED ON OCTOBER 2 - 7, 2008 AND SCREENED WITH A PID-OVM. SELECT SAMPLES WERE LABORATORY ANALYZED FOR VOCs PER EPA METHOD 8260; TPH PER EPA METHOD 8015B; PAHs PER EPA METHOD 8270C; AND RCRA 8 METALS PER EPA METHODS 6010B AND 7471.



**SUMMARY OF SOIL ANALYTICALS**

Sample ID	Date Sampled	Sample Depth (feet)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Naphthalene (mg/Kg)	Lead (mg/Kg)	GRO (mg/Kg)	DRO (mg/Kg)	MRO (mg/Kg)
Analytical Method											
NMOCD Action Level											
NIMED SSL - Industrial			25.8	252	128	82	300	800	NE	100	NE
NIMED SSL - GW Leaching DAF 1			0.00100	1.08	1.01	0.103	0.0197	NE	NE	NE	NE
TP-1	2-Oct-08	11	<0.050	<0.050	<0.050	<0.10	<0.10	<2.5	<5.0	<10	<50
TP-33	7-Oct-08	10	<0.050	<0.050	<0.050	<0.10	<0.10	3.2	<5.0	15	60
TP-40	7-Oct-08	1	<0.050	<0.050	<0.050	<0.10	<0.10	8.0	<5.0	11	69
TP-48	6-Oct-08	5.5	<0.50	<0.50	2.5	14	19	11.2	850	2,900	2,700
TP-49	3-Oct-08	11	26	83	18	170	12	26.1	1,300	11,000	12,000
TP-53	6-Oct-08	4	13	3.2	8.9	76	6.2	8.9	570	6,400	8,300
TP-63	3-Oct-08	10	<1.0	<1.0	1.4	4.2	5.6	3.3	560	3,800	3,500
TP-75	6-Oct-08	5	<1.0	<1.0	<1.0	<2.0	<2.0	<2.5	580	1,400	1,700

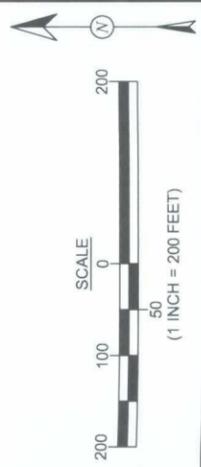
**FIGURE 5**  
**SOIL BORING LOCATIONS**  
**AND SOIL SAMPLE RESULTS**  
**DECEMBER 2008**  
 THRIFTWAY REFINERY  
 626 ROAD 5500  
 BLOOMFIELD, NEW MEXICO



**DRAWN BY:** N. Willis  
**DATE DRAWN:** February 4, 2009  
**REVISIONS BY:** R. Kennemer  
**DATE REVISED:** April 30, 2009  
**CHECKED BY:** B. Watson  
**DATE CHECKED:** April 30, 2009  
**APPROVED BY:** E. McNally  
**DATE APPROVED:** May 1, 2009

**LEGEND**  
 SOIL BORING/TEST WELL LOCATIONS  
 FENCE  
 LINES OF GEOLOGIC CROSS SECTION  
 (SEE FIGURE 6)

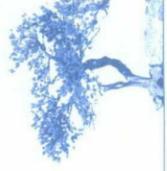
NOTE: ALL SOIL BORINGS INSTALLED ON  
 NOVEMBER 17, 2008 TO DECEMBER 10, 2008.  
 ALL SOIL SAMPLES ANALYZED PER EPA  
 METHODS 8260B, 8015B, AND 6010B.



**SUMMARY OF SOIL ANALYTICALS**

Sample ID	Date Sampled	Sample Depth (feet)	Analytical Method															
			Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Naphthalene (mg/Kg)	Lead (mg/Kg)	GRO (mg/Kg)	DRO (mg/Kg)	MRO (mg/Kg)							
NMOCD Action Level			50	50	50	50	50	100	100	100	100	100	100	100	100	100	100	100
NIMED SSL - Industrial			25.8	128	1.01	0.103	0.0197	0.103	0.0197	0.103	0.0197	0.103	0.0197	0.103	0.0197	0.103	0.0197	0.103
NIMED SSL - GW Leaching DAF 1			0.00100	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050
SB-1	17-Nov-08	20-21.5	<0.050	<0.050	<0.050	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10
SB-4	1-Dec-08	15	<0.050	<0.050	<0.050	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10
SB-6	2-Dec-08	18-19	<0.050	<0.050	<0.050	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10
SB-8	1-Dec-08	15	<0.25	<0.25	0.76	6.7	<0.050	3.4	120	750	<500	<500	<500	<500	<500	<500	<500	<500
SB-10	2-Dec-08	11.5-12.5	<0.50	<0.50	22	54	10	3.9	1,800	<10	<50	<50	<50	<50	<50	<50	<50	<50
SB-13	3-Dec-08	17-18	<0.10	<0.10	21	180	8.4	3.5	1,400	2,700	<500	<500	<500	<500	<500	<500	<500	<500
SB-14	3-Dec-08	14-15	<2.5	<2.5	21	180	8.4	3.5	1,400	2,700	<500	<500	<500	<500	<500	<500	<500	<500
SB-17	3-Dec-08	7	<0.050	<0.050	<0.050	<0.10	<0.050	2.9	<5.0	<10	<50	<50	<50	<50	<50	<50	<50	<50
SB-20	4-Dec-08	13	<0.50	7.3	8.9	65	4.5	5.0	580	1,500	<500	<500	<500	<500	<500	<500	<500	<500
SB-21	5-Dec-08	12-14	7.1	12	7.5	40	1.9	6.4	500	3,800	<500	<500	<500	<500	<500	<500	<500	<500
SB-22	10-Dec-08	10-11	6.2	78	56	410	<10	6.2	2,500	2,900	<500	<500	<500	<500	<500	<500	<500	<500
SB-24	5-Dec-08	4-6	<0.25	0.56	1.4	7.6	1.2	7.5	260	1,000	<500	<500	<500	<500	<500	<500	<500	<500
SB-25	9-Dec-08	9-10	<0.50	<0.50	3.7	26	2.8	2.9	490	1,600	<500	<500	<500	<500	<500	<500	<500	<500
SB-28	8-Dec-08	11-12	3.8	<2.5	9.3	<5.0	7.8	2.5	550	2,200	<500	<500	<500	<500	<500	<500	<500	<500
SB-29	9-Dec-08	8-9	<1.0	<1.0	4.4	44	11	3.0	1,800	6,800	<1,000	<1,000	<1,000	<1,000	<1,000	<1,000	<1,000	<1,000
SB-31	9-Dec-08	4-5	<0.050	<0.050	<0.050	<0.10	<0.10	2.0	<5.0	620	1,100	<500	<500	<500	<500	<500	<500	<500
SB-32	9-Dec-08	7.5-8	3.4	<0.50	4.1	29	3.2	2.3	410	2,900	1,400	<500	<500	<500	<500	<500	<500	<500
SB-33	4-Dec-08	8-9	<0.050	<0.050	<0.050	<0.10	<0.10	3.1	<5.0	710	<500	<500	<500	<500	<500	<500	<500	<500
SB-34	10-Dec-08	13-14	<0.050	<0.050	<0.050	<0.10	<0.10	3.0	<5.0	<10	<50	<50	<50	<50	<50	<50	<50	<50
SB-35	10-Dec-08	11-12	<0.25	<0.25	<0.25	<0.50	<0.50	2.5	<100	800	<500	<500	<500	<500	<500	<500	<500	<500
SB-36B	10-Dec-08	9-10	<0.25	<0.25	<0.25	<0.50	<0.50	5.6	<100	6,300	<1,000	<1,000	<1,000	<1,000	<1,000	<1,000	<1,000	<1,000
SB-38	8-Dec-08	7-8	1.1	<1.0	9.4	56	2.7	1.8	580	1,600	<500	<500	<500	<500	<500	<500	<500	<500
SB-43	4-Dec-08	9	<0.050	<0.050	<0.050	<0.10	<0.10	3.1	<5.0	<10	<50	<50	<50	<50	<50	<50	<50	<50

**FIGURE 6**  
**GEOLOGICAL CROSS SECTIONS**  
**A-A' AND B-B'**  
 THRIFTWAY REFINERY  
 626 ROAD 5500  
 BLOOMFIELD, NEW MEXICO



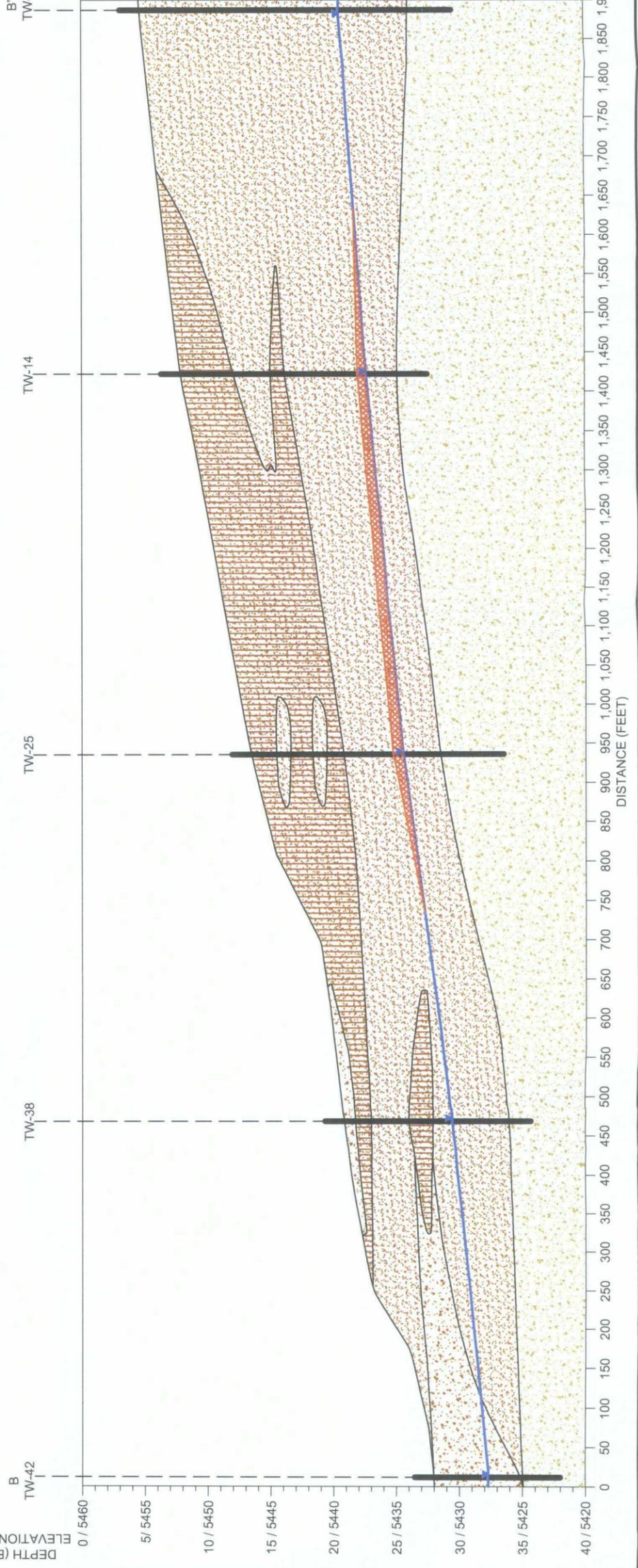
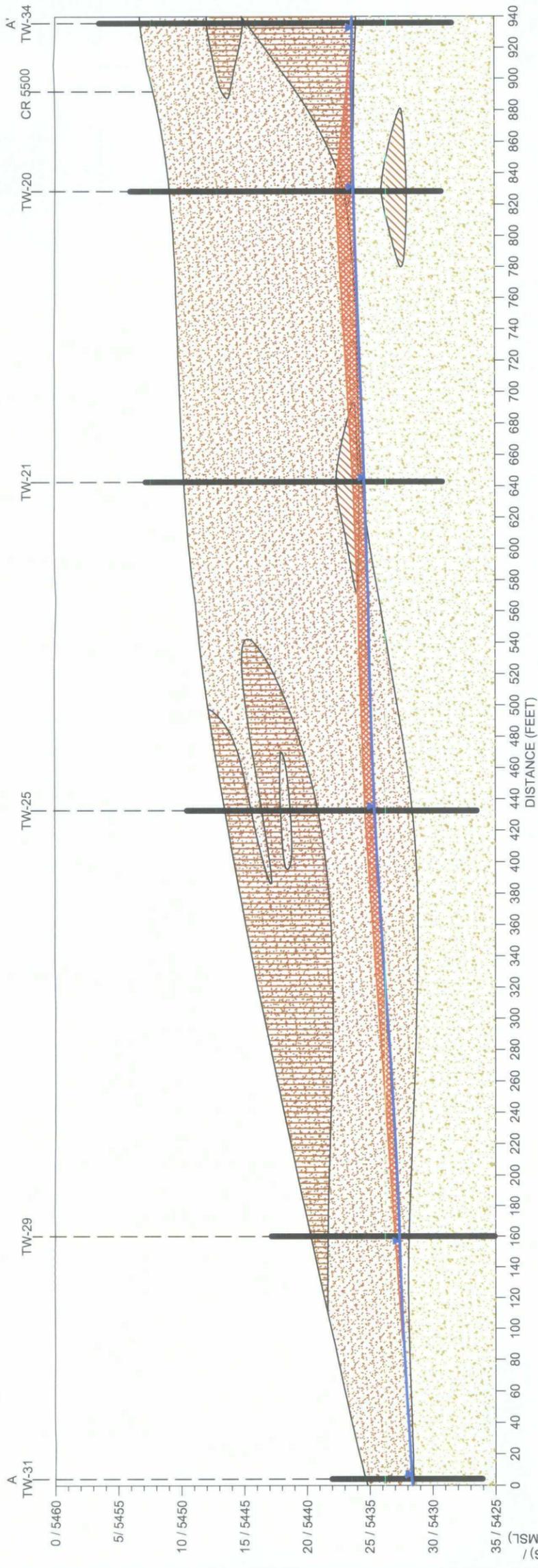
**AES**

Animas Environmental Services, LLC

<b>DRAWN BY:</b> N. Willis	<b>DATE DRAWN:</b> April 27, 2009
<b>REVISIONS BY:</b> R. Kennemer	<b>DATE REVISED:</b> April 30, 2009
<b>CHECKED BY:</b> B. Watson	<b>DATE CHECKED:</b> April 30, 2009
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> May 1, 2009

**LEGEND**

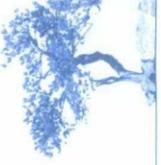
- SAND, FINE TO MEDIUM
- SAND, COARSE
- SILTY SAND
- CLAY
- GROUNDWATER ELEVATION (FEET A.M.S.L.)
- FREE PRODUCT (GASOLINE AND DIESEL)



**NOT TO SCALE**

**FIGURE 7  
GROUNDWATER ELEVATION  
CONTOURS**

**JANUARY 2009**  
THRIFTWAY REFINERY  
626 ROAD 5500  
BLOOMFIELD, NEW MEXICO



**AES**

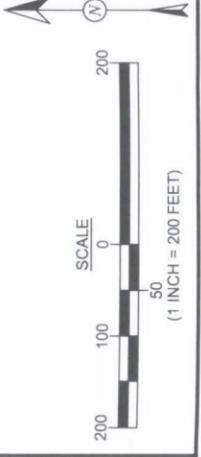
Animas Environmental Services, LLC

<b>DRAWN BY:</b> N. Willis	<b>DATE DRAWN:</b> February 2, 2009
<b>REVISIONS BY:</b> R. Kenner	<b>DATE REVISED:</b> April 30, 2009
<b>CHECKED BY:</b> B. Watson	<b>DATE CHECKED:</b> April 30, 2009
<b>APPROVED BY:</b> E. McNelly	<b>DATE APPROVED:</b> May 1, 2009

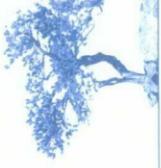
**LEGEND**

- ⊕ TEST WELL LOCATIONS
- X — FENCE
- 5441.05 GROUNDWATER ELEVATION IN FEET (AMSL)
- 5441.05- CONTOUR IN FEET (AMSL)

NOTE: ALL GROUNDWATER MEASUREMENTS WERE COLLECTED ON JANUARY 26, 2009. MW-1 THRU MW-29 AND RW-24 THRU RW-26 WERE NOT USED IN GROUNDWATER CONTOURS AND ARE NOT SHOWN ON THIS MAP.



**FIGURE 8**  
**FREE PRODUCT THICKNESS**  
**CONTOURS**  
**JANUARY 2009**  
 THRIFTWAY REFINERY  
 626 ROAD 5500  
 BLOOMFIELD, NEW MEXICO



**AES**

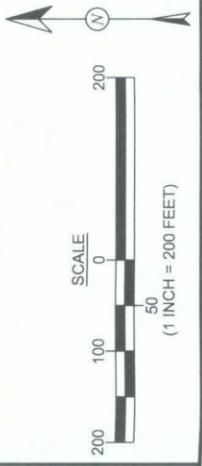
Animas Environmental Services, LLC

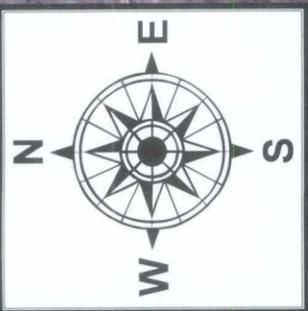
<b>DRAWN BY:</b> N. Willis	<b>DATE DRAWN:</b> February 2, 2009
<b>REVISIONS BY:</b> R. Kennemer	<b>DATE REVISED:</b> April 30, 2009
<b>CHECKED BY:</b> B. Watson	<b>DATE CHECKED:</b> April 30, 2009
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> May 1, 2009

**LEGEND**

- ⊕ MONITORING WELL LOCATIONS
- ⊕ TEST WELL LOCATIONS
- x FENCE
- 0.94 FREE PRODUCT THICKNESS IN FEET
- 1.00 FREE PRODUCT THICKNESS CONTOUR IN FEET

NOTE: ALL MEASUREMENTS WERE COLLECTED ON JANUARY 26, 2009. MW-1, 2, 4, 6, 7, 8, 13, 14, 15, 16, 17, 18, 19, 23, 24, 25, 27, 28, and T-17-1 WERE NOT USED FOR FREE PRODUCT CONTOURS DUE TO SUSPECT CONSTRUCTION AND UNRELIABLE MEASUREMENT OBSERVATIONS.



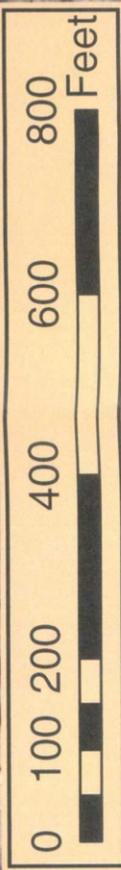
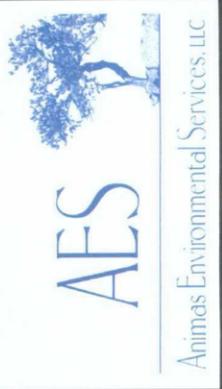


**FIGURE 12**  
**PROPOSED PHYTOREMEDIATION AREAS**

THRIFWAY REFINERY  
 626 ROAD 5500  
 BLOOMFIELD, NEW MEXICO

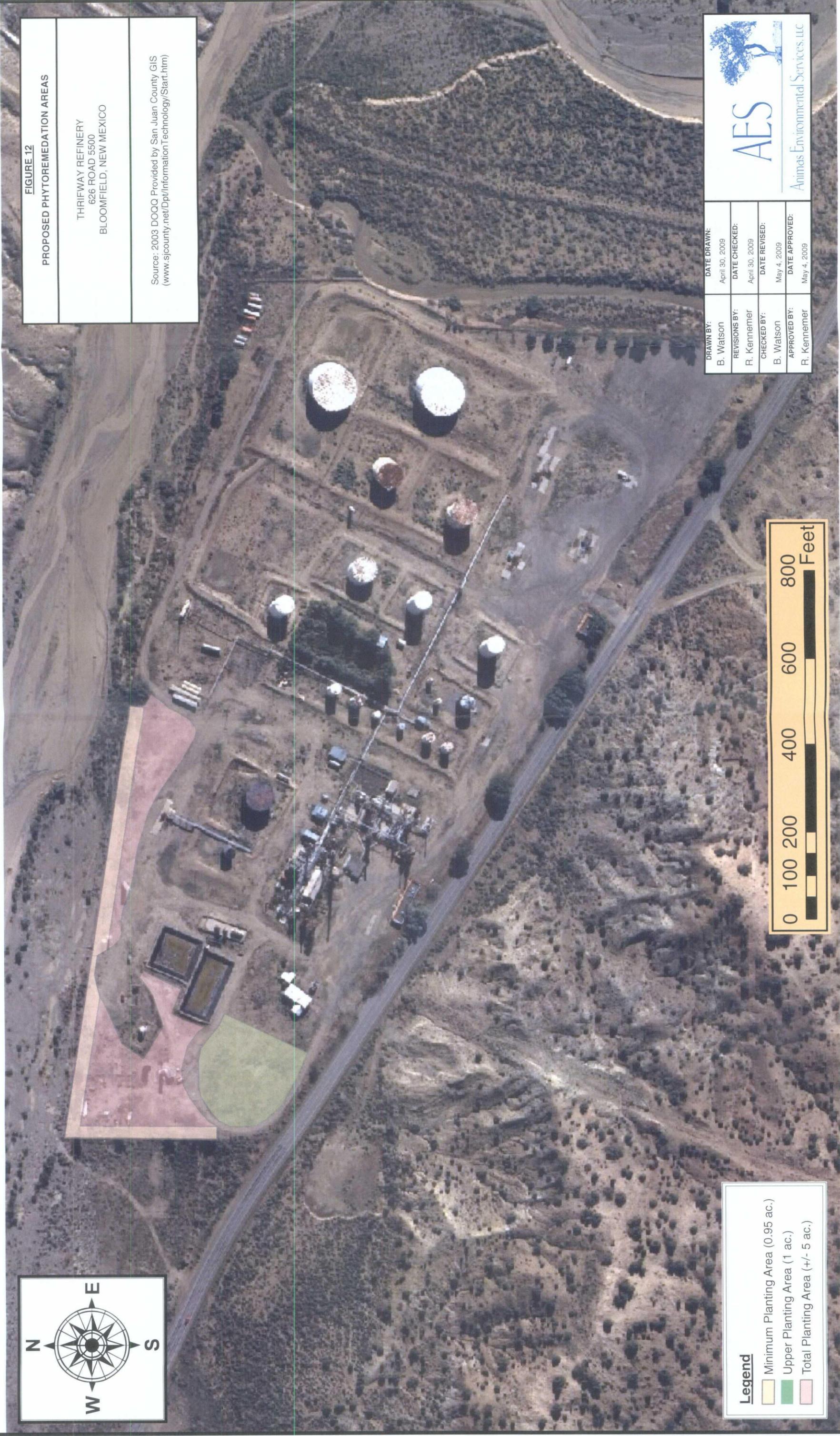
Source: 2003 DOQQ. Provided by San Juan County GIS  
 (www.sjcounty.net/Dpt/InformationTechnology/Start.htm)

<b>DRAWN BY:</b> B. Watson	<b>DATE DRAWN:</b> April 30, 2009
<b>REVISIONS BY:</b> R. Kennemer	<b>DATE CHECKED:</b> April 30, 2009
<b>CHECKED BY:</b> B. Watson	<b>DATE REVISED:</b> May 4, 2009
<b>APPROVED BY:</b> R. Kennemer	<b>DATE APPROVED:</b> May 4, 2009



**Legend**

	Minimum Planting Area (0.95 ac.)
	Upper Planting Area (1 ac.)
	Total Planting Area (+/- 5 ac.)



# AES



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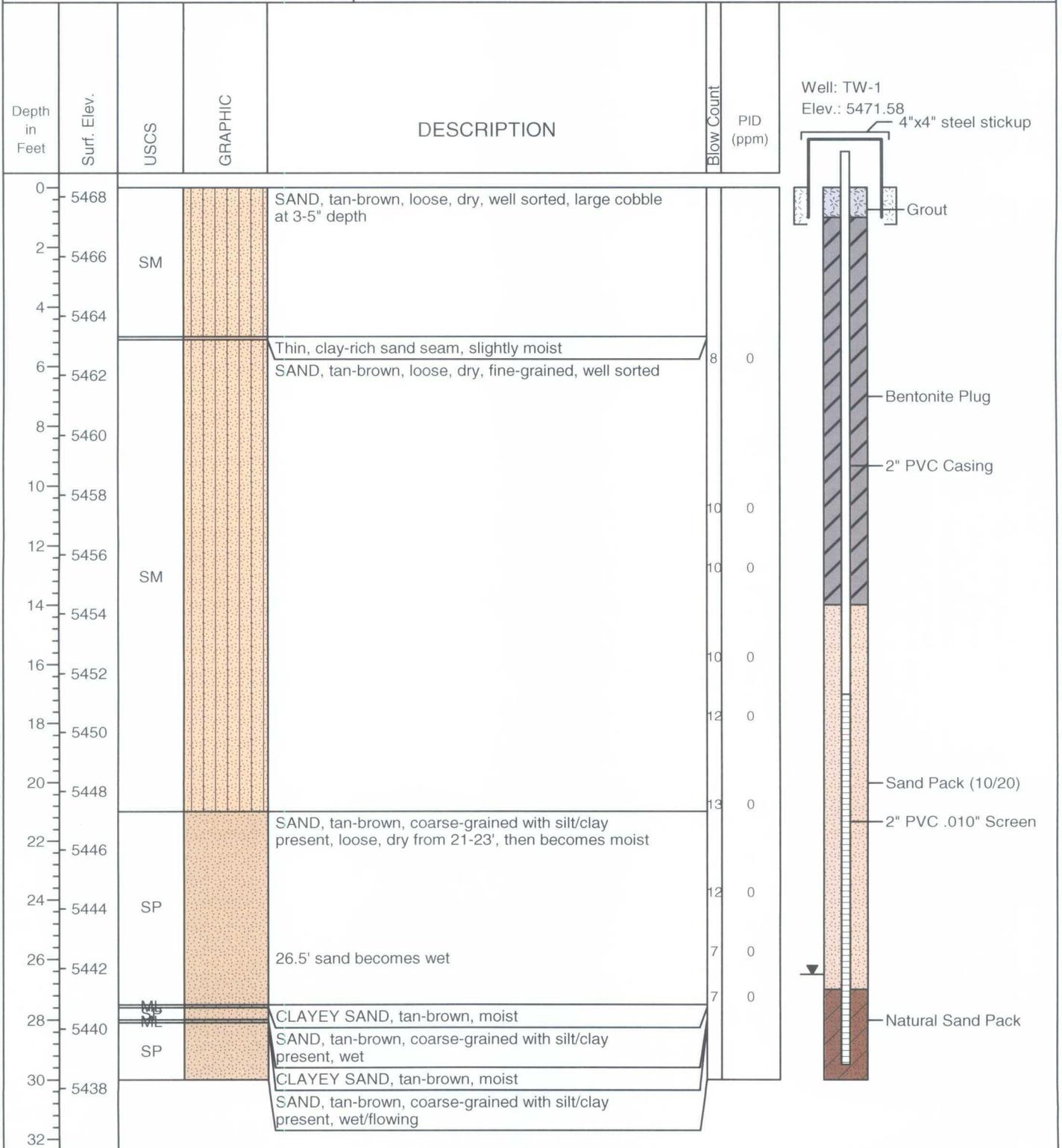
## LOG OF: SB-1/TW-1

(Page 1 of 1)

THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 11/17/08  
Date Completed : 11/17/08 (as TW-1)  
Hole Diameter : 7.25 in.  
Drilling Method : Mobile B-57 H.S.A.  
Sampling Method : SPLIT-SPOON

Northing Coord. : 2064743.399  
Easting Coord. : 2672803.782  
Survey By : Arrow Engineering  
Logged By : B. Watson



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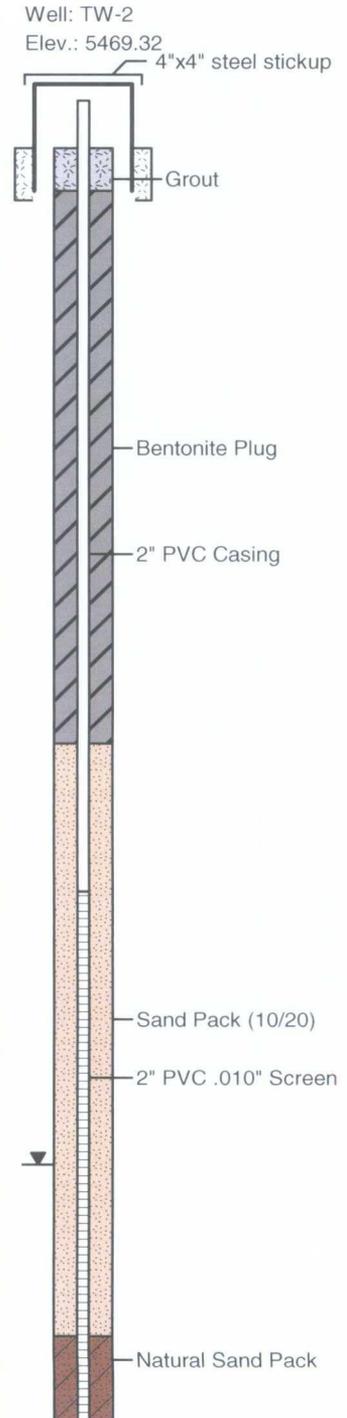


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 11/18/08  
Date Completed : 11/18/08 (as TW-2)  
Hole Diameter : 7.25 in.  
Drilling Method : Mobile B-57 H.S.A.  
Sampling Method : SPLIT-SPOON

Northing Coord. : 2064776.879  
Easting Coord. : 2672606.142  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5465			SAND, tan-brown, silt/clay present loose, dry, fine grained		
2	5463					
4	5461					
6	5459				7	0
8	5457	SM				
10	5455					
12	5453					
14	5451					
16	5449					
18	5447					
20	5445	SP		SAND, tan-brown, trace silt/clay, coarse-grained loose, dry	9	0
22	5443	SC		CLAYEY SAND, brown, with silt, soft, dry to slightly moist @24' sand becomes wet		
24	5441	SP		SAND, brown, coarse-grained, loose, wet	10	0
26	5439	SC		CLAYEY SAND, brown, with silt, medium stiff, moist/wet		
28	5437					
30		SP		SAND, green-brown, coarse, trace silt/clay, wet, loose	12	0



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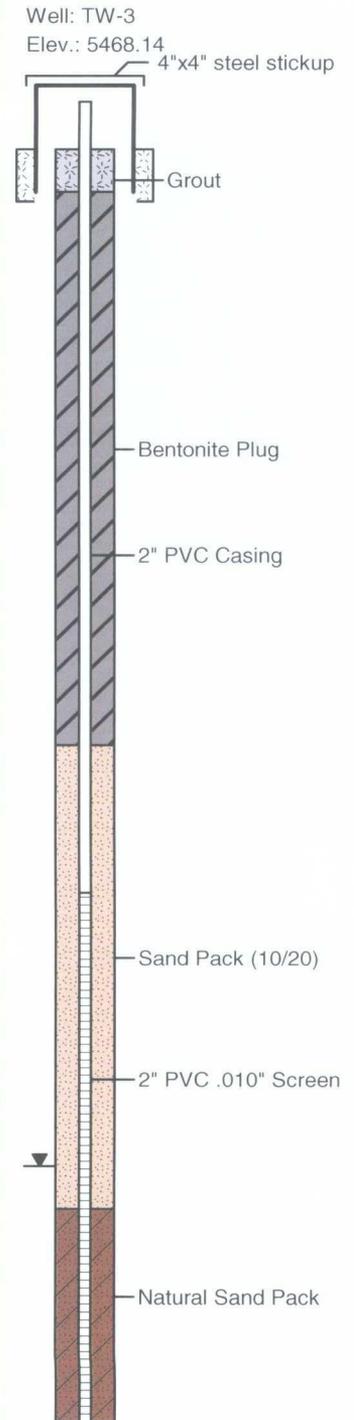


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 11/18/08  
Date Completed : 11/18/08 (as TW-3)  
Hole Diameter : 7.25 in.  
Drilling Method : Mobile B-57 H.S.A.  
Sampling Method : SPLIT-SPOON

Northing Coord. : 2064959.894  
Easting Coord. : 2672804.887  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)		
0	5465	SM		SAND, tan-brown, fine-grained, trace silt/clay, loose, dry, cobbles present from 0-6"				
2	5463							
4	5461					Thin, moist sandy zone at 5' - 6.5'		
6	5459						8	0
8	5457							
10	5455	SP		SAND, tan-brown, trace silt/clay, coarse-grained loose, dry				
12	5453						6	0
14	5451					gravel present in zone at 18'-20'		
16	5449	SC		SAND, tan-brown, medium-grained, loose, slightly moist, more silt/clay				
18	5447						8	0
20	5445	SP		SAND, tan-brown, coarse-grained, loose, wet				
22	5443						9	0
24	5441							
26	5439	SP						
28	5437							
30							13	0



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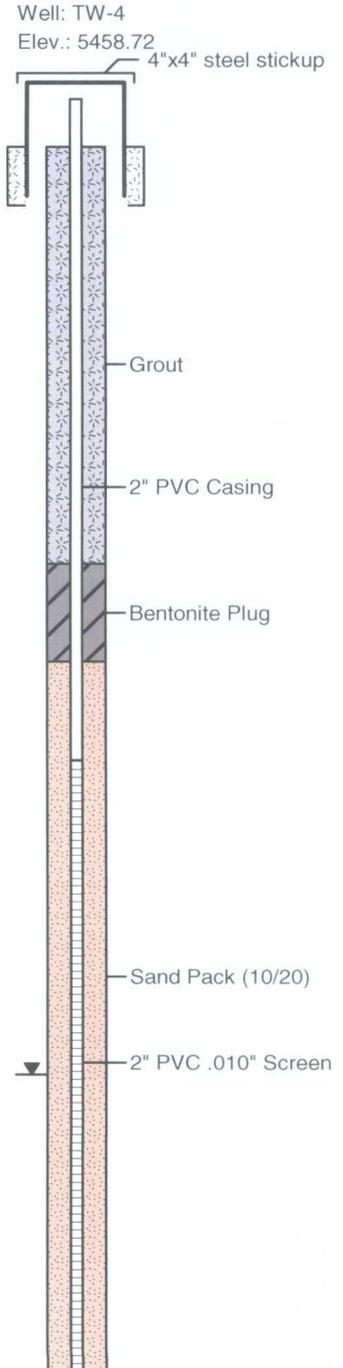


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/1/08  
Date Completed : 12/1/08 (as TW-4)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065171.43  
Easting Coord. : 2672804.878  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5455	SM		SAND, brown, med. coarse, loose, dry, poorly sorted, trace gravel, trace clay	0	0
2	5453			0	0	
4	5451			0	0	
6	5449			0	0	
8	5447			0	0	
10	5445			0	0	
12	5443			0	0	
14	5441			0	0	
16	5439			0	0	
18	5437			SM		SAND, brown, fine grained, with silt/clay, med. stiff, dry, mod. well sorted
20	5435	0	0			
22	5433	0	0			
24	5431	SP		SAND, gray-brown, coarse, wet, loose	0	0
26						



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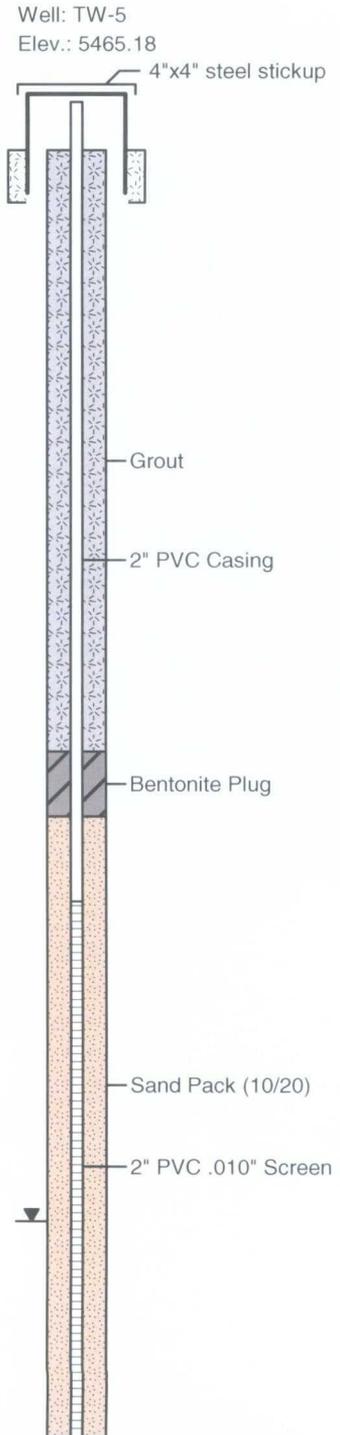


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/2/08  
Date Completed : 12/2/08 (as TW-5)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2064953.407  
Easting Coord. : 2672599.102  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5463	SM		SAND, brown, fine grained, moderately sorted, loose to med. stiff, dry, coarsens with depth	0	0
2	5461					
4	5459					
6	5457					
8	5455					
10	5453					
12	5451					
14	5449					
16	5447					
18	5445					
20	5443	SP		SAND, brown, fine grained, moderately sorted, loose, dry	0	0
22	5441					
24	5439	CH		CLAY, with sand, brown, fine grained, med. stiff, slightly moist	0	0
26	5437	SM		SAND, with silt, fine grained, soft, slightly moist to wet (at 25-30')	0	0
28	5435					
30						



# AES



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## LOG OF: SB-6/TW-6

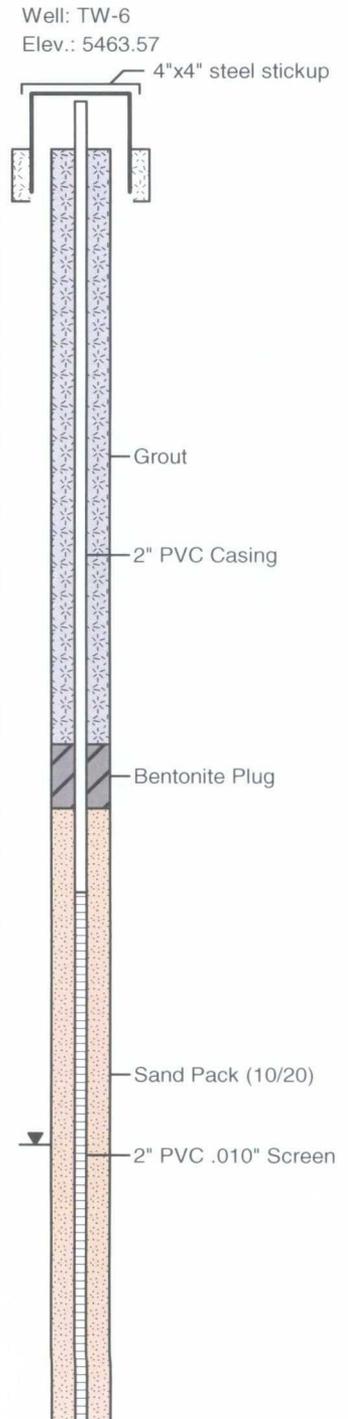
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THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/2/08  
Date Completed : 12/2/08 (as TW-6)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2064958.423  
Easting Coord. : 2672381.186  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)		
0	5461	SP		SAND, brown, med. coarse, poorly sorted, with silt/clay and cobble (at 0.5 to 1' depth), loose, dry	0	0		
2	5459			0	0			
4	5457			0	0			
6	5455			0	0			
8	5453			0	0			
10	5451			SP		SAND, brown, fine grained, moderately sorted, loose, dry	0	0
12	5449					0	0	
14	5447					0	0	
16	5445					0	0	
18	5443			SM		SILT, with sand, brown, white nodules and laminae visible, med. stiff, slightly moist	0	0
20	5441	clayey lens, with white nodules, present at base	0			0		
22	5439	SP		SAND, brown, soft, moist, wet at base	0	0		
24	5437	SM		SILT, as in 18-23', calcium/caliche? and organics both visible	0	0		
26	5435	CL		CLAY, silty, brown, sand common, stiff, moist	0	0		
28	5433	SP		SAND, green-brown, coarse, trace silt/clay/gravel, soft, wet	0	0		
30					0	0		



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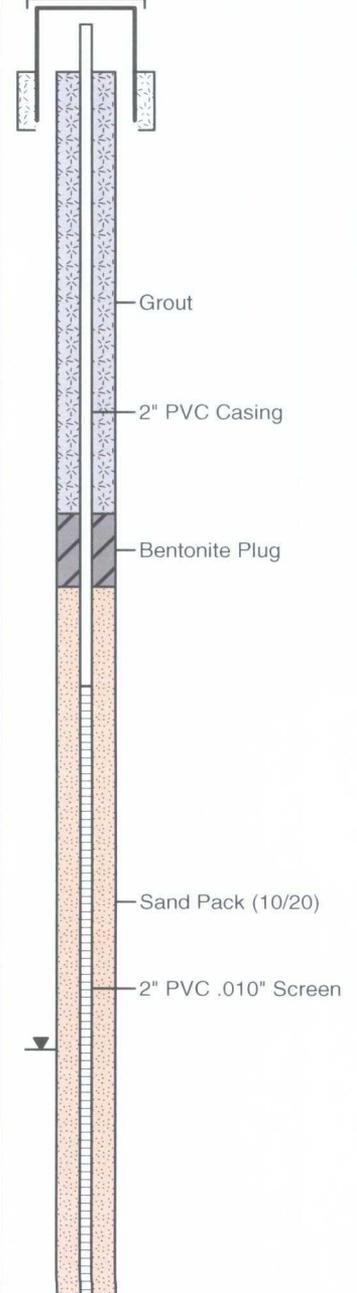
THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/2/08  
Date Completed : 12/2/08 (as TW-7)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065162.042  
Easting Coord. : 2672595.186  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5459			SAND, brown, fine grained, poorly sorted, silt and coarse sand common loose, dry	0	
2	5457				0	
4	5455				0	
6	5453	SP			0	
8	5451				0	
10	5449				0	
12	5447				0	
14	5445	SP		SAND, brown, coarse grained, poorly sorted, silt/clay present, small gravel, loose, dry	0	
16	5443				0	
18	5441	CH		CLAY, brown, stiff, dry, trace sand	1	
20	5439	SP		SAND, same as 13' - 17'	4	
22	5437	SP		SAND, gray-black, coarse grained, with silt (more at 20-21'), poorly sorted, soft and wet, strong odor on soil and sheen visible	890	
24	5435	SP			1250	
26		SP		SAND, brown, coarse, wet, silt/clay common, soft to med. stiff	46	

Well: TW-7  
Elev.: 5461.17  
4"x4" steel stickup





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# LOG OF: SB-8/TW-8

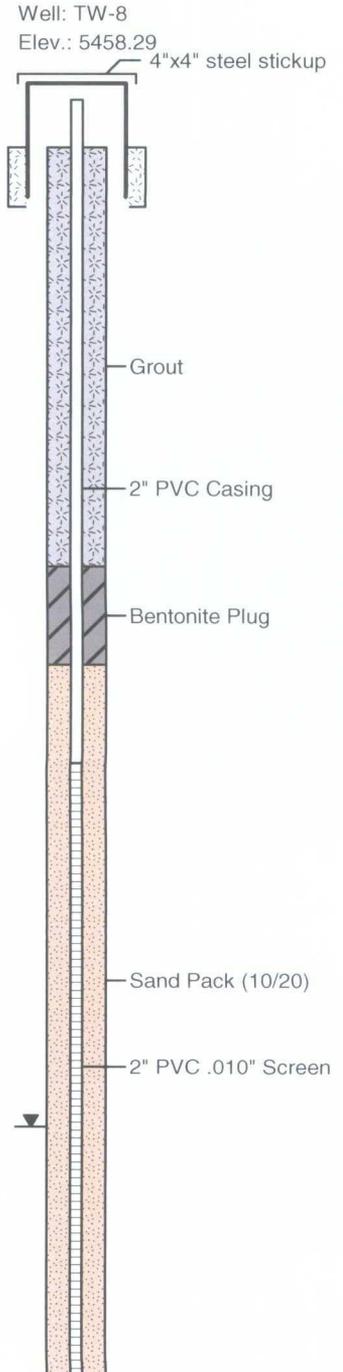
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THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/1/08  
Date Completed : 12/1/08 (as TW-8)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065407.377  
Easting Coord. : 2672803.366  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5455			SAND, brown, med. coarse, loose, dry to slightly moist (at 0' - 2'), trace silt/clay, with gravel at 4', mod. well sorted	0	
2	5453	SM			0	
4	5451				0	
6	5449			SAND, brown, coarse, loose, poorly sorted	0	
8	5447				0	
10	5445	SM		1" clay lens at 13.5'	0	
12	5443			1" clay lens at 14.5'	0.5	
14	5441				1	
16	5439	SP		SAND, gray-brown, strong petroleum odor, med. coarse, dry (15-18') then moist (18-20') collect soil sample at 15-16'	218	
18	5437				224	
20	5435	SP		Sand, gray-brown, wet, slight odor, loose, trace silt/clay and gravel	192	
22	5433				4.5	
24	5431	SP		Sand, gray-brown, degraded rock(?), slightly moist, medium stiff, silt/clay present	3.0	
26				Refusal of spoon		



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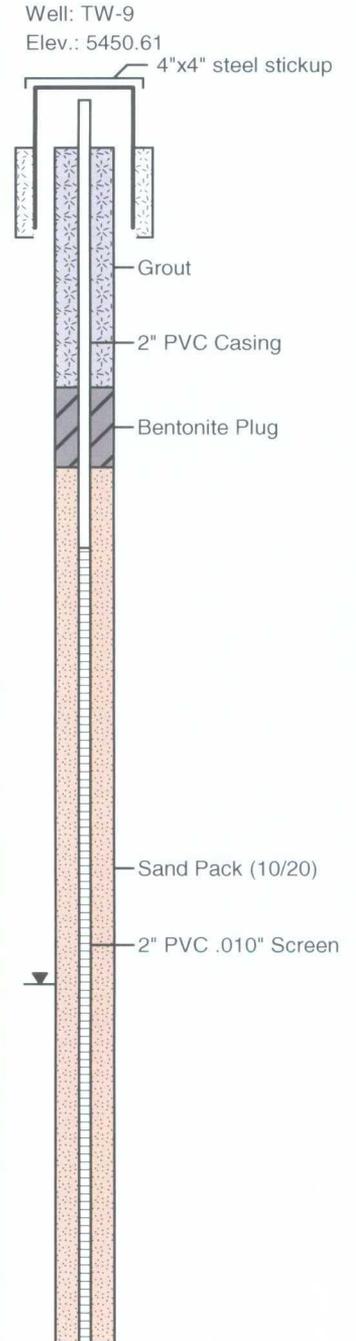


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/1/08  
Date Completed : 12/1/08 (as TW-9)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065580.213  
Easting Coord. : 2672996.115  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5448	SP		SAND, brown, med. coarse, loose, dry, mod. sorted, silt/clay present	0	
2	5446			SAND, brown, fine grained, silt and coarse sand present, med. stiff, dry, mod. well sorted	0	
4	5444				0	
6	5442	SM			0	
8	5440				0	
10	5438	ML		Silty Clay, olive brown, trace sand, soft/plastic to med. stiff, moist	0	
		SP		Sand, as in 1.5' to 10'	0	
		ML		Silty clay, as in 10' - 10.5'	0	
12	5436			Sand, brown, coarse, poorly sorted, clay/silt/gravel present, wet and soft/loose	0	
		SP		Clay rich zone at 14-15'	0	
14	5434				0	
16					0	



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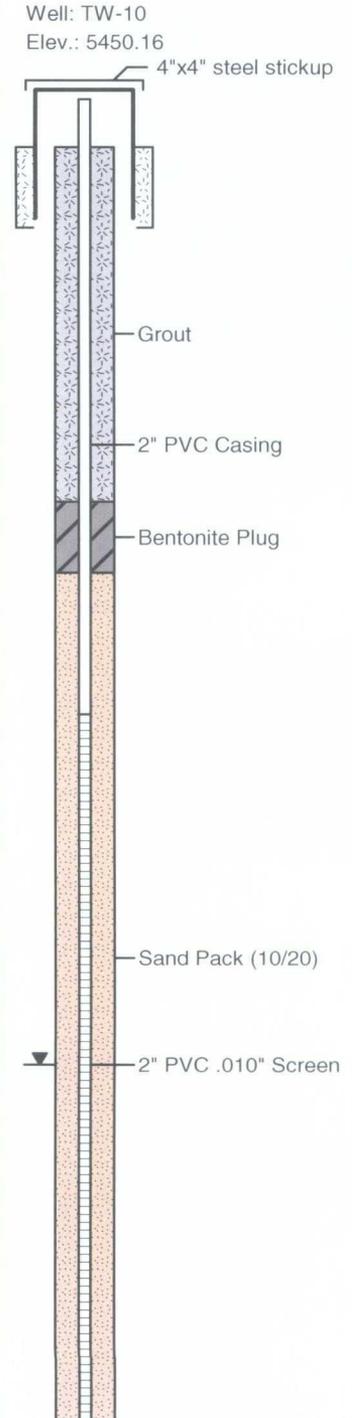


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/2/08  
Date Completed : 12/2/08 (as TW-10)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065655.391  
Easting Coord. : 2672814.266  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5448			SAND, brown, med. coarse, poorly sorted, trace silt/clay and gravel, loose, dry (moist zone at 5')		
2	5446	SP				
4	5444					
6	5442	SM		SAND, brown, noted silty/clay (gray and red bands), med. stiff, slightly moist, moderately sorted		
8	5440	SP		SAND, brown, coarse, loose, dry to slightly moist, trace gravel and trace silt, clayey zone at 9-10'		
10	5438					
12	5436	CL		Clay, gray, with sand, stiff, moist to saturated (at base) wet, slight odor, loose, trace silt/clay and gravel		
14	5434	SP		Sand, gray, soft and wet, odor/sheen present at 13-14', coarsens with depth		
16	5432	SP		Sand, brown, with gravel, loose, wet, trace silt/clay, no odor		
18						



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# AES



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## LOG OF: SB-11/TW-11

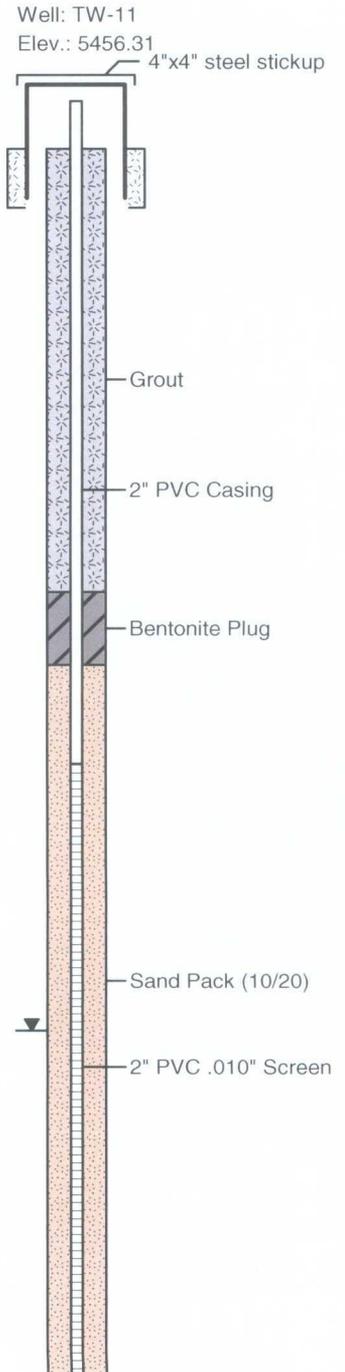
(Page 1 of 1)

THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/2/08  
Date Completed : 12/2/08 (as TW-11)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065371.245  
Easting Coord. : 2672582.576  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)		
0	5454	SP		SAND, brown, med. coarse, poorly sorted, trace silt/clay and gravel, loose, dry (moist 0-1')	0	0		
2	5452			0	0			
4	5450			0	0			
6	5448			0	0			
8	5446			0	0			
10	5444			0	0			
12	5442			SM		SAND, brown, fine grained, moderately sorted, med. stiff, dry, clay/silt present	0	0
14	5440					0	0	
16	5438					0	0	
18	5436					0	0	
20	5434	SP		SAND, brown, med. coarse, loose, wet, trace silt, trace gravel	0	0		
22	5432			0	0			
24	5430			0	0			
26				0	0			



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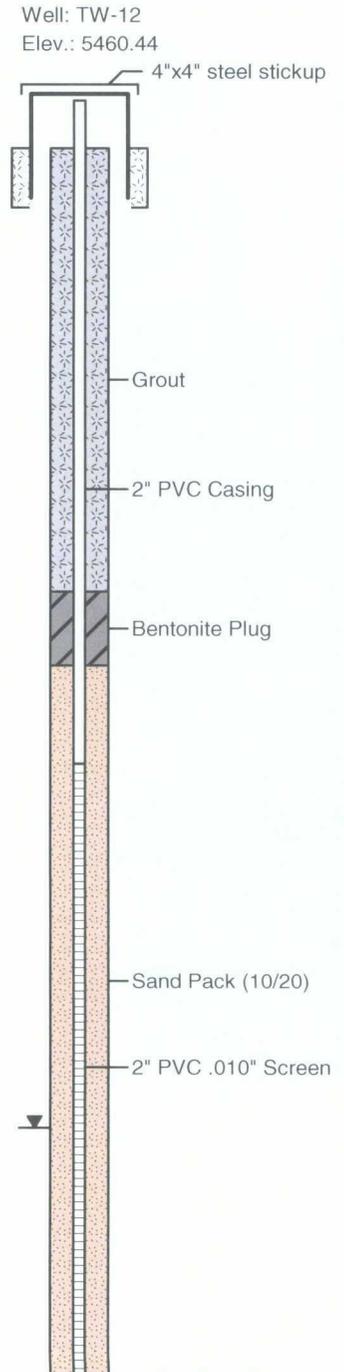


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/2/08  
Date Completed : 12/2/08 (as TW-12)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065167.043  
Easting Coord. : 2672373.807  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5458			SAND, brown, med. coarse, soft/loose, dry, with silt/clay and cobbles (at 0.5 to 1' depth), poorly sorted	0	
2	5456	SP			0	
4	5454				0	
6	5452	CL		CLAY, brown, with sand/silt, stiff, dry	0	
8	5450				0	
10	5448	SP		SAND, brown, med. coarse, loose, dry	0	
12	5446	SM		SAND, brown, fine grained, silt/clay common, med. stiff	0	
14	5444			SAND, brown, med. coarse, loose, dry	0	
16	5442	SM			0	
18	5440				0	
20	5438			SAND, dark gray, strong odor, loose, wet, med. coarse to coarse, poorly sorted	680	
22	5436	SP			1760	
24	5434	SP		SAND, brown, med. coarse, little to no odor, poorly sorted	75	
26						



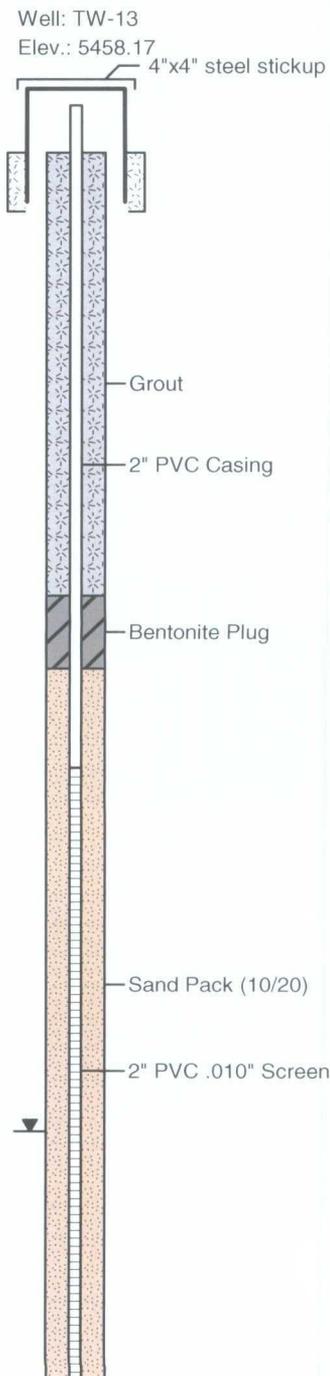


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/3/08  
Date Completed : 12/3/08 (as TW-13)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065171.21  
Easting Coord. : 2672168.657  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5456			SAND, brown, med. coarse, silt/clay stringers present, trace gravel, iron oxides visible, loose, dry	0	
2	5454	SP			0	
4	5452				0	
6	5450			SAND, brown, fine grained, with silt common, med. stiff to loose, slightly moist to dry, poorly sorted, silt/clay laminae visible at some points	0	
8	5448				0	
10	5446	SM			0	
12	5444				0	
14	5442				0	
16	5440	SP		SAND, brown, med. coarse, trace silt, loose, dry	0	
18	5438			SAND, gray-brown, med. coarse, slightly moist, strong odor, trace silt, loose	0.5	
20	5436	SP		wet at 20'	1900	
22	5434			SAND, green-brown, coarse, trace silt and gravel, loose	130	
24	5432	SP			3	
26		MI		SILT, with sand, green-brown, stiff, wet, trace gravel	1.5	



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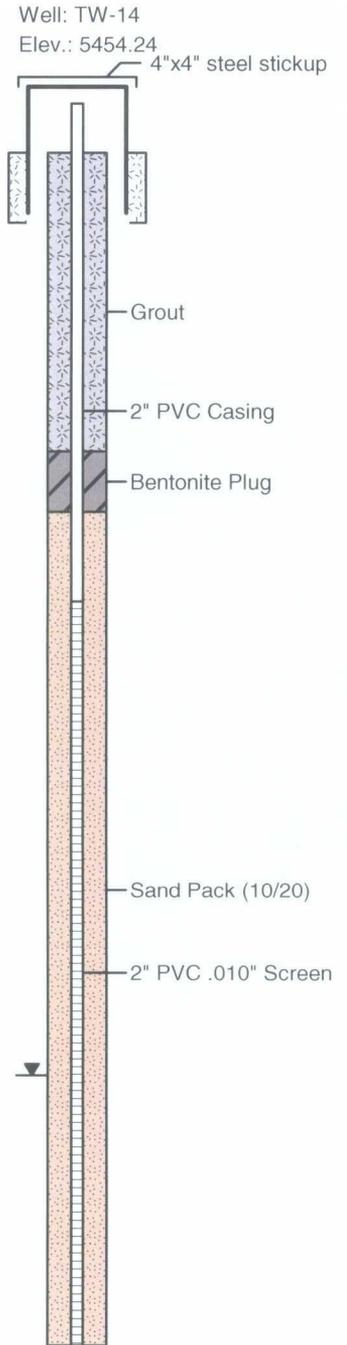


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/3/08  
Date Completed : 12/3/08 (as TW-14)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065384.057  
Easting Coord. : 2672382.591  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5452			SILT, brown, with sand, med. stiff to soft, dry, poorly sorted	0	
2	5450	ML			0	
4	5448			SAND, brown, with silt/clay, dry, loose, fine grained and poorly sorted, strange odor at 4-5'	26.5	
6	5446	SM			36	
		ML		SILT, brown, med. stiff, dry, odor		
		SM		SAND, brown, fine grained, silt/clay common, soft, dry		
8	5444			SAND, brown, med. coarse, loose, dry, poorly sorted	45	
		SP			52	
10	5442			SAND, brown, fine grained, moderately sorted, silt/clay and laminae visible, dry, med. stiff	450	
		SM				
12	5440			SAND, gray to black, silt/clay present, loose, slightly moist to dry, strong odor	633	
		SM				
14	5438			SAND, gray, coarse, loose, slightly moist, strong odor, becomes wet at 15.5', grades into brownish color at approx. 18'	1050	
		SP			1450	
16	5436				1600	
18	5434					
		ML		SILT, with clay, brown, stiff, moist, trace sand, slight odor, laminated	30	
		SP		SAND, brown, coarse, wet, little to no odor, poorly sorted		
20	5432					
22						



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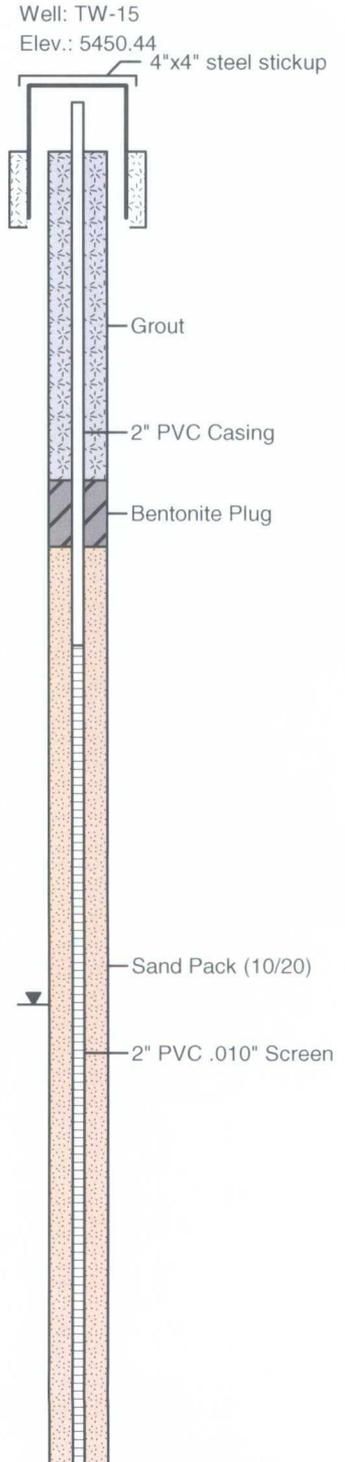


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/3/08  
Date Completed : 12/3/08 (as TW-15)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065640.494  
Easting Coord. : 2672600.56  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5448	SM		SAND, brown, with silt, med. stiff to soft, dry, fine grained, moderately sorted	0	
2	5446				0	
4	5444	SP		SAND, brown, with silt, fine to med. coarse, loose, dry poorly sorted	0	
6	5442	ML		SILT, brown, with sande, med. stiff, dry, clay stringers and white calcium? nodules	0	
8	5440				0	
10	5438	SM		SAND, brown, med. coarse, loose, dry	0	
12	5436	ML		Silt, as in 5-9', grades into green-brown contaminated zone at approx. 12'	0	
14	5434	SP		SAND, green-brown to dark gray, strong odor, coarse with some silt, wet, loose	350	
16	5432				7	
18	5430	SP		SAND, brown, coarse, with gravel (abundant at 18' and below), loose, wet, trace silt	5	
20					0	



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# AES



Animas Environmental Services, LLC

## LOG OF: SB-16/TW-16

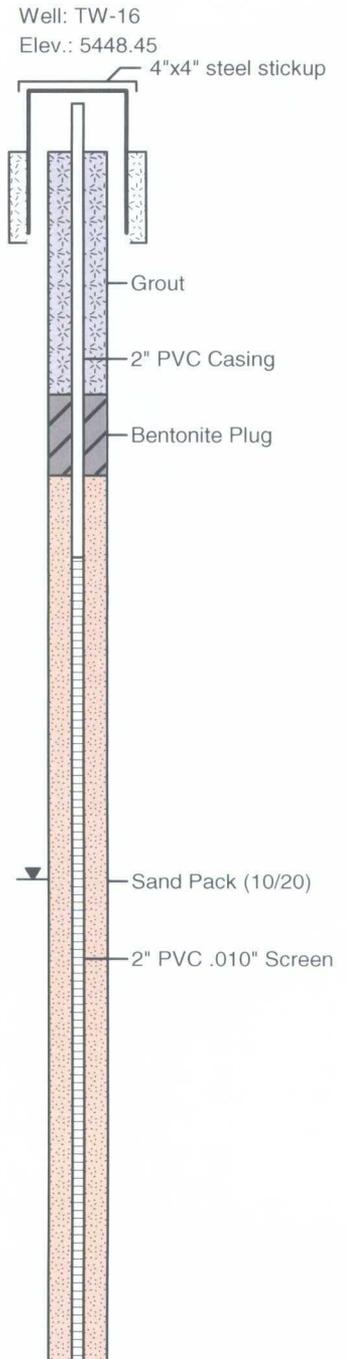
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THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/3/08  
Date Completed : 12/3/08 (as TW-16)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065808.184  
Easting Coord. : 2672807.963  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5445	SM		SAND, brown, loose, dry to slightly moist, fine grained, poorly sorted with silt/clay common	0	
2	5443			SAND, brown, med. coarse, loose, dry, poorly sorted	0	
4	5441			becomes wet at 9'	0	
6	5439			becomes more coarse at 10'	0	
8	5437	SP			0	
10	5435				0	
12	5433				0	
14	5431				0	
16						



# AES



Animas Environmental Services, LLC

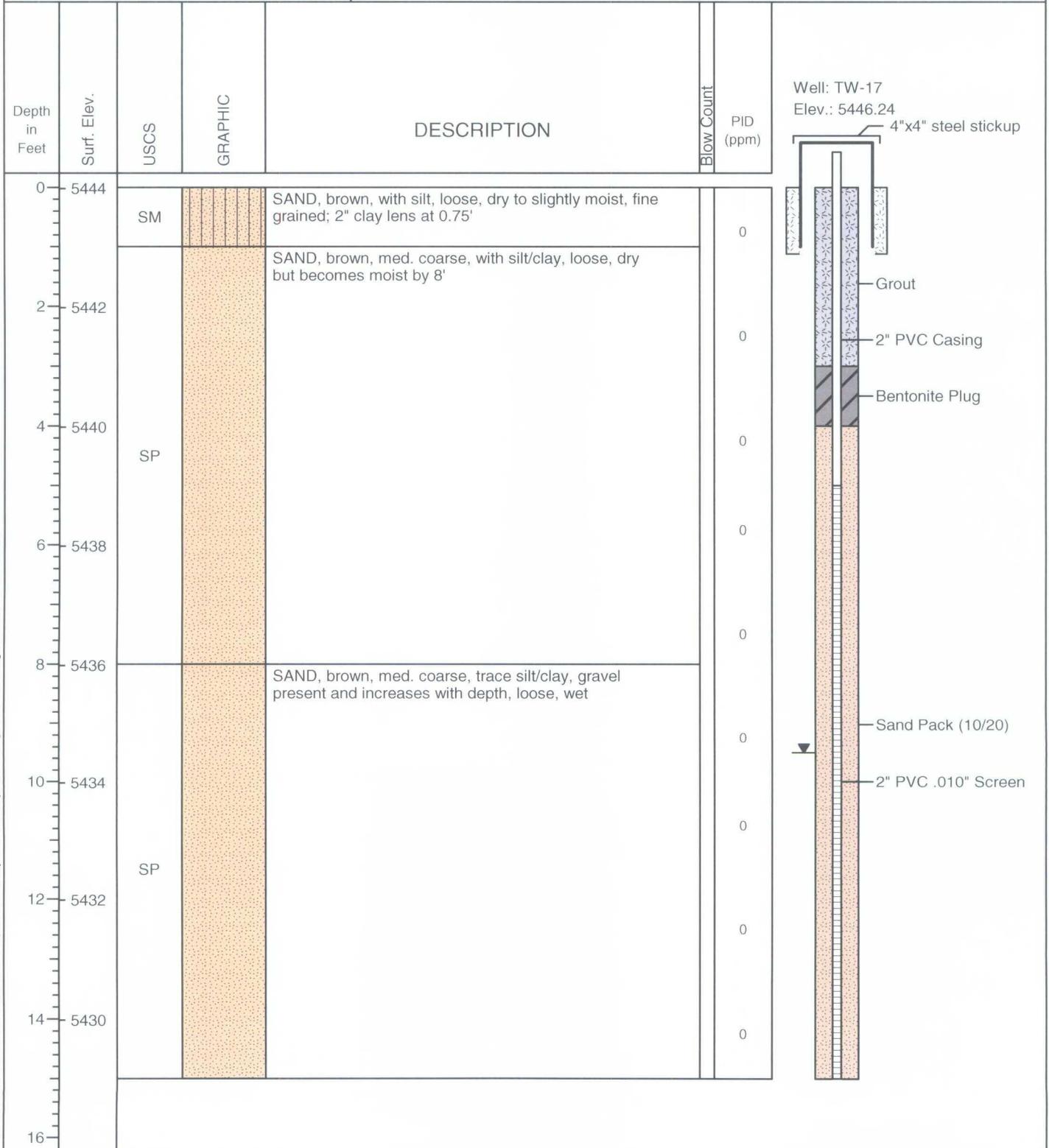
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THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/3/08  
Date Completed : 12/3/08 (as TW-17)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065801.901  
Easting Coord. : 2672584.46  
Survey By : Arrow Engineering  
Logged By : B. Watson



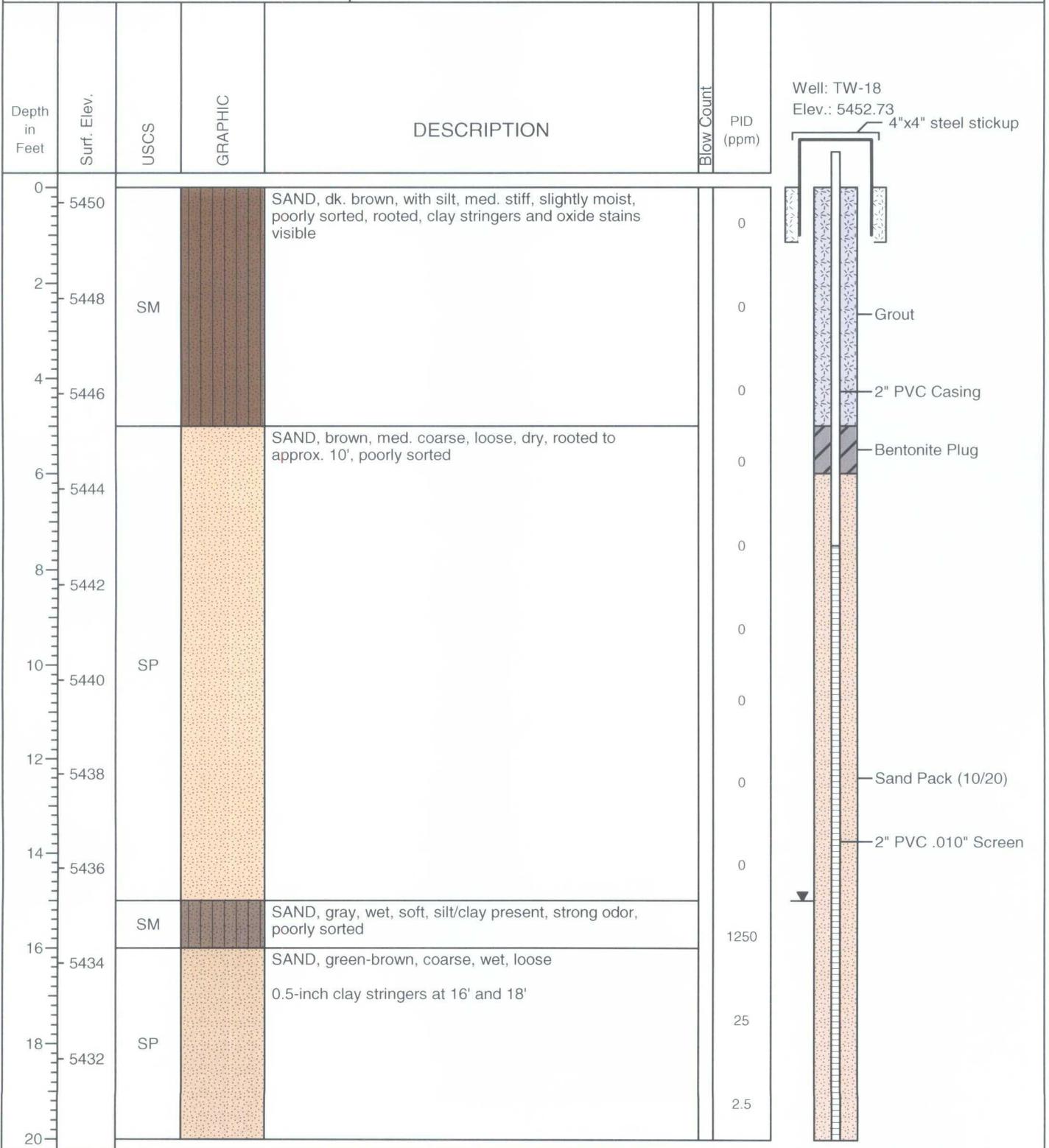
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THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/3/08  
Date Completed : 12/3/08 (as TW-18)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065587.733  
Easting Coord. : 2672386.951  
Survey By : Arrow Engineering  
Logged By : B. Watson



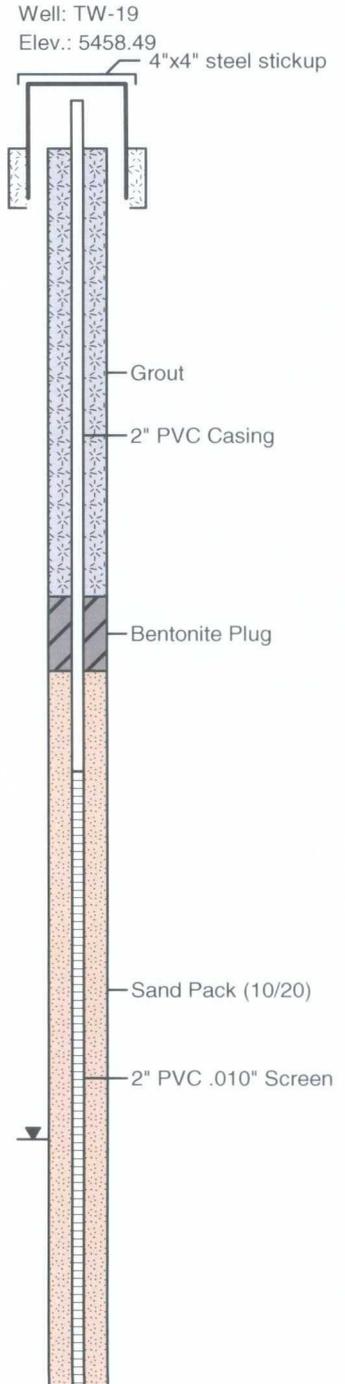


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/8/08  
Date Completed : 12/8/08 (as TW-19)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065379.256  
Easting Coord. : 2672171.849  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5456	SM		SAND, brown, with silt/clay, loose, slightly moist to dry, fine grained, purplish stain spots at 4-5'	0	0
2	5454			0	0	
4	5452	SP		SAND, brown, trace silt/clay, med. coarse, loose, dry, poorly sorted	0	0
6	5450			2" thick silty layer at 9'	0	0
8	5448			2" thick silty layer at 10'	0	0
10	5446			0	0	
12	5444	ML		SILT, brown, with sand/clay, med. stiff, slightly moist to dry, layers visible	0	0
14	5442			0	0	
16	5440	SP		SAND, brown, fine grained, with silt, loose, dry	0	0
18	5438	ML		SILT, brown, with sand, trace clay, med. stiff, slightly moist	0	0
20	5436	ML		SILT, greenish brown to gray/black, trace sand, med. stiff, slightly moist, odor like burnt rubber	1400	0
22	5434	SP		SAND, green-gray, loose, wet, coarse, trace silt/clay and gravel, strong gas odor	1200	0
24	5432			375	0	
26					125	0



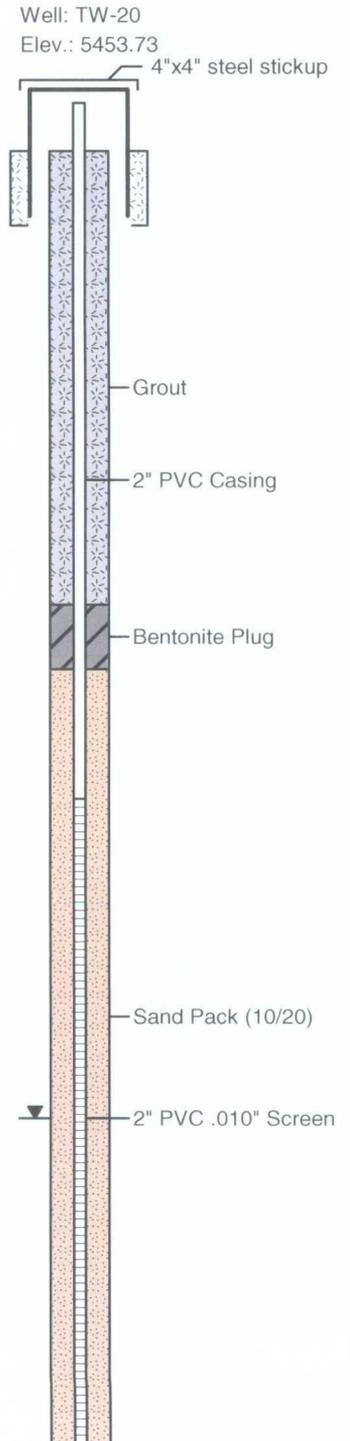


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/4/08  
Date Completed : 12/4/08 (as TW-20)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065199.76  
Easting Coord. : 2671970.837  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5450			SAND, brown, med. coarse, poorly sorted, loose, slightly moist at top to dry below, trace gravel (at 0-0.5'), iron oxides and rooting visible	0	
2	5448	SP			0	
4	5446				0	
6	5444			SAND, brown, fine grained, silt/clay common, med. stiff to loose, dry, silt/clay layers visible at some points	0	
8	5442	SM			0	
10	5440				0	
12	5438				190	
14	5436	SM		SAND, dk. gray, with silt, fine grained, med. stiff, slightly moist, strong odor	1560	
16	5434	SP		SAND, dk. gray, coarse, trace silt/clay, trace gravel, loose, wet	190	
18	5432	CL		CLAY, silty, green-brown, stiff, dry	40	
20		SP		SAND, brown, coarse, trace silt/clay, loose, wet	18	

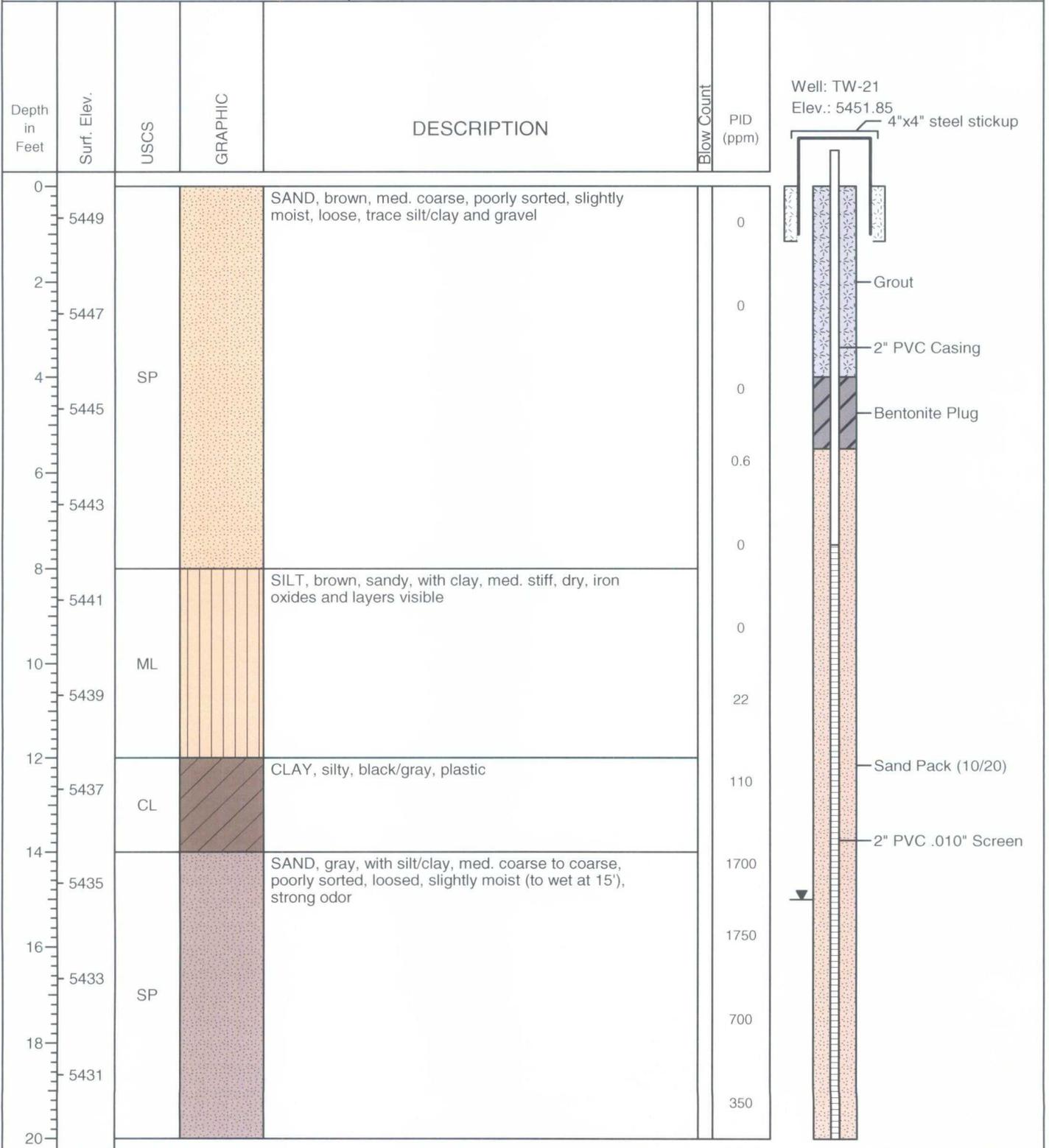




THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/5/08  
Date Completed : 12/5/08 (as TW-21)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065384.765  
Easting Coord. : 2671957.331  
Survey By : Arrow Engineering  
Logged By : B. Watson



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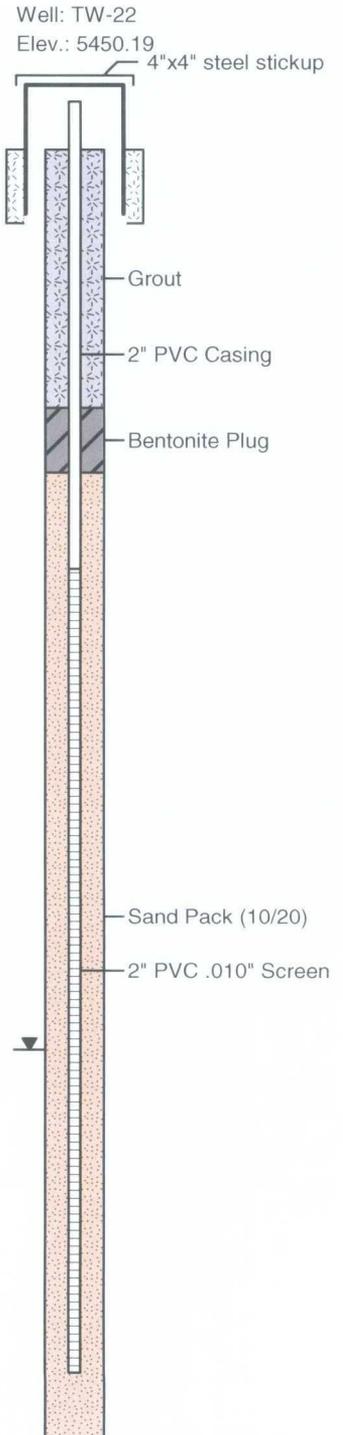


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/10/08  
Date Completed : 12/10/08 (as TW-22)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065613.726  
Easting Coord. : 2672123.867  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5447			SILT, brown, sandy with clay, med. stiff, slightly moist		
2	5445	ML		2-3" thick sand lenses at 1', 1.5', 3.5' and 4.5'		
4	5443					
6	5441	ML		SILT, black, sandy, med. stiff, with clay, slightly moist, sand lens at 8', noted odor	275	
8	5439				600	
10	5437	SM		SAND, gray, with silt/clay, v. fine grained, strong odor, soft, dry	3500	
12	5435	ML		SILT, gray, with sand, med. stiff, slightly moist, some interbedded black layers, strong odor	4100	
14	5433	SP		SAND, gray, with silt, fine grained at top to med. coarse at base, loose, dry to wet (at 14'), strong odor, poorly sorted, with trace gravel	1350	
16	5431				875	
18	5429				50	
20		SP		SAND, green-brown, loose, wet, coarse, poorly sorted, no odor	30	
					5	

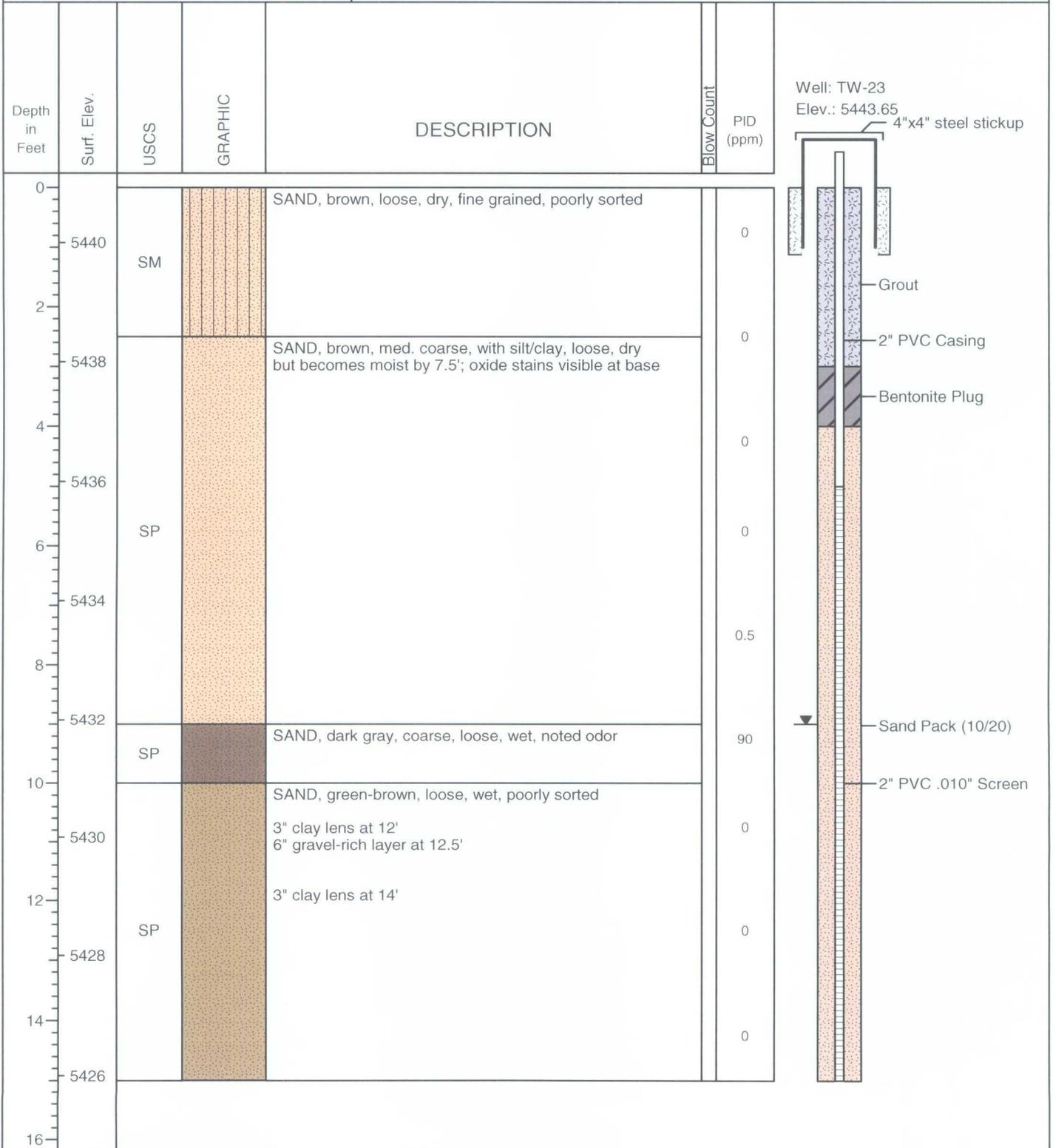




THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/3/08  
Date Completed : 12/3/08 (as TW-23)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065818.728  
Easting Coord. : 2672379.082  
Survey By : Arrow Engineering  
Logged By : B. Watson



# AES



Animas Environmental Services, LLC

## LOG OF: SB-24/TW-24

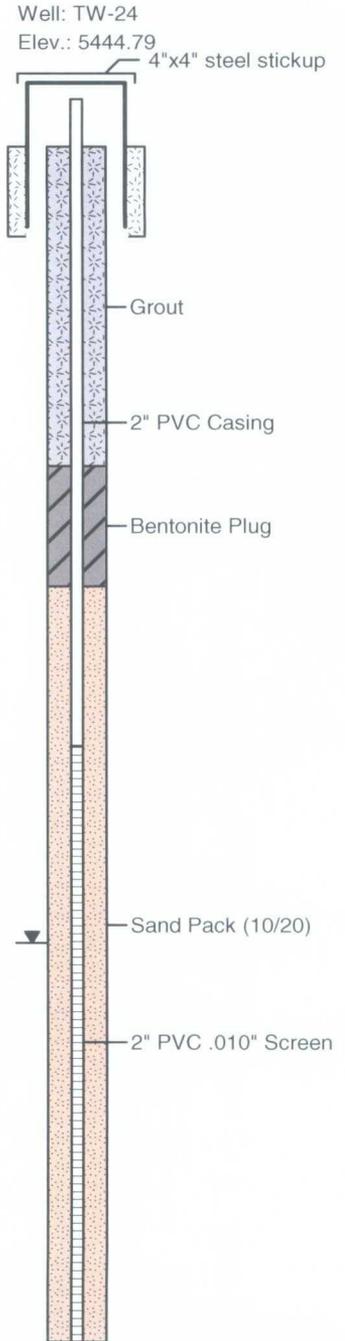
(Page 1 of 1)

THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/5/08  
Date Completed : 12/5/08 (as TW-24)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065789.271  
Easting Coord. : 2672158.284  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5442	ML		SILT, red-brown, with sand/clay, med. stiff, slightly moist to dry	3.2	
2	5440	ML			24	
4	5438	ML		SILT, gray, med. stiff, dry to slightly moist, strong odor	1900	
6	5436	SP		SAND, black to dark gray, slightly moist, loose, trace silt/clay, strong odor (like burned rubber and gas)	200	
8	5434	SP			700	
10	5432	SP			1100	
12	5430	CL		CLAY, green-gray, plastic, moist to wet, med. stiff, slight odor	11	
14	5428	SP		SAND, green-gray, loose, wet, poorly sorted, silt/clay and gravel, no odor	5	
16					2	



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# AES



Animas Environmental Services, LLC

## LOG OF: SB-25/TW-25

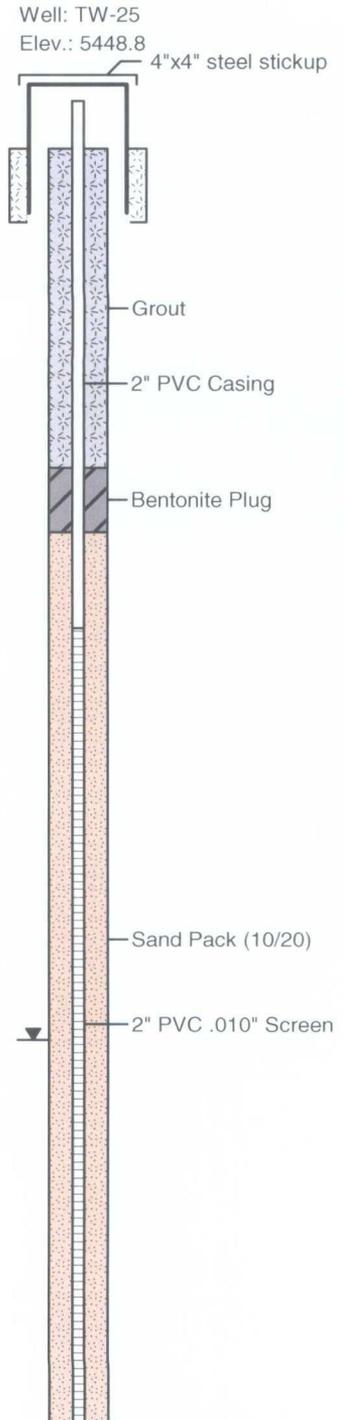
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THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/9/08  
Date Completed : 12/9/08 (as TW-25)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065594.849  
Easting Coord. : 2671945.95  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5446	ML		SILT, brown, with sand and clay, med. stiff, dry, trace gravel, some black spots		0
2	5444	SM		SAND, brown, fine-grained, with silt and clay, loose, dry		70
		ML		SA 0-1.5', slight odor		
4	5442	SM		SA 1.5-2', strong odor		135
		ML		SA 2-4', strong odor		180
6	5440	ML				
8	5438	ML		SILT, green-gray, dry, med. stiff, trace sand, strong odor		375
10	5436			SAND, gray-black, med. coarse, trace silt/clay and gravel, loose, dry, strong burnt rubber odor		1650
12	5434	SP		3-4" silt layer at 14', then becomes wet		1225
14	5432					1575
16	5430					1750
18	5428	SP		SAND, green-brown, trace silt/clay and gravel, loose, wet, slight odor and becomes much cleaner by 20'		250
20						200
						30



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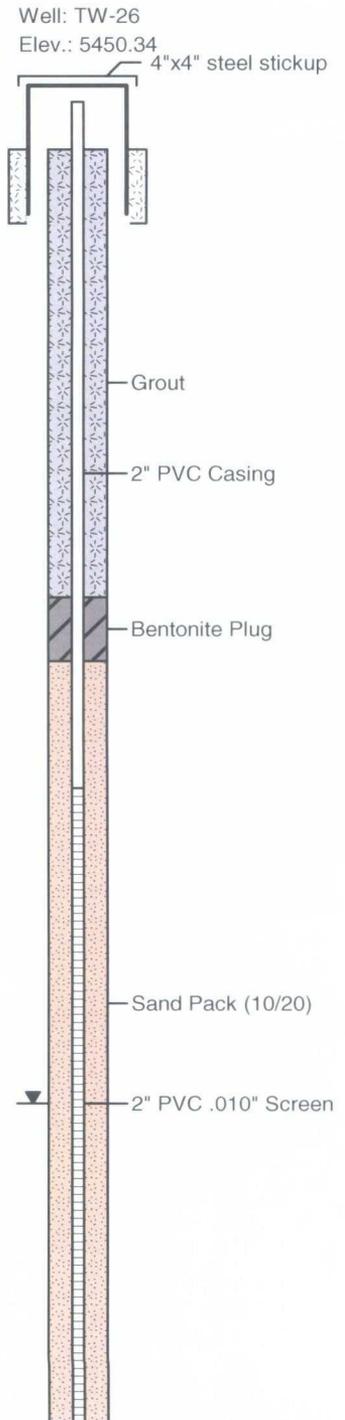


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/4/08  
Date Completed : 12/4/08 (as TW-26)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065375.9  
Easting Coord. : 2671723.832  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5447	SM		SAND, brown, with silt/clay, med. stiff, slightly moist, fine grained and poorly sorted, some cobbles present	0	0
2	5445	SP		SAND, brown, med. coarse poorly sorted, loose, dry	0	0
4	5443	ML		SILT, brown, with sand and clay, med. stiff dry, rooted with layers visible	0	0
6	5441	SP		SAND, brown, med. coarse, loose, dry to slightly moist	0	0
8	5439	CL		SILT, gray, med. stiff, slightly moist, mild petroleum odor	0	190
10	5437	SP		SAND, gray, soft/loose, moist to wet, med. coarse to coarse (at depth), septic-like odor	10	320
12	5435	SP			90	
14	5433				0.5	
16	5431					
18	5429					
20						



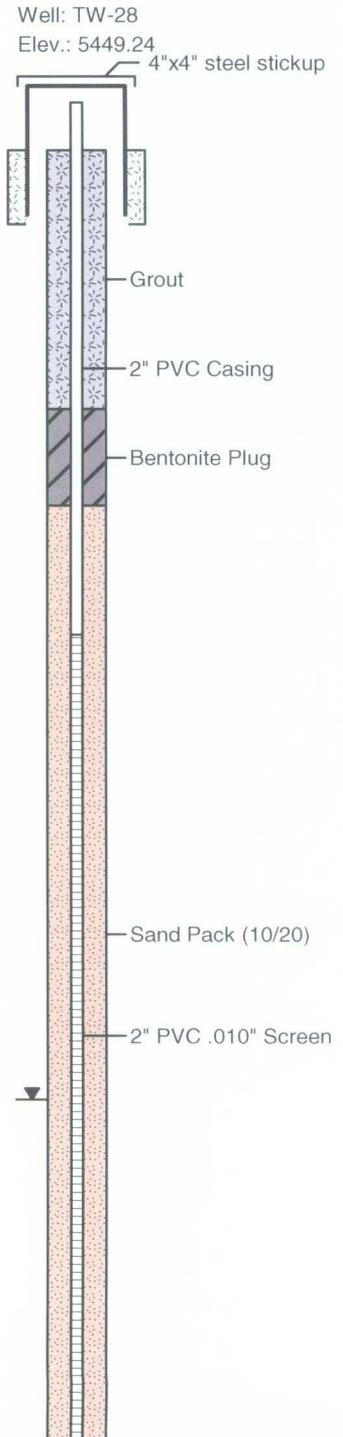


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/8/08  
Date Completed : 12/8/08 (as TW-28)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065567.22  
Easting Coord. : 2671716.356  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5446			SILT (fill), brown, with clay/sand/gravel, hard/compacted, dry	0	
2	5444	SM			0	
4	5442	SP		SAND, brown, med. coarse, loose, dry	0	
		ML		SILT, brown, trace sand, med. stiff, dry, organics present		
		SM		SAND, green-brown, fine grained, with silt, soft, slightly moist	20	
6	5440			SILT, green-brown, trace sand/clay, med. stiff, slight burnt rubber odor	30	
8	5438	ML				
10	5436			SAND, green-brown to gray, loose, med. coarse, trace silt/clay (lens at 14.75'), wet at 14.75', poorly sorted	10	
12	5434				1200	
14	5432	SM			1300	
16	5430				1100	
18	5428				350	
20		SP		SAND, green-brown, trace silt, gravel common, silt lens at 19.75', loose, wet	200	
					20	



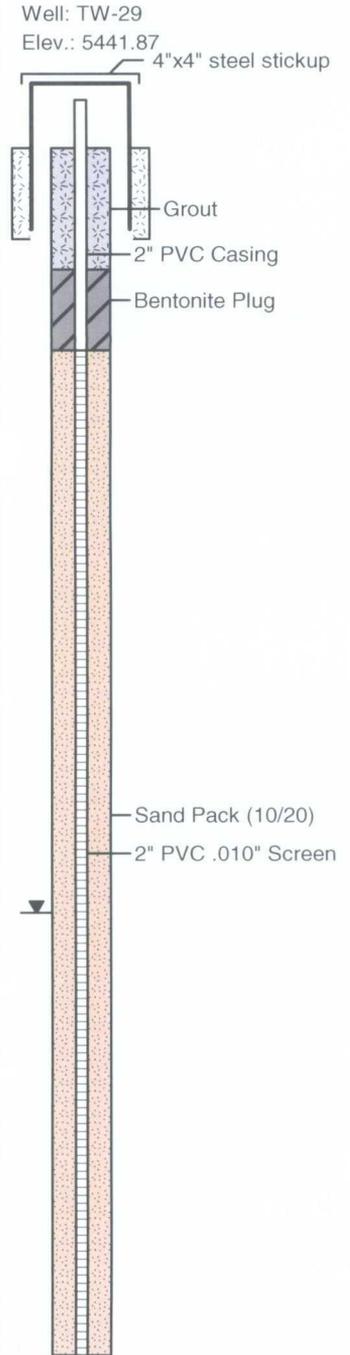


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/9/08  
Date Completed : 12/9/08 (as TW-29)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065866.781  
Easting Coord. : 2671962.973  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0		SM		SAND, brown, fine grained, with silt/clay, loose, dry to slightly moist		
5439		CL		CLAY, brown, silty, rooted, with white nodules, hard, dry		
2		SP		SAND, brown, with silt/clay, trace gravel, loose, dry, med. coarse, poorly sorted		
5437						
4						
5435						
6		SM		SAND, brown, fine-grained, silty, loose, dry		
5433						
8		SP		SAND, green-brown to gray, med. coarse, trace silt/clay and gravel, strong odor, loose, dry to wet (at 9.5')		
5431						
10						
5429						
12		SP		SAND, brown (greenish), with gravel common, slight odor, loose, wet		
5427						
14						
5425						
16						



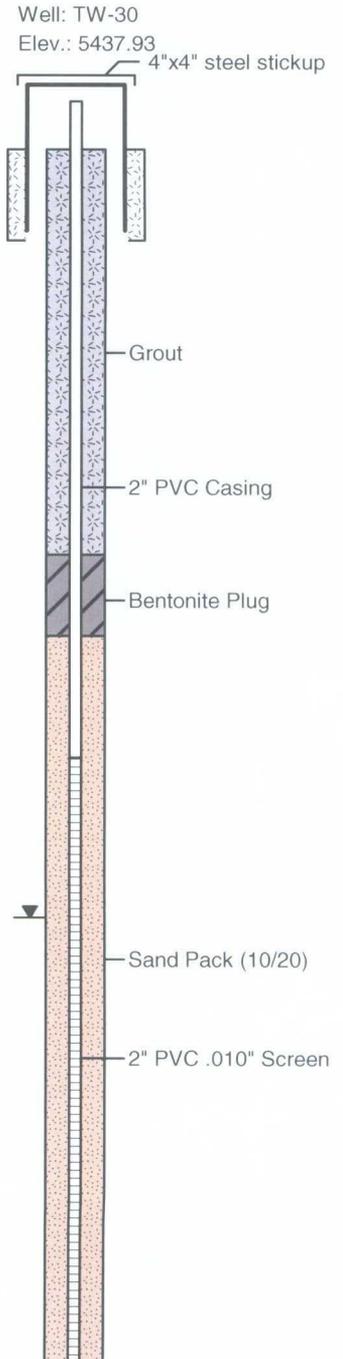


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/9/08  
Date Completed : 12/9/08 (as TW-30)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2066014.416  
Easting Coord. : 2672045.013  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5435	CL		CLAY, brown, with silt, sand common, stiff, trace gravel, dry to slightly moist	0	0
2	5433					
4	5431	ML		SILT, green-gray, with clay, med. stiff to soft, slightly moist	0	0
6	5429					
8	5427	SP		SAND, green-gray to black (at top), wet, trace silt/clay, with gravel, loose, noted odor, med. coarse	62	0
10	5425			SAND, green-brown, coarse, with gravel, trace silt/clay, wet, loose		
12	5423	CL		CLAY, green-brown, with gravel, trace sand, hard, dry	0	0
14	5421					
16						



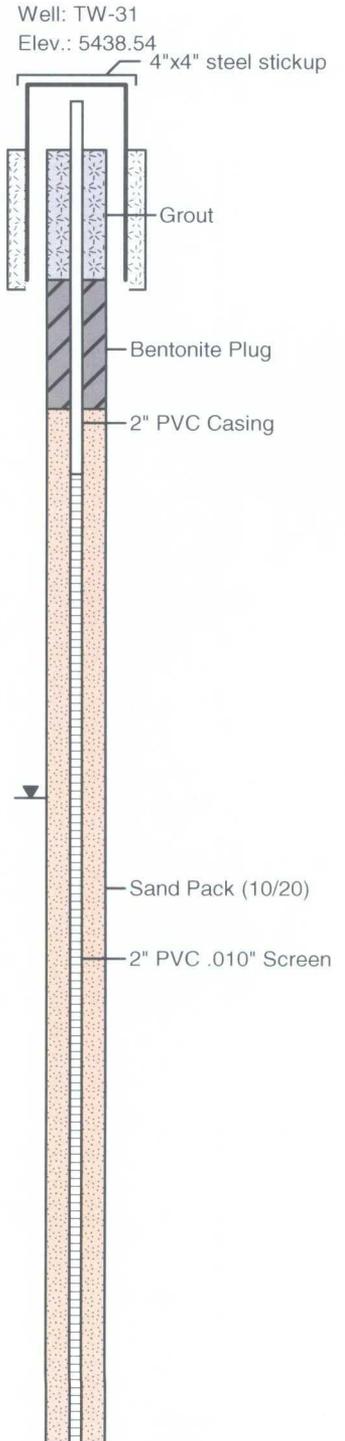


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/9/08  
Date Completed : 12/9/08 (as TW-31)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2066022.316  
Easting Coord. : 2671954.305  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5436			Sand (FILL), brown, with fine silty sand, roots and debris visible, loose to med. stiff (at base), dry		
2	5434	SM				
4	5432	SP		SAND, brown, med. coarse, trace silt/clay, slightly moist, loose to med. stiff		
6	5430	SP		SAND, green-brown, loose, wet, soft, poorly sorted		
8	5428					
10						



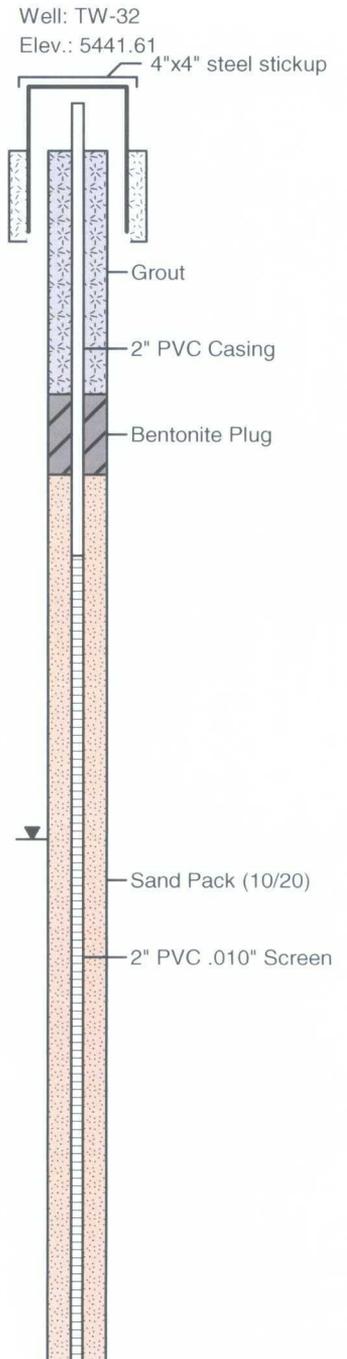


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/9/08  
Date Completed : 12/9/08 (as TW-32)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065815.138  
Easting Coord. : 2671753.524  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0						
5438		SP		SAND, brown, with silt/clay, soft, slightly moist, fine grained	0	
2		ML		SILT, brown, with sand and clay, med. stiff to stiff (more clayey at base), dry to slightly moist	4	
5436						
4		SM		SAND, green-gray, with silt/clay, soft/loose, strong odor silt/clay lens at 4.5'	400	
5434						
6		ML		SILT, gray, with clay, trace sand, stiff, slightly moist, strong odor	375	
5432						
8		SP		SAND, gray, med. coarse, strong odor, trace silt, loose, slightly moist to wet (at 8.5') silt lens at 9'	850	
5430						
10		SP			725	
5428					42	
12						
5426		SP		SAND, green-brown, trace silt/clay, loose, wet, gravel common, slight odor	40	
14						
5424					10	
16						



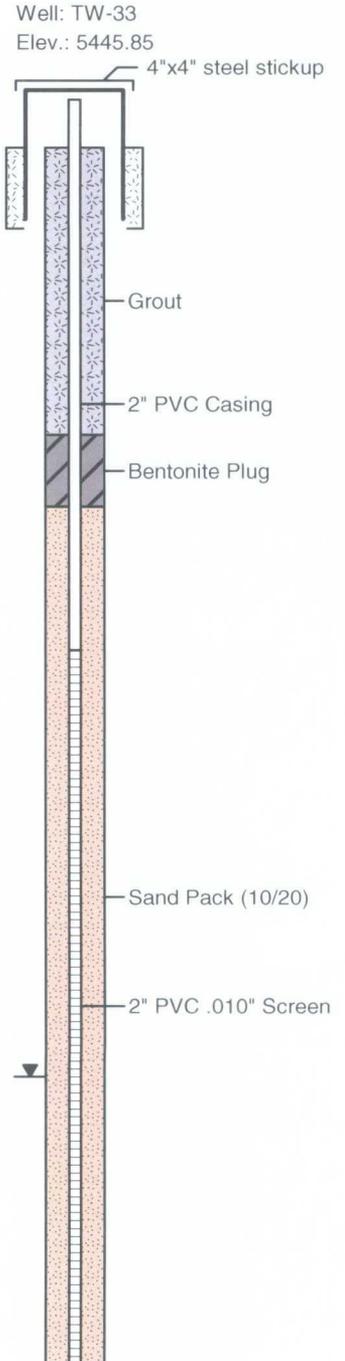


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/4/08  
Date Completed : 12/4/08 (as TW-33)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065587.123  
Easting Coord. : 2671539.407  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5443			SAND, brown, med. coarse, poorly sorted, with cobbles, moist at 0-1', then loose, dry	0	
2	5441	SP			0	
4	5439	ML		SILT, brown, med. stiff, with clay and sand, dry	0	
6	5437			SAND, black to gray, with silt/clay, med. coarse to coarse, dry to slightly moist, poorly sorted, loose	32	
8	5435			strong odor at 6-14'	120	
10	5433	SP		becomes wet by 13'	75	
12	5431				880	
14	5429	ML		SILT, gray, with sand/clay, moist, med. stiff, odor, fine grained with layers visible	400	
16	5427	SP		SAND, gray, med. coarse to coarse, wet, loose, poorly sorted, strong odor and sheen on water	270	
16	5427	SP		SAND, brown, coarse, loose, wet, no odor	120	
18					5.6	



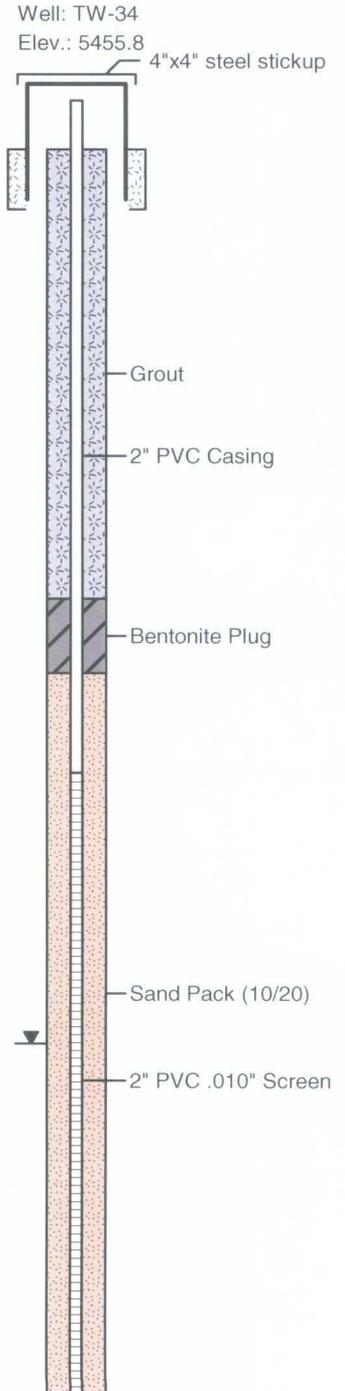


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/10/08  
Date Completed : 12/10/08 (as TW-34)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065116.075  
Easting Coord. : 2671903.258  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5453			SAND, brown, with silt, fine grained, loose to slightly stiff, dry'	0	
2	5451	SM			0	
4	5449	SP		SAND, brown, coarse, trace silt/clay, med. coarse, loose, dry	0	
6	5447	ML		SILT, brown, with clay, layered, stiff, dry	0	
8	5445				0	
10	5443	SP		SAND, brown, med. coarse, soft, slightly moist, trace silt/clay	0	
12	5441			SA 4.5-9' sandy lens (coarse) at 13.5-14' becomes moist at 16-18'	0	
14	5439	ML			0	
16	5437				0	
18	5435	SP		SAND, brown, coarse, with silt/clay, loose, wet	0	
20	5433	ML		SA 10-18', green-brown, dry	0	
22	5431	SP		SA 18-20', green-brown	0	
24	5429				0	
26						



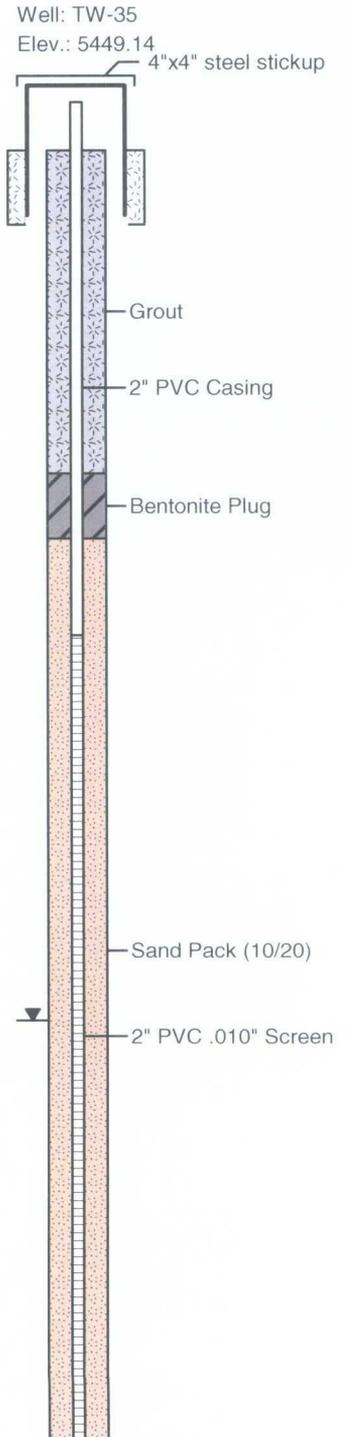


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/10/08  
Date Completed : 12/10/08 (as TW-35)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065335.426  
Easting Coord. : 2671575.925  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5446			SAND, brown, fine grained, loose to soft, dry silt lens at 0.5' and 1.5' white nodules visible at 4'	0	0
2	5444	SM			0	0
4	5442				0	0
6	5440	SP		SAND, brown, med. coarse, trace silt/clay, loose, dry	0	0
8	5438	CL		CLAY, brown, silty, hard, dry, roots visible, white nodules visible	0	0
10	5436	SP		SAND, brown, med. coarse, dry, loose, slight odor at base where moisture increases and material is more coarse	0	0
12	5434				45	0
14	5432	SM		SAND, gray, silt/clay lens at top, soft, wet, slight odor	25	0
16	5430	SP		SAND, brown, loose, wet, trace silt/clay, med. coarse to coarse	0	0
18	5428				0	0
20						



# AES



Animas Environmental Services, LLC

## LOG OF: SB-36A

(Page 1 of 1)

THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/10/08  
Date Completed : 12/10/08  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. :  
Easting Coord. :  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	6336	SM		SAND, brown, fine grained, loose, dry, silt/clay common		0
2	6334	ML		SILT, gray-brown, with clay, trace sand, med. stiff, dry		0
4	6332	ML				0
6	6330	SP		SAND, brown, med. coarse, loose, dry, poorly sorted		0
8	6328	CL		CLAY, gray-brown, with silt, trace sand, hard, dry, white nodules visible		0
10	6326	CL				230
12	6324	SP		SAND, brown, med. coarse, loose, dry, strong odor		275
		ML		SILT, gray, trace clay and sand, med. stiff, slightly moist, strong odor		
14	6322	SP		SAND, gray, coarse, loose, wet, trace silt/clay, strong odor		200
16						

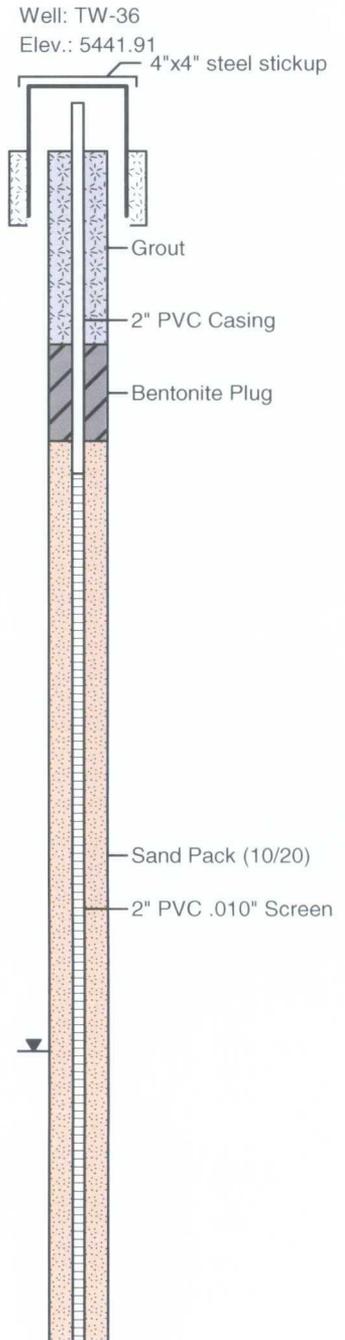


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/10/08  
Date Completed : 12/10/08 (as TW-36)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065518.746  
Easting Coord. : 2671198.848  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5439	ML		SILT, brown, with sand, dry, med. stiff	0	
2	5437				0	
4	5435	SP		SAND, brown, med. coarse, trace silt/clay, loose, dry	0	
6	5433	CL		CLAY, brown, with silt, trace sand, hard, dry, white nodules visible	0	
8	5431	SM		SAND, brown, fine grained, loose, silt/clay, slight odor	350	
10	5429	SM		SAND, gray, fine grained, loose, soft, slightly moist, strong odor	350	
12	5427	SP		SAND, gray, coarse, loose, slightly moist to wet (at 14'), strong odor	400	
14	5425	SP		SAND, brown, loose, wet, coarse, no odor	175	
16	5423	CH		CLAY (shale), gray and dark gray, with silt, hard, dry, no odor	7	
18	5421				4	
20					2	



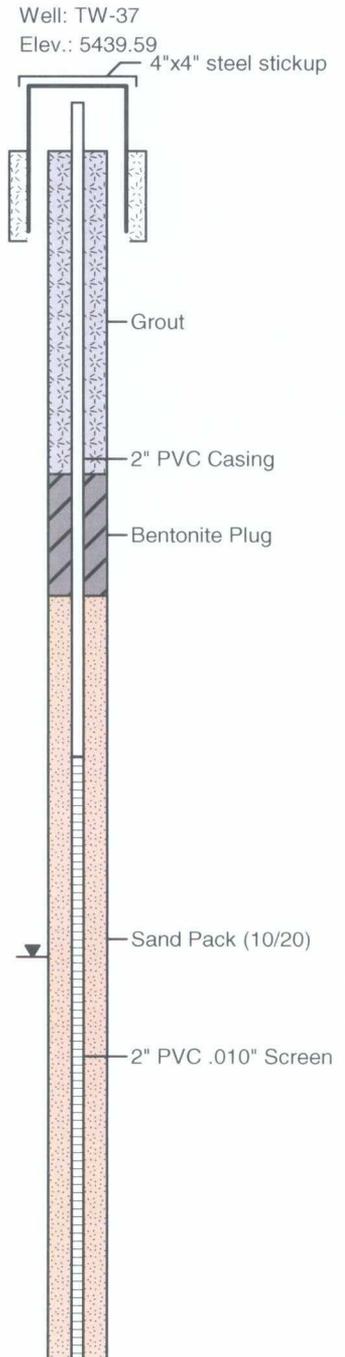


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/5/08  
Date Completed : 12/5/08 (as TW-37)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065810.908  
Easting Coord. : 2671313.666  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5437	SP		SAND, brown, med. coarse, poorly sorted, loose, dry, with silt/clay	0	
2	5435	SM		SAND, brown, med. stiff to soft, fine grained, silty, dry	0	
4	5433	SP		SA 0-3'	0	
6	5431	SP		SAND, brown, coarse, poorly sorted, loose, dry	0	
8	5429	SP		SAND, green-gray, med. coarse, poorly sorted, loose, wet, some odor	0.6	
10	5427	SP		SAND, green-brown, loose, wet, poorly sorted, no odor	20.5	
12	5425	SP			16	
14	5423	SP			7.5	
16						



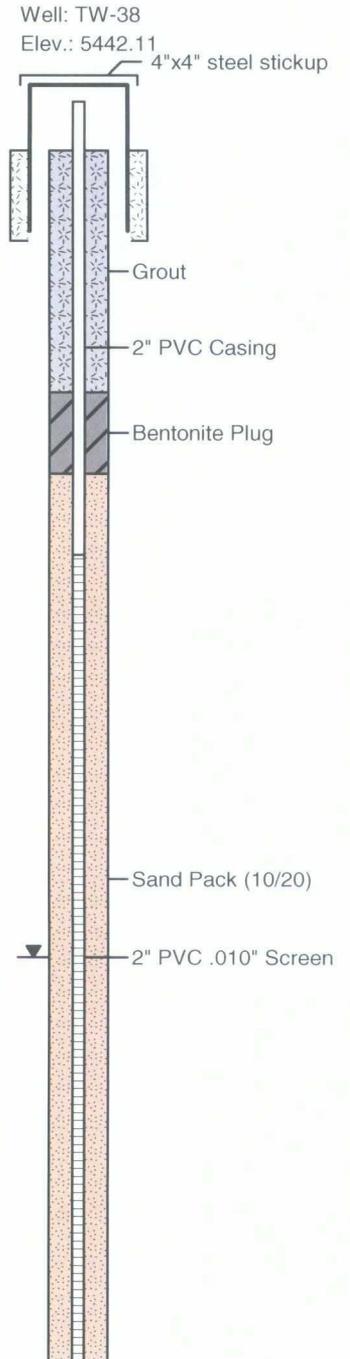


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/8/08  
Date Completed : 12/8/08 (as TW-38)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065798.12  
Easting Coord. : 2671524.436  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5439	SP		SAND, brown, med. coarse, poorly sorted, loose, moist, rooted	0	
		ML		SILT, brown, with fine sand, med. stiff, trace clay and gravel, dry, rooted	0	
2	5437	SP		SAND, brown, med. coarse, trace silt/clay, loose, dry	0	
4	5435	SP			0	
		ML		SILT, brown, with sand, med. stiff, dry	6.5	
6	5433	ML		SILT, green-gray, trace sand, med. stiff, slightly moist, slight odor	1600	
		SM		SAND, green-gray, med. coarse, poorly sorted, loose, slightly moist to wet (at 10'), strong odor	1250	
8	5431	SM			15	
10	5429	SM			7	
12	5427	SM			7	
		SP		SAND, green-brown to brown, gravel common, poorly sorted, loose, wet, no odor	0	
14	5425	SP			0	
16						



# AES



Animas Environmental Services, LLC

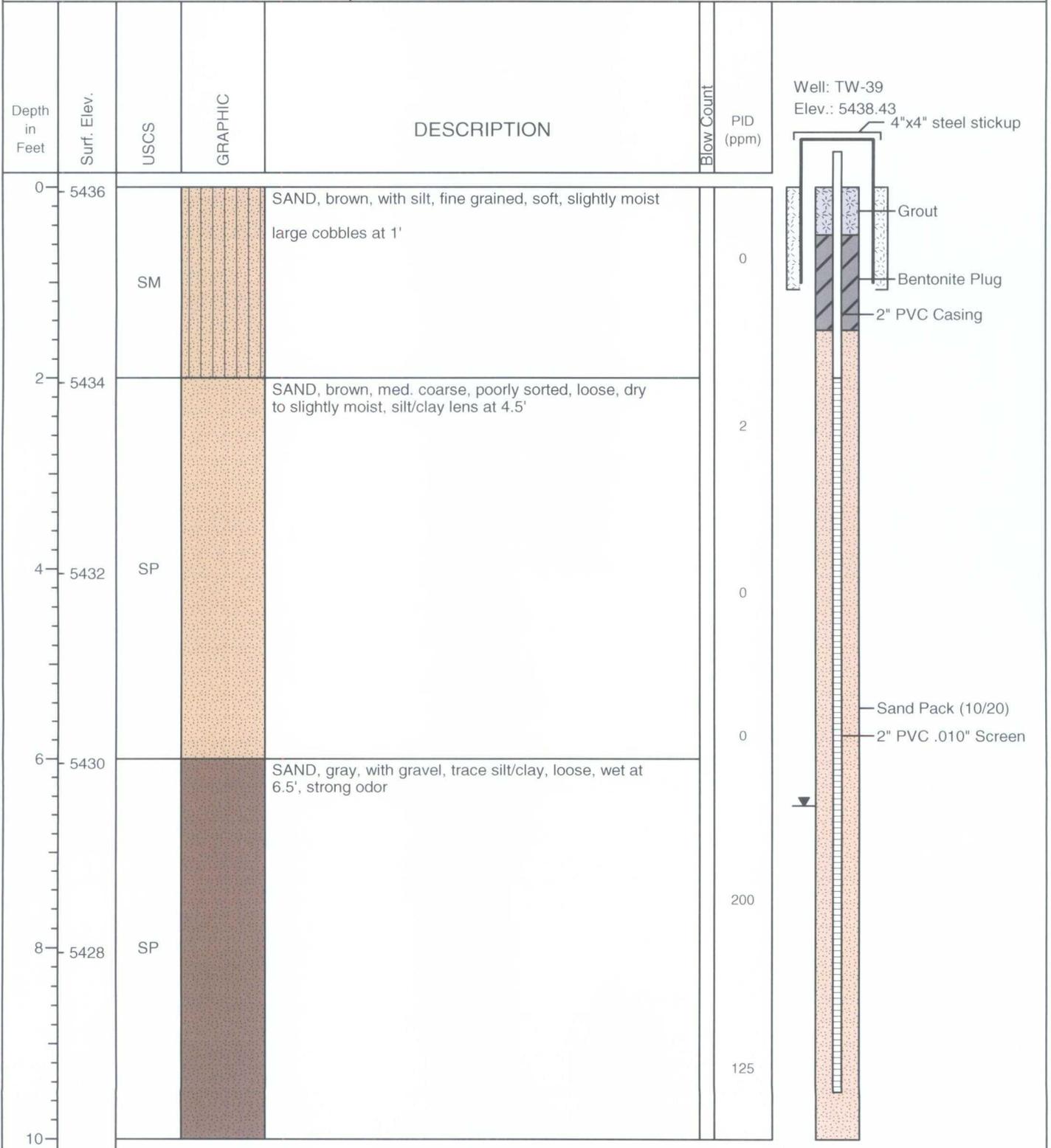
## LOG OF: SB-39/TW-39

(Page 1 of 1)

THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/9/08  
Date Completed : 12/9/08 (as TW-39)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2066042.852  
Easting Coord. : 2671744.2  
Survey By : Arrow Engineering  
Logged By : B. Watson



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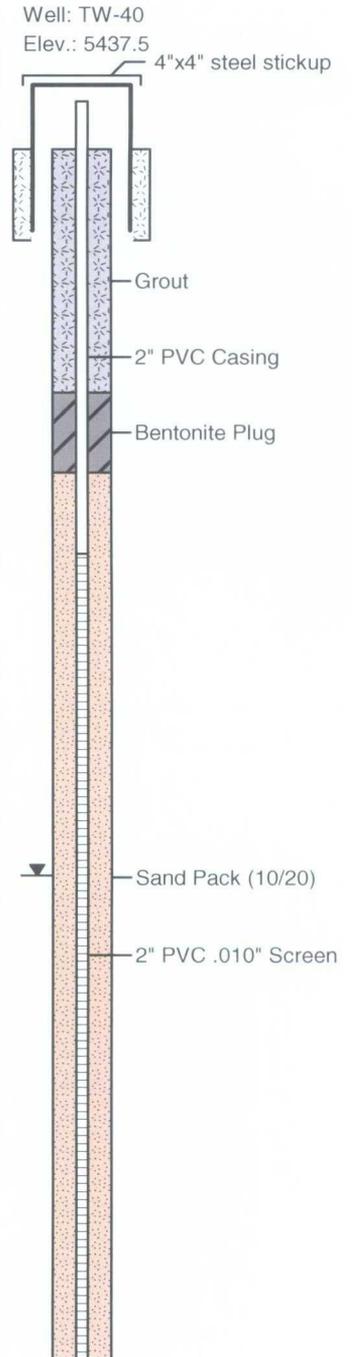


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/8/08  
Date Completed : 12/8/08 (as TW-40)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2066027.888  
Easting Coord. : 2671535.718  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5434	SP		SAND (fill), brown, with silt, trace clay and gravel, soft, fine grained, poorly sorted, slightly moist	0	
2	5432	SP		SAND, brown, loose, dry to slightly moist, trace silt/clay, med. coarse, poorly sorted	0	
4	5430	SM		SAND, green-gray, loose, moist to wet (at 9'), coarse, with silt/clay, strong odor	650	
6	5428	SM		black layer at 9' is silty	550	
8	5426	SP		SAND, green-gray, gravel common, coarse, loose, wet, strong odor	775	
10	5424	SP		grades to green-brown by 12.5'	25	
12	5422	SP			25	
14	5420	SP		SAND, green-brown, with silt, fine grained, med. stiff to soft, wet, trace clay	14	

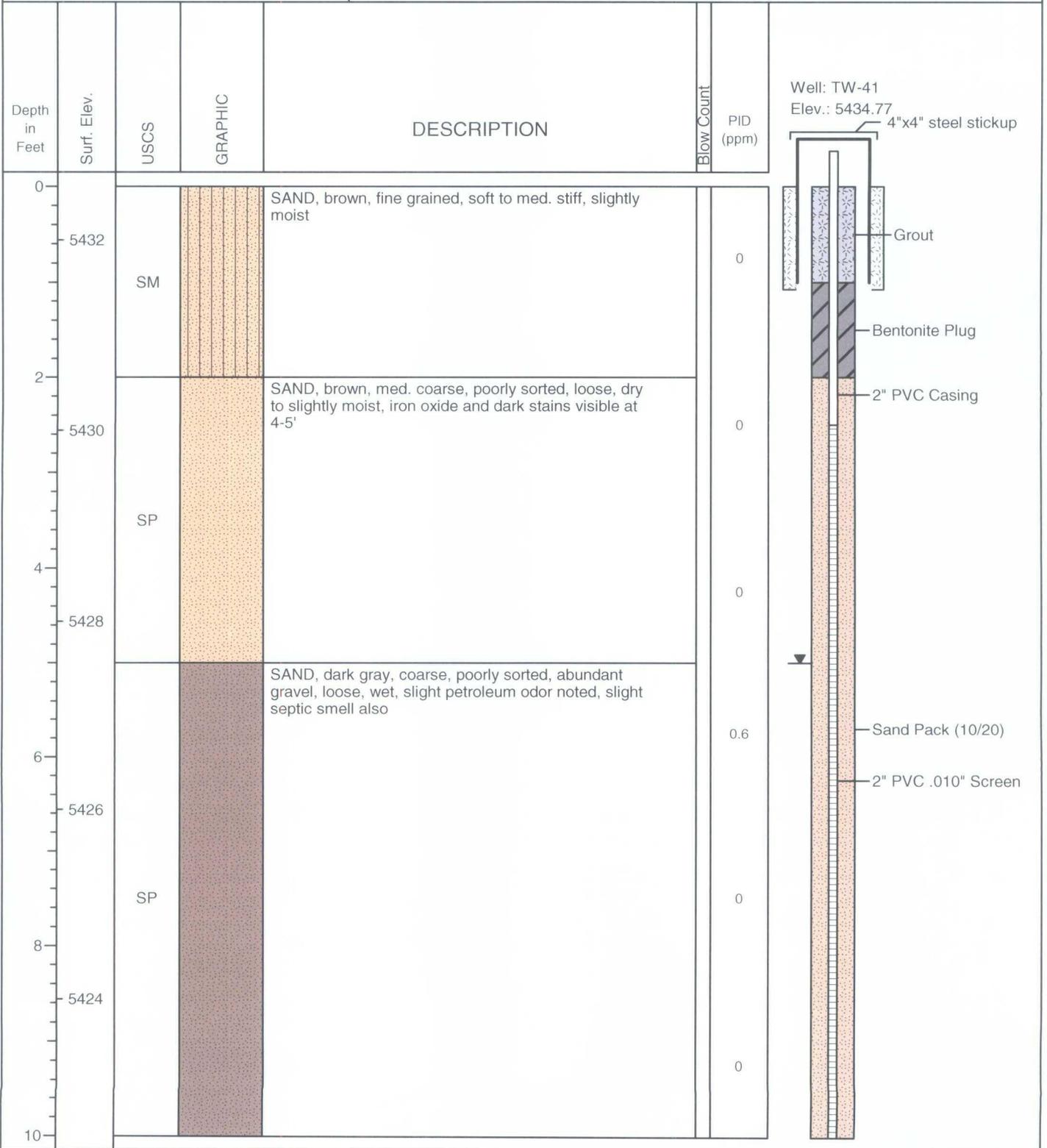




THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/5/08  
Date Completed : 12/5/08 (as TW-41)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2066003.563  
Easting Coord. : 2671321.651  
Survey By : Arrow Engineering  
Logged By : B. Watson



# AES



Animas Environmental Services, LLC

## LOG OF: SB-42/TW-42

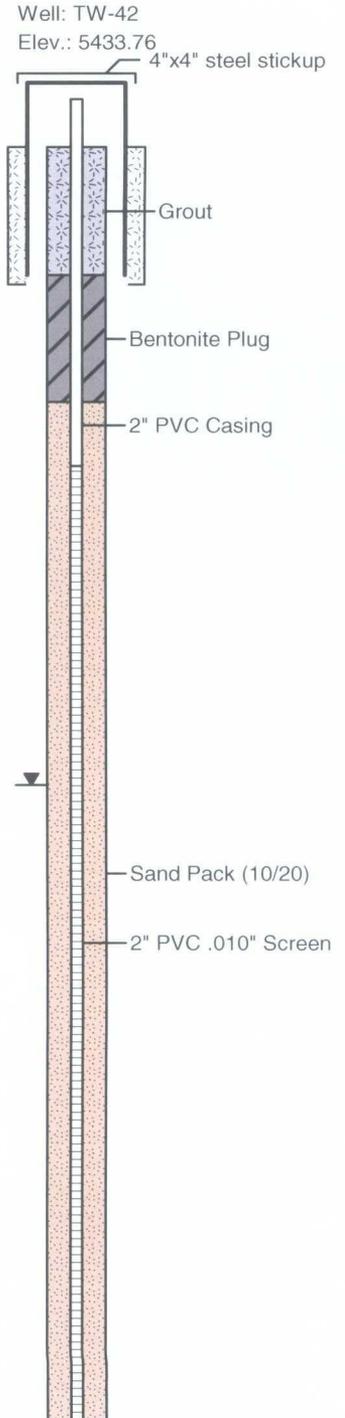
(Page 1 of 1)

THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/5/08  
Date Completed : 12/5/08 (as TW-42)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2066023.714  
Easting Coord. : 2671121.189  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5432			SAND, brown, coarse, poorly sorted, loose, dry, with silt/clay and gravel present, becomes wet by 5'		
2	5430	SP				
4	5428					
6	5426			SAND, gray-brown, coarse, wet, loose, poorly sorted, very slight odor		
8	5424	SP				
10						



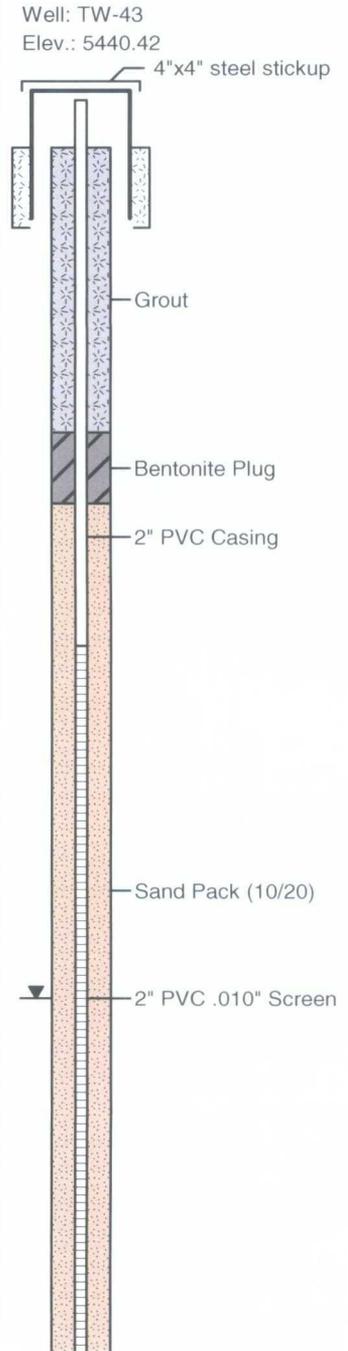


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/4/08  
Date Completed : 12/4/08 (as TW-43)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065814.165  
Easting Coord. : 2671122.211  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5438	SM		SAND, brown, med. coarse, poorly sorted, loose, slightly moist, with cobbles	0	
2	5436	SP		SILT, brown, with sand, stiff, dry	0	
4	5434	SP		SAND, brown, coarse, poorly sorted, loose, dry	0	
6	5432	ML		SILT, brown, with clay, trace sand, white calcium? nodules, dry, stiff	0	
8	5430	SP		SAND, brown, poorly sorted, loose, dry (to moist at base)	1.4	
10	5428				0	
12	5426	SP		SAND, green-brown, coarse, silt/clay present, poorly sorted, loose, wet at 12'	0	
14	5424				0	
16	5422	ML		SILT, sandy, blue-gray (glaucanitic?), trace clay, med. stiff, fine grained, dry	0	
18						



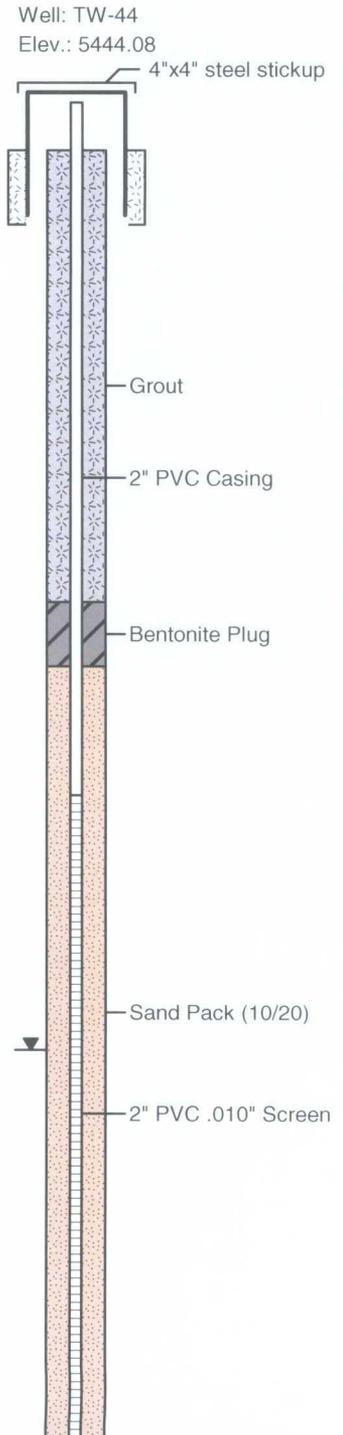


THRIFTWAY REFINERY  
626 CR 5500  
BLOOMFIELD, NEW MEXICO

Date Started : 12/4/08  
Date Completed : 12/4/08 (as TW-44)  
Hole Diameter : 7.25 in.  
Drilling Method : H.S.A.; CME-75  
Sampling Method : 5' SPLIT-SPOON

Northing Coord. : 2065615.516  
Easting Coord. : 2671312.306  
Survey By : Arrow Engineering  
Logged By : B. Watson

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	Blow Count	PID (ppm)
0	5441	SM		SAND, brown, with silt, fine grained, loose, slightly moist	0	
2	5439	SP		SAND, brown, med. coarse, poorly sorted, loose, dry	0	
4	5437	ML		SILT, brown, with sand, trace clay, med. stiff, dry	0	
6	5435	SP		SAND, brown, med. coarse, poorly sorted, loose, dry	0	
8	5433	SP		SAND, brown, med. coarse, poorly sorted, loose, dry	0	
10	5431	ML		SILT, brown, laminated, stiff, dry, white calcium? nodules	0	
12	5429	SP		SAND, brown, med. coarse to coarse, loose, dry to slightly moist, trace greenish-brown silt/clay, strong odor	350	
14	5427	SP		SAND, gray-black, slightly moist to wet (at 14'), trace silt/clay, strong odor	150	
16	5425	SP		SAND, green-brown, med. coarse, with green-brown clay interbedded at 17', 18' and 19.5', slight odor	750	
18	5423	SP		SAND, green-brown, med. coarse, with green-brown clay interbedded at 17', 18' and 19.5', slight odor	65	
20					10	
					3.5	





**MONITORING WELL SAMPLING RECORD**

Animas Environmental Services

Monitor Well No: TW-2

624 E. Comanche, Farmington NM 87401  
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: NW/DW  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): 28.91  
 Confirm D.T.W. (ft): 28.91  
 Final D.T.W. (ft): \_\_\_\_\_

Project No.: AES 030203  
 Date: 12-15-08  
 Arrival Time: 12:55  
 Air Temp: 30°F  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): 33.11  
 Time: 1300 (taken at initial gauging of all wells)  
 Time: \_\_\_\_\_ (taken prior to purging well)  
 Time: \_\_\_\_\_ (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1308	13.08	4.421	3.60	6.63	125.5	0.25	
1314						1	Samples collected.

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_  
 Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
 Chain of Custody Record Complete: \_\_\_\_\_  
 Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM  
 Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter,  
and New Disposable Bailor

Notes/Comments  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_









**MONITORING WELL SAMPLING RECORD**

Animas Environmental Services

Monitor Well No: TW-7

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: NW / DW  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): 22.25  
 Confirm D.T.W. (ft): 22.25  
 Final D.T.W. (ft): \_\_\_\_\_

Project No.: AES 030203  
 Date: Dec 15, 08  
 Arrival Time: 1444  
 Air Temp: 32  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): 28.08  
 Time: 1448 (taken at initial gauging of all wells)  
 Time: 1455 (taken prior to purging well)  
 Time: \_\_\_\_\_ (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1458	14.88	5.302	0.82	6.47	0.8	0.25	
1503	_____	_____	_____	_____	_____	1	Samples collected

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)  
 Disposal of Purged Water: \_\_\_\_\_  
 Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
 Chain of Custody Record Complete: \_\_\_\_\_  
 Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM  
 Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter,  
and New Disposable Bailer

Notes/Comments  
 \_\_\_\_\_  
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revised: 05/23/07



**MONITORING WELL SAMPLING RECORD**

**Animas Environmental Services**

Monitor Well No: TW-9

624 E. Comanche, Farmington NM 87401  
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: NW/DW  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): 12.20  
 Confirm D.T.W. (ft): \_\_\_\_\_  
 Final D.T.W. (ft): \_\_\_\_\_

Project No.: AES 030203  
 Date: 12-16-08  
 Arrival Time: 1126  
 Air Temp: 36°F  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): 17.61  
 Time: 1128 (taken at initial gauging of all wells)  
 Time: \_\_\_\_\_ (taken prior to purging well)  
 Time: \_\_\_\_\_ (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1134	14.53	3.473	2.27	6.90	15.6	0.25	
1139						1	Samples Collected

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_  
 Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
 Chain of Custody Record Complete: \_\_\_\_\_

Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter, and New Disposable Bailer

Notes/Comments  
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revised: 05/23/07

**MONITORING WELL SAMPLING RECORD**

Animas Environmental Services

Monitor Well No: TW-10

624 E. Comanche, Farmington NM 87401  
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
Location: Bloomfield, NM  
Project: Semi-Annual Sampling  
Sampling Technician: NW/DW  
Purge / No Purge: NP  
Well Diameter (in): 2"  
Initial D.T.W. (ft): 1242 Time: 1457  
Confirm D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_  
Final D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_

Project No.: AES 030203  
Date: Dec 16, 08  
Arrival Time: 1457  
Air Temp: 33°  
T.O.C. Elev. (ft): \_\_\_\_\_  
Total Well Depth (ft): 20.51  
(taken at initial gauging of all wells)  
(taken prior to purging well)  
(taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1507	11.97	3.876	0.98	6.49	-189.3	0.5	
1512						0.75	Samples collected

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_  
Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
Chain of Custody Record Complete: \_\_\_\_\_  
Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM  
Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter, and New Disposable Bailor

Notes/Comments  
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\_\_\_\_\_

revised: 05/23/07



**MONITORING WELL SAMPLING RECORD**

Animas Environmental Services

Monitor Well No: TW-12

624 E. Comanche, Farmington NM 87401  
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: NW/DW  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): 22.44  
 Confirm D.T.W. (ft): ~~22.44~~ 22.44  
 Final D.T.W. (ft): \_\_\_\_\_

Project No.: AES 030203  
 Date: Dec 15, 08  
 Arrival Time: 9:16:05  
 Air Temp: 30  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): 27.91  
 Time: 1604 (taken at initial gauging of all wells)  
 Time: ~~1604~~ 1611 (taken prior to purging well)  
 Time: \_\_\_\_\_ (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1615	16.15	4.247	0.95	6.49	-97.3	0.25	
1620						1	samples collected

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_  
 Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
 Chain of Custody Record Complete: \_\_\_\_\_  
 Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM  
 Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter,  
and New Disposable Bailer

Notes/Comments Strong organic smell





**MONITORING WELL SAMPLING RECORD**

Animas Environmental Services

Monitor Well No: TW-15

624 E. Comanche, Farmington NM 87401  
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: NW/DW  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): 13.15  
 Confirm D.T.W. (ft): \_\_\_\_\_  
 Final D.T.W. (ft): \_\_\_\_\_

Project No.: AES 030203  
 Date: 12-16-08  
 Arrival Time: 1530  
 Air Temp: 34°F  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): 27.20  
 Time: 1532 (taken at initial gauging of all wells)  
 Time: \_\_\_\_\_ (taken prior to purging well)  
 Time: \_\_\_\_\_ (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1538	13.17	6.647	1.25	6.69	-176.5	0.25	
1543						1	Samples Collected

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_  
 Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
 Chain of Custody Record Complete: \_\_\_\_\_  
 Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM  
 Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter,  
and New Disposable Bailer

**Notes/Comments**

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revised: 05/23/07



**MONITORING WELL SAMPLING RECORD**

Animas Environmental Services

Monitor Well No: TW-17

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: \_\_\_\_\_  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): 9.99 Time: \_\_\_\_\_  
 Confirm D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_  
 Final D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_

Project No.: AES 030203  
 Date: Dec 16, 08  
 Arrival Time: 12:50  
 Air Temp: 35°  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): 17.00  
 (taken at initial gauging of all wells)  
 (taken prior to purging well)  
 (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1258	14.10	6.643	1.26	6.68	-31.3	0.25	
1303	_____	_____	_____	_____	_____	1	Samples collected

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_  
 Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
 Chain of Custody Record Complete: \_\_\_\_\_  
 Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM  
 Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter,  
and New Disposable Bailer

Notes/Comments  
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**MONITORING WELL SAMPLING RECORD**

Animas Environmental Services

Monitor Well No: TW-22

624 E. Comanche, Farmington NM 87401  
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: BW/DW  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_  
 Confirm D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_  
 Final D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_

Project No.: AES 030203  
 Date: Dec 17, 08  
 Arrival Time: 1135  
 Air Temp: \_\_\_\_\_  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): \_\_\_\_\_  
 (taken at initial gauging of all wells)  
 (taken prior to purging well)  
 (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1135	AO	14.75'					
	OW	14.76'					
		Free Product -			No	Sample Collected	

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_  
 Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
 Chain of Custody Record Complete: \_\_\_\_\_

Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter, and New Disposable Bailer

**Notes/Comments**

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**MONITORING WELL SAMPLING RECORD**

**Animas Environmental Services**

Monitor Well No: TW-25

624 E. Comanche, Farmington NM 87401  
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: BW/DW  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_  
 Confirm D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_  
 Final D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_

Project No.: AES 030203  
 Date: 11/17/08  
 Arrival Time: 1125  
 Air Temp: 35  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): \_\_\_\_\_  
 (taken at initial gauging of all wells)  
 (taken prior to purging well)  
 (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1125	AG	14.13'					
	OW	14.62'					
		Free Product		-	No	Sample Collected	

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_  
 Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
 Chain of Custody Record Complete: \_\_\_\_\_  
 Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM  
 Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter,  
and New Disposable Bailor

**Notes/Comments**

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 \_\_\_\_\_







**MONITORING WELL SAMPLING RECORD**

**Animas Environmental Services**

Monitor Well No: TW-29

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: BW/PW  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_  
 Confirm D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_  
 Final D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_

Project No.: AES 030203  
 Date: Dec 17, 08  
 Arrival Time: 1149  
 Air Temp: 35  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): \_\_\_\_\_  
 (taken at initial gauging of all wells)  
 (taken prior to purging well)  
 (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1150		A0	9.19'				
		AW	9.20'				
		Free Product	—	N/A	Sample Collected.		

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_  
 Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
 Chain of Custody Record Complete: \_\_\_\_\_  
 Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM  
 Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter, and New Disposable Bailer

**Notes/Comments**

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**MONITORING WELL SAMPLING RECORD**

**Animas Environmental Services**

Monitor Well No: TW-32

624 E. Comanche, Farmington NM 87401  
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: BW/DW  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_  
 Confirm D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_  
 Final D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_

Project No.: AES 030203  
 Date: Dec 17, 08  
 Arrival Time: 16:10  
 Air Temp: 35  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): \_\_\_\_\_  
 \_\_\_\_\_ (taken at initial gauging of all wells)  
 \_\_\_\_\_ (taken prior to purging well)  
 \_\_\_\_\_ (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
	<u>AO</u>	<u>7.22</u>					
	<u>DW</u>	<u>8.79</u>					
		<u>Free product</u>		<u>No</u>	<u>Sample collected</u>		

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_  
 Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
 Chain of Custody Record Complete: \_\_\_\_\_  
 Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM  
 Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter,  
and New Disposable Bailer

Notes/Comments  
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 \_\_\_\_\_

**MONITORING WELL SAMPLING RECORD**

**Animas Environmental Services**

Monitor Well No: TW-33

624 E. Comanche, Farmington NM 87401  
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: SW/DW  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_  
 Confirm D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_  
 Final D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_

Project No.: AES 030203  
 Date: Dec 17 08  
 Arrival Time: 1340  
 Air Temp: 35  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): \_\_\_\_\_  
 (taken at initial gauging of all wells)  
 (taken prior to purging well)  
 (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1343	AO	12.96					
	OW	13.02					
Free Product - No Sample Collected							

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)  
 Disposal of Purged Water: \_\_\_\_\_  
 Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
 Chain of Custody Record Complete: \_\_\_\_\_  
 Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM  
 Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter, and New Disposable Bailer

Notes/Comments  
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revised: 05/23/07





**MONITORING WELL SAMPLING RECORD**

Animas Environmental Services

Monitor Well No: TW-36

624 E. Comanche, Farmington NM 87401  
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: NW/DW  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): 13.03  
 Confirm D.T.W. (ft): \_\_\_\_\_  
 Final D.T.W. (ft): \_\_\_\_\_

Project No.: AES 030203  
 Date: Dec 18, 08  
 Arrival Time: 1238  
 Air Temp: 40  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): 20.35  
 Time: 1239 (taken at initial gauging of all wells)  
 Time: \_\_\_\_\_ (taken prior to purging well)  
 Time: \_\_\_\_\_ (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1245	15.28	7.874	3.60	6.94	-270.7	0.25	
1249						1	Samples collected

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_  
 Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
 Chain of Custody Record Complete: \_\_\_\_\_  
 Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter,  
and New Disposable Bailor

Notes/Comments Strong odor, grey, silty, possible sheen









**MONITORING WELL SAMPLING RECORD**

**Animas Environmental Services**

Monitor Well No: TW-41

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery

Project No.: AES 030203

Location: Bloomfield, NM

Date: Dec 8, 08

Project: Semi-Annual Sampling

Arrival Time: 1106

Sampling Technician: NW/DW

Air Temp: 37

Purge / No Purge: NP

T.O.C. Elev. (ft): \_\_\_\_\_

Well Diameter (in): 2"

Total Well Depth (ft): \_\_\_\_\_

Initial D.T.W. (ft): 5.85 Time: 1107

(taken at initial gauging of all wells)

Confirm D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_

(taken prior to purging well)

Final D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_

(taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1110	10.95	5.669	3.92	6.16	339.4	0.25	
1115						1	samples collected

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)

GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)

Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_

Collected Samples Stored on Ice in Cooler: \_\_\_\_\_

Chain of Custody Record Complete: \_\_\_\_\_

Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter,  
and New Disposable Bailer

Notes/Comments rotten odor to well  
water is v. black

**MONITORING WELL SAMPLING RECORD**

Animas Environmental Services

Monitor Well No: TW-42

624 E. Comanche, Farmington NM 87401  
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: NW / DW  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): 6.09 Time: 1341  
 Confirm D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_  
 Final D.T.W. (ft): \_\_\_\_\_ Time: \_\_\_\_\_

Project No.: AES 030203  
 Date: Dec 16, 08  
 Arrival Time: 1339  
 Air Temp: 35  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): 11.82  
 (taken at initial gauging of all wells)  
 (taken prior to purging well)  
 (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1348	12.04	6.036	1.07	6.48	23.5	0.25	
1353						1	samples collected

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_

Collected Samples Stored on Ice in Cooler: \_\_\_\_\_

Chain of Custody Record Complete: \_\_\_\_\_

Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter, and New Disposable Bailer

**Notes/Comments**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_





**MONITORING WELL SAMPLING RECORD**

**Animas Environmental Services**

Monitor Well No: MW-21

624 E. Comanche, Farmington NM 87401  
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery  
 Location: Bloomfield, NM  
 Project: Semi-Annual Sampling  
 Sampling Technician: NW/DW  
 Purge / No Purge: NP  
 Well Diameter (in): 2"  
 Initial D.T.W. (ft): 3.43  
 Confirm D.T.W. (ft): \_\_\_\_\_  
 Final D.T.W. (ft): \_\_\_\_\_

Project No.: AES 030203  
 Date: Dec 19 08  
 Arrival Time: 0905  
 Air Temp: 28  
 T.O.C. Elev. (ft): \_\_\_\_\_  
 Total Well Depth (ft): \_\_\_\_\_  
 Time: 0907 (taken at initial gauging of all wells)  
 Time: \_\_\_\_\_ (taken prior to purging well)  
 Time: \_\_\_\_\_ (taken after sample collection)

**Water Quality Parameters - Recorded During Well Purging**

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
0911	11.04	7.502	9.78	6.79	-624	0.25	
0915						1	samples collected

**Analytical Parameters (include analysis method and number and type of sample containers)**

Full VOCs by 8260 (3 x 40mL VOA w/ HCl)  
 GRO/DRO by 8015 (3 x 40mL VOA w/ HCl)  
 Dissolved Lead by 6010 (250mL poly w/ HNO<sub>3</sub> filtered) Total Lead by 6010 (500mL poly w/ HNO<sub>3</sub>)

Disposal of Purged Water: \_\_\_\_\_  
 Collected Samples Stored on Ice in Cooler: \_\_\_\_\_  
 Chain of Custody Record Complete: \_\_\_\_\_  
 Analytical Laboratory: Hall Environmental Analysis Lab, Albuquerque, NM  
 Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter,  
and New Disposable Bailer

Notes/Comments  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

revised: 05/23/07



























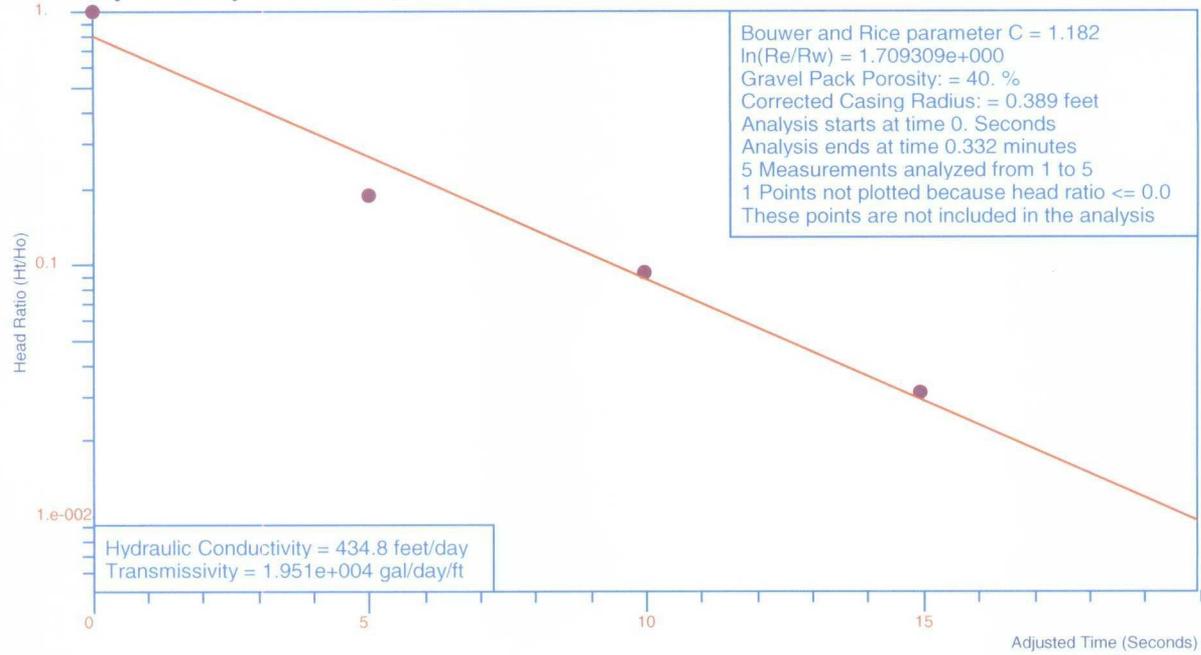


### Falling Head April 28, 2009

Thriftway Refinery Bloomfield, New Mexico

### Bouwer and Rice Graph

TW-3



Client:: Thriftway Company  
Analysis by Starpoint Software

$H_o$  is 0.32 feet at 0. Seconds

**Bouwer and Rice Automatic Parameter Estimation**

## Falling Head

Site Name: Thriftway Refinery  
 Location: Bloomfield, New Mexico  
 Test Date: April 28, 2009  
 Client: Thriftway Company

Well Label: TW-3  
 Aquifer Thickness: 6. feet  
 Screen Length: 12. feet  
 Casing Radius: 0.167 feet  
 Effective Radius: 0.58 feet  
 Gravel Pack Porosity: 40. %  
 Corrected Casing Radius: 0.389 feet  
 Bouwer and Rice Parameter C: 1.182  
 Radius of Influence of Test: 3.205 feet

Trial	Adjusted Time (minutes)	Head (feet)	Head Ratio	Hyd. Con. (feet/day)	Flow to Well (Gallons/Minute)
1	0.	0.32	1.	--	
2	8.3e-002	6.e-002	0.1875	625.9	8.605
3	0.166	3.e-002	9.375e-002	442.5	3.042
4	0.249	1.e-002	3.125e-002	431.9	0.9898
5	0.332	0.	0.	--	

## Arithmetic Means:

Hydraulic Conductivity 500.1 feet/day  
 Transmissivity 2.245e+004 gal/day/ft

## Geometric Means:

Hydraulic Conductivity 492.7 feet/day  
 Transmissivity 2.212e+004 gal/day/ft

## Sensitivity Analysis:

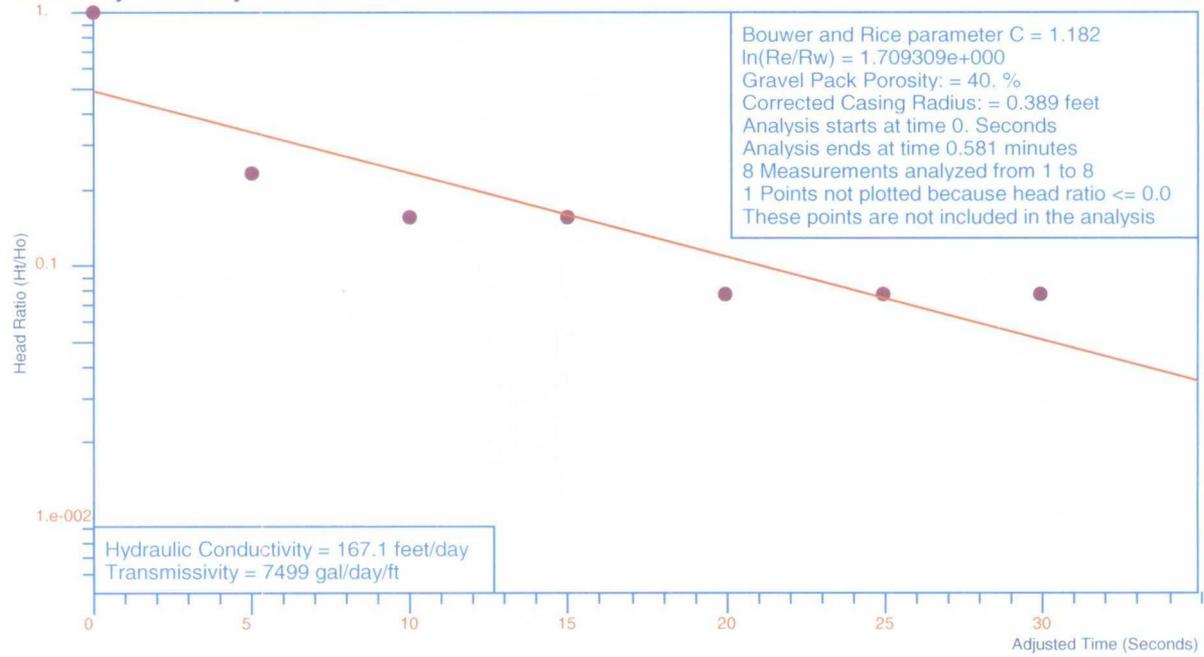
Hydraulic Conductivity 581.5 feet/day  
 Transmissivity 2.61e+004 gal/day/ft

### Rising Head April 28, 2009

Thriftway Refinery Bloomfield, New Mexico

### Bouwer and Rice Graph

TW-3



Client:: Thriftway Company  
Analysis by Starpoint Software

$H_o$  is 0.13 feet at 0. Seconds

**Bouwer and Rice Automatic Parameter Estimation**

Rising Head

Site Name: Thriftway Refinery  
 Location: Bloomfield, New Mexico  
 Test Date: April 28, 2009  
 Client: Thriftway Company

Well Label: TW-3  
 Aquifer Thickness: 6. feet  
 Screen Length: 12. feet  
 Casing Radius: 0.167 feet  
 Effective Radius: 0.58 feet  
 Gravel Pack Porosity: 40. %  
 Corrected Casing Radius: 0.389 feet  
 Bouwer and Rice Parameter C: 1.182  
 Radius of Influence of Test: 3.205 feet

Trial	Adjusted Time (minutes)	Head (feet)	Head Ratio	Hyd. Con. (feet/day)	Flow to Well (Gallons/Minute)
1	0.	0.13	1.	--	
2	8.3e-002	3.e-002	0.2308	548.2	3.769
3	0.166	2.e-002	0.1538	349.9	1.604
4	0.249	2.e-002	0.1538	233.3	1.069
5	0.332	1.e-002	7.692e-002	239.8	0.5494
6	0.415	1.e-002	7.692e-002	191.8	0.4395
7	0.498	1.e-002	7.692e-002	159.8	0.3663
8	0.581	-27.67	-212.8	--	

Arithmetic Means:

Hydraulic Conductivity: 287.1 feet/day  
 Transmissivity: 1.289e+004 gal/day/ft

Geometric Means:

Hydraulic Conductivity: 262.7 feet/day  
 Transmissivity: 1.179e+004 gal/day/ft

Sensitivity Analysis:

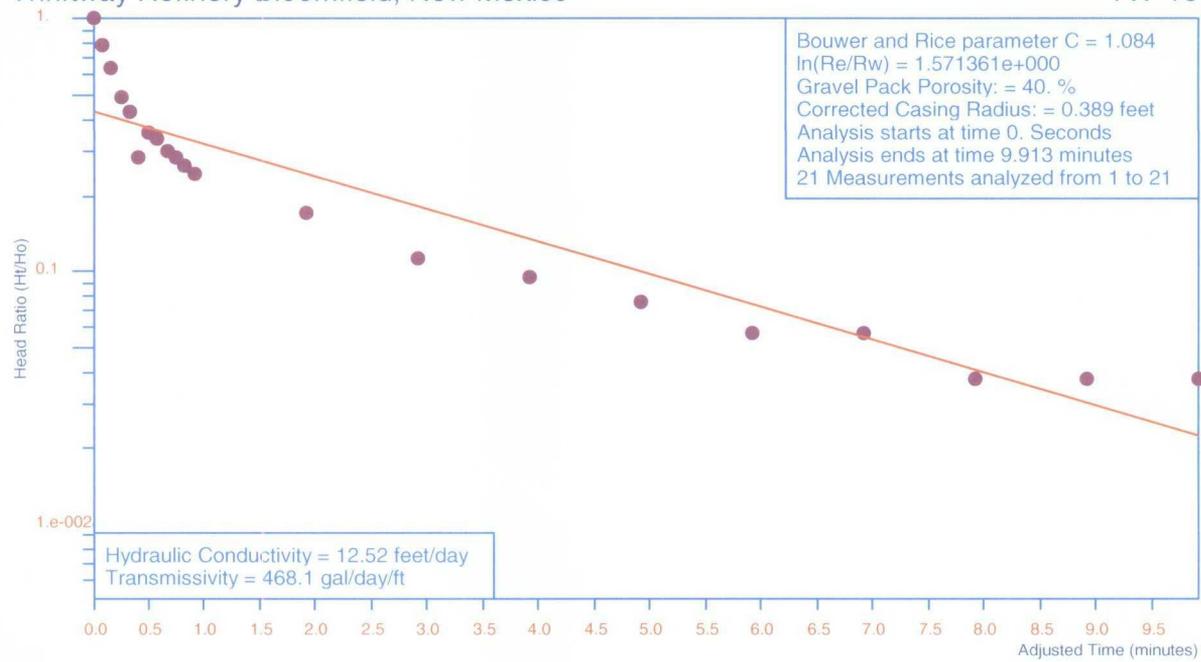
Calculation Error

### Falling Head April 29, 2009

Thriftway Refinery Bloomfield, New Mexico

### Bouwer and Rice Graph

TW-18



Client:: Thriftway Company  
Analysis by Starpoint Software

**Bouwer and Rice Automatic Parameter Estimation**

Falling Head

Site Name: Thriftway Refinery  
 Location: Bloomfield, New Mexico  
 Test Date: April 29, 2009  
 Client: Thriftway Company

Well Label: TW-18  
 Aquifer Thickness: 5. feet  
 Screen Length: 10. feet  
 Casing Radius: 0.167 feet  
 Effective Radius: 0.58 feet  
 Gravel Pack Porosity: 40. %  
 Corrected Casing Radius: 0.389 feet  
 Bouwer and Rice Parameter C: 1.084  
 Radius of Influence of Test: 2.792 feet

Trial	Adjusted Time (minutes)	Head (feet)	Head Ratio	Hyd. Con. (feet/day)	Flow to Well (Gallons/Minute)
1	0.	0.53	1.	--	
2	8.3e-002	0.42	0.7925	95.95	8.371
3	0.166	0.34	0.6415	91.55	6.466
4	0.249	0.26	0.4906	97.92	5.288
5	0.332	0.23	0.434	86.08	4.112
6	0.415	0.15	0.283	104.1	3.244
7	0.498	0.19	0.3585	70.52	2.783
8	0.581	0.18	0.3396	63.63	2.379
9	0.664	0.16	0.3019	61.75	2.052
10	0.747	0.15	0.283	57.85	1.802
11	0.83	0.14	0.2642	54.91	1.597
12	0.913	0.13	0.2453	52.7	1.423
13	1.913	9.e-002	0.1698	31.73	0.5932
14	2.913	6.e-002	0.1132	25.6	0.3191
15	3.913	5.e-002	9.434e-002	20.65	0.2145
16	4.913	4.e-002	7.547e-002	18.01	0.1496
17	5.913	3.e-002	5.66e-002	16.63	0.1036
18	6.913	3.e-002	5.66e-002	14.22	8.862e-002
19	7.913	2.e-002	3.774e-002	14.18	5.89e-002
20	8.913	2.e-002	3.774e-002	12.59	5.229e-002
21	9.913	2.e-002	3.774e-002	11.32	4.702e-002

Arithmetic Means:  
 Hydraulic Conductivity 50.09 feet/day  
 Transmissivity 1874 gal/day/ft

Geometric Means:  
 Hydraulic Conductivity 38.51 feet/day  
 Transmissivity 1441 gal/day/ft

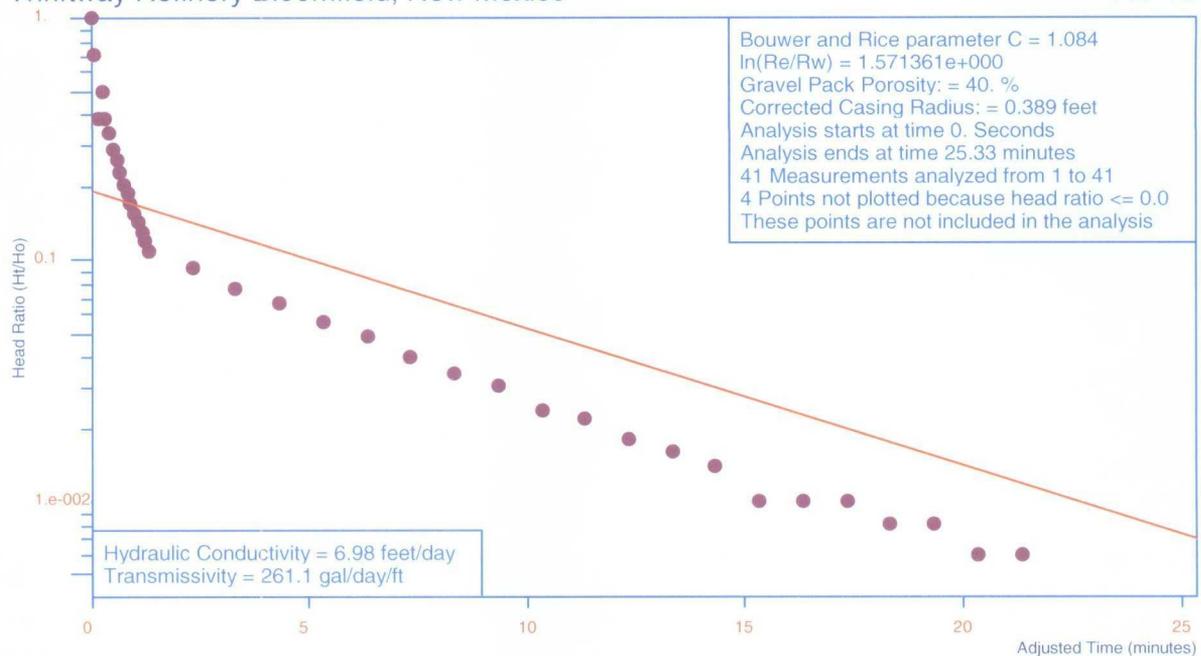
Sensitivity Analysis:  
 Hydraulic Conductivity 71.64 feet/day  
 Transmissivity 2680 gal/day/ft

### Rising Head April 29, 2009

Thriftway Refinery Bloomfield, New Mexico

### Bouwer and Rice Graph

TW-18



Client:: Thriftway Company  
Analysis by Starpoint Software

Ho is 4.97 feet at 0. Seconds

**Bouwer and Rice Automatic Parameter Estimation**

**Rising Head**

Site Name: Thriftway Refinery  
 Location: Bloomfield, New Mexico  
 Test Date: April 29, 2009  
 Client: Thriftway Company

Well Label: TW-18  
 Aquifer Thickness: 5. feet  
 Screen Length: 10. feet  
 Casing Radius: 0.167 feet  
 Effective Radius: 0.58 feet  
 Gravel Pack Porosity: 40. %  
 Corrected Casing Radius: 0.389 feet  
 Bouwer and Rice Parameter C: 1.084  
 Radius of Influence of Test: 2.792 feet

Trial	Adjusted Time (minutes)	Head (feet)	Head Ratio	Hyd. Con. (feet/day)	Flow to Well (Gallons/Minute)
1	0.	4.97	1.	--	
2	8.3e-002	3.52	0.7082	142.3	104.
3	0.166	1.9	0.3823	198.3	78.26
4	0.249	2.48	0.499	95.58	49.23
5	0.332	1.92	0.3863	98.07	39.11
6	0.415	1.66	0.334	90.46	31.19
7	0.498	1.42	0.2857	86.12	25.4
8	0.581	1.28	0.2575	79.93	21.25
9	0.664	1.14	0.2294	75.91	17.98
10	0.747	1.02	0.2052	72.58	15.38
11	0.83	0.95	0.1911	68.25	13.47
12	0.913	0.86	0.173	65.78	11.75
13	0.996	0.78	0.1569	63.65	10.31
14	1.079	0.72	0.1449	61.3	9.167
15	1.162	0.65	0.1308	59.93	8.092
16	1.245	0.6	0.1207	58.14	7.245
17	1.328	0.54	0.1087	57.22	6.418
18	2.328	0.46	9.256e-002	35.	3.344
19	3.328	0.38	7.646e-002	26.45	2.088
20	4.328	0.33	6.64e-002	21.45	1.47
21	5.328	0.28	5.634e-002	18.48	1.075
22	6.328	0.24	4.829e-002	16.4	0.8173
23	7.328	0.2	4.024e-002	15.01	0.6235
24	8.328	0.17	3.421e-002	13.88	0.49
25	9.328	0.15	3.018e-002	12.85	0.4003
26	10.33	0.12	2.414e-002	12.34	0.3077
27	11.33	0.11	2.213e-002	11.52	0.2631
28	12.33	9.e-002	1.811e-002	11.14	0.2082
29	13.33	8.e-002	1.61e-002	10.61	0.1762
30	14.33	7.e-002	1.408e-002	10.18	0.1481
31	15.33	5.e-002	1.006e-002	10.27	0.1067
32	16.33	5.e-002	1.006e-002	9.643	0.1001
33	17.33	5.e-002	1.006e-002	9.086	9.437e-002
34	18.33	4.e-002	8.048e-003	9.007	7.484e-002
35	19.33	4.e-002	8.048e-003	8.541	7.097e-002
36	20.33	3.e-002	6.036e-003	8.606	5.363e-002
37	21.33	3.e-002	6.036e-003	8.202	5.111e-002
38	22.33	2.e-002	4.024e-003	8.456	3.513e-002
39	23.33	2.e-002	4.024e-003	8.094	3.363e-002
40	24.33	2.e-002	4.024e-003	7.761	3.224e-002
41	25.33	-16.13	-3.245	--	

Arithmetic Means:  
 Hydraulic Conductivity 42.99 feet/day  
 Transmissivity 1608 gal/day/ft

Geometric Means:  
 Hydraulic Conductivity 26.26 feet/day  
 Transmissivity 982.3 gal/day/ft

Sensitivity Analysis:

Thritway Refinery

Hydraulic Conductivity  
Transmissivity

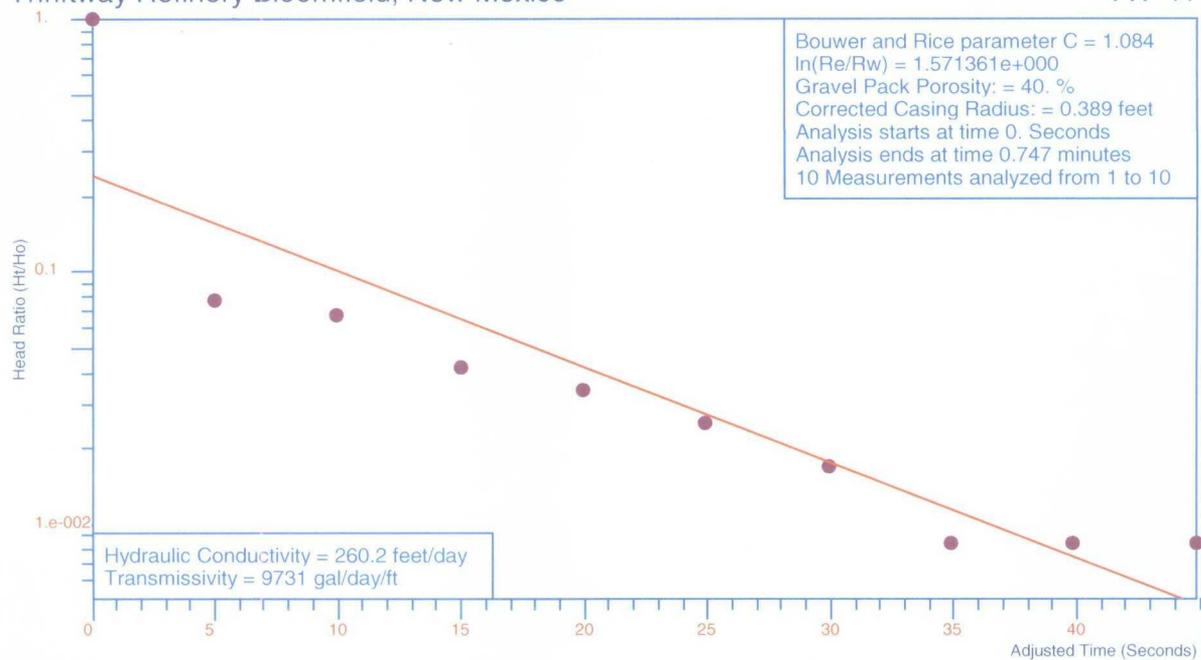
85.73 feet/day  
3207 gal/day/ft

### Falling Head April 28, 2009

Thriftway Refinery Bloomfield, New Mexico

### Bouwer and Rice Graph

TW-41



Client:: Thriftway Company  
Analysis by Starpoint Software

**Bouwer and Rice Automatic Parameter Estimation**

Falling Head

Site Name: Thriftway Refinery  
 Location: Bloomfield, New Mexico  
 Test Date: April 28, 2009  
 Client: Thriftway Company

Well Label: TW-41  
 Aquifer Thickness: 5. feet  
 Screen Length: 8. feet  
 Casing Radius: 0.167 feet  
 Effective Radius: 0.58 feet  
 Gravel Pack Porosity: 40. %  
 Corrected Casing Radius: 0.389 feet  
 Bouwer and Rice Parameter C: 1.084  
 Radius of Influence of Test: 2.792 feet

Trial	Adjusted Time (minutes)	Head (feet)	Head Ratio	Hyd. Con. (feet/day)	Flow to Well (Gallons/Minute)
1	0.	1.18	1.	--	
2	8.3e-002	9.e-002	7.627e-002	1061	15.87
3	0.166	8.e-002	6.78e-002	555.	7.378
4	0.249	5.e-002	4.237e-002	434.6	3.611
5	0.332	4.e-002	3.39e-002	349.	2.32
6	0.415	3.e-002	2.542e-002	302.9	1.51
7	0.498	2.e-002	1.695e-002	280.3	0.9316
8	0.581	1.e-002	8.475e-003	281.1	0.4671
9	0.664	1.e-002	8.475e-003	246.	0.4087
10	0.747	1.e-002	8.475e-003	218.6	0.3633

Arithmetic Means:

Hydraulic Conductivity: 414.3 feet/day  
 Transmissivity: 1.55e+004 gal/day/ft

Geometric Means:

Hydraulic Conductivity: 364.9 feet/day  
 Transmissivity: 1.365e+004 gal/day/ft

Sensitivity Analysis:

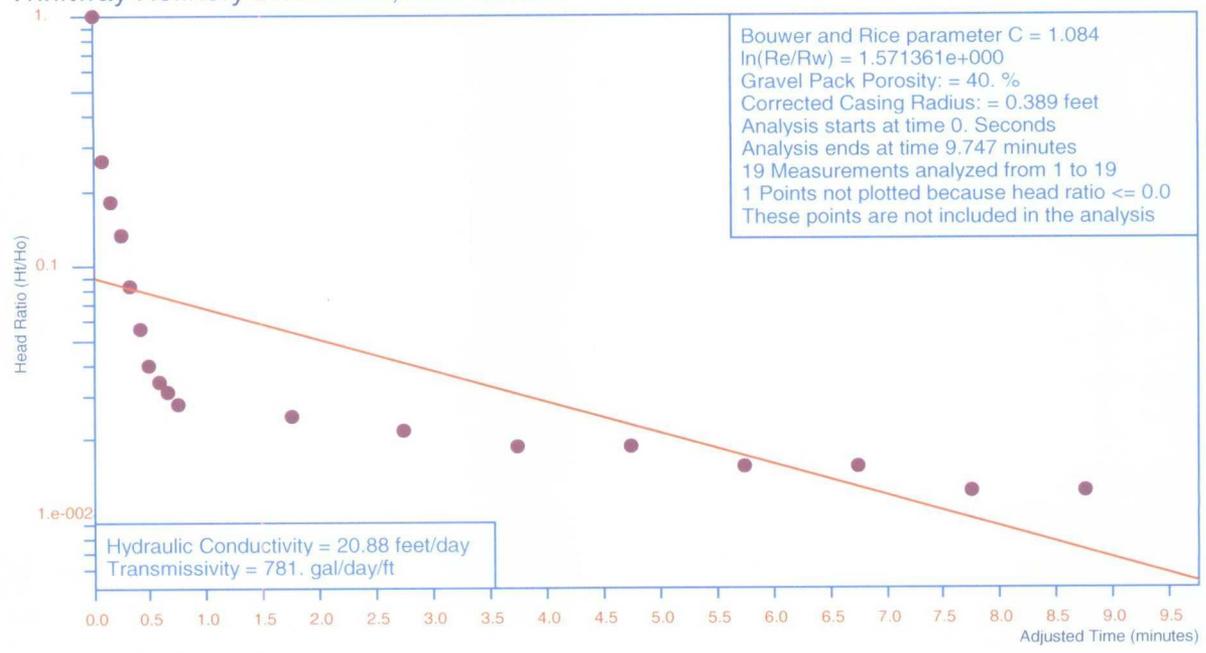
Hydraulic Conductivity: 1003 feet/day  
 Transmissivity: 3.751e+004 gal/day/ft

### Rising Head April 28, 2009

Thriftway Refinery Bloomfield, New Mexico

### Bouwer and Rice Graph

TW-41



Client: Thriftway Company  
Analysis by Starpoint Software

Ho is 3.25 feet at 0. Seconds

**Bouwer and Rice Automatic Parameter Estimation**

## Rising Head

Site Name: Thriftway Refinery  
 Location: Bloomfield, New Mexico  
 Test Date: April 28, 2009  
 Client: Thriftway Company

Well Label: TW-41  
 Aquifer Thickness: 5. feet  
 Screen Length: 8. feet  
 Casing Radius: 0.167 feet  
 Effective Radius: 0.58 feet  
 Gravel Pack Porosity: 40. %  
 Corrected Casing Radius: 0.389 feet  
 Bouwer and Rice Parameter C: 1.084  
 Radius of Influence of Test: 2.792 feet

Trial	Adjusted Time (minutes)	Head (feet)	Head Ratio	Hyd. Con. (feet/day)	Flow to Well (Gallons/Minute)
1	0.	3.25	1.	--	
2	8.3e-002	0.85	0.2615	553.2	78.14
3	0.166	0.59	0.1815	351.9	34.5
4	0.249	0.43	0.1323	278.1	19.87
5	0.332	0.27	8.308e-002	256.5	11.51
6	0.415	0.18	5.538e-002	238.7	7.139
7	0.498	0.13	4.e-002	221.3	4.78
8	0.581	0.11	3.385e-002	199.5	3.647
9	0.664	0.1	3.077e-002	179.5	2.983
10	0.747	9.e-002	2.769e-002	164.4	2.458
11	1.747	8.e-002	2.462e-002	72.59	0.965
12	2.747	7.e-002	2.154e-002	47.83	0.5564
13	3.747	6.e-002	1.846e-002	36.47	0.3637
14	4.747	6.e-002	1.846e-002	28.79	0.287
15	5.747	5.e-002	1.538e-002	24.87	0.2066
16	6.747	5.e-002	1.538e-002	21.18	0.176
17	7.747	4.e-002	1.231e-002	19.43	0.1292
18	8.747	4.e-002	1.231e-002	17.21	0.1144
19	9.747	-6.55	-2.015	--	

## Arithmetic Means:

Hydraulic Conductivity 159.5 feet/day  
 Transmissivity 5965 gal/day/ft

## Geometric Means:

Hydraulic Conductivity 92.73 feet/day  
 Transmissivity 3468 gal/day/ft

## Sensitivity Analysis:

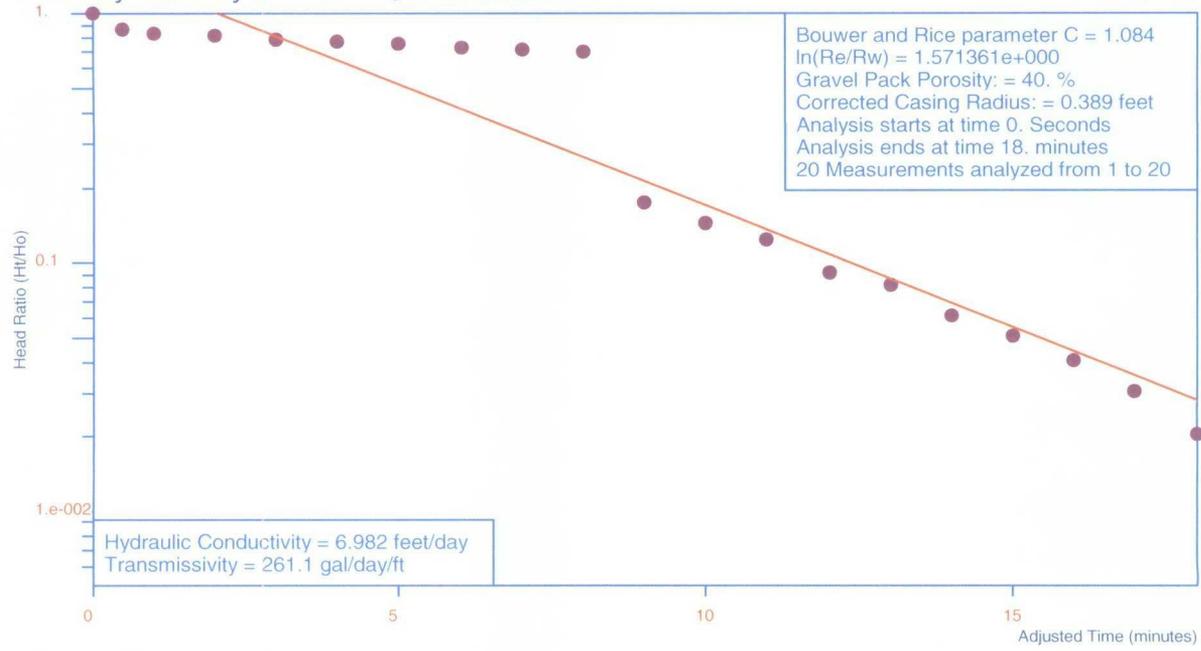
Hydraulic Conductivity 430. feet/day  
 Transmissivity 1.608e+004 gal/day/ft

### Falling Head April 28, 2009

Thriftway Refinery Bloomfield, New Mexico

### Bouwer and Rice Graph

TW-44



Client: Thriftway Company  
Analysis by Starpoint Software

Ho is 0.98 feet at 0. Seconds

**Bower and Rice Automatic Parameter Estimation**

Falling Head

Site Name: Thriftway Refinery  
 Location: Bloomfield, New Mexico  
 Test Date: April 28, 2009  
 Client: Thriftway Company

Well Label: TW-44  
 Aquifer Thickness: 5. feet  
 Screen Length: 10. feet  
 Casing Radius: 0.167 feet  
 Effective Radius: 0.58 feet  
 Gravel Pack Porosity: 40. %  
 Corrected Casing Radius: 0.389 feet  
 Bower and Rice Parameter C: 1.084  
 Radius of Influence of Test: 2.792 feet

Trial	Adjusted Time (minutes)	Head (feet)	Head Ratio	Hyd. Con. (feet/day)	Flow to Well (Gallons/Minute)
1	0.	0.98	1.	--	
2	0.5	0.85	0.8673	9.744	1.72
3	1.	0.82	0.8367	6.102	1.039
4	2.	0.8	0.8163	3.474	0.5772
5	3.	0.78	0.7959	2.605	0.422
6	4.	0.76	0.7755	2.176	0.3435
7	5.	0.74	0.7551	1.923	0.2956
8	6.	0.72	0.7347	1.759	0.2631
9	7.	0.7	0.7143	1.646	0.2393
10	8.	0.69	0.7041	1.501	0.2152
11	9.	0.17	0.1735	6.663	0.2353
12	10.	0.14	0.1429	6.662	0.1937
13	11.	0.12	0.1224	6.536	0.1629
14	12.	9.e-002	9.184e-002	6.812	0.1273
15	13.	8.e-002	8.163e-002	6.598	0.1096
16	14.	6.e-002	6.122e-002	6.83	8.512e-002
17	15.	5.e-002	5.102e-002	6.791	7.053e-002
18	16.	4.e-002	4.082e-002	6.844	5.686e-002
19	17.	3.e-002	3.061e-002	7.021	4.375e-002
20	18.	2.e-002	2.041e-002	7.402	3.075e-002

**Arithmetic Means:**

Hydraulic Conductivity 5.215 feet/day  
 Transmissivity 195.1 gal/day/ft

**Geometric Means:**

Hydraulic Conductivity 4.452 feet/day  
 Transmissivity 166.5 gal/day/ft

**Sensitivity Analysis:**

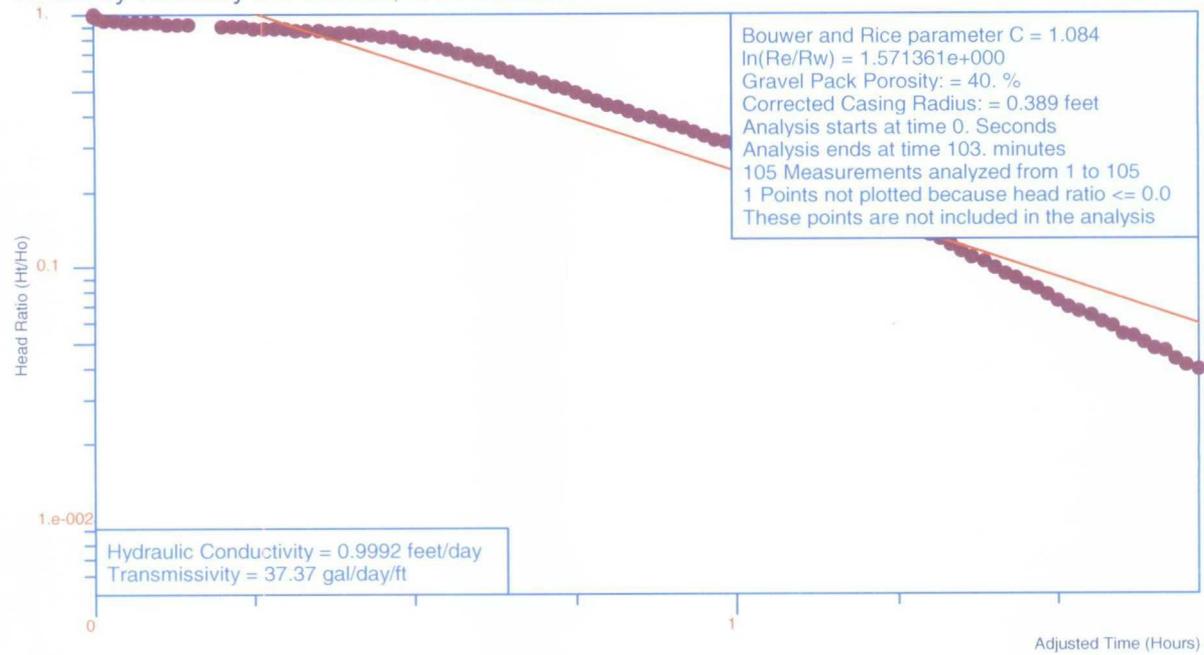
Hydraulic Conductivity 4.05 feet/day  
 Transmissivity 151.5 gal/day/ft

### Rising Head April 28, 2009

Thriftway Refinery Bloomfield, New Mexico

### Bouwer and Rice Graph

TW-44



Client: Thriftway Company  
Analysis by Starpoint Software

**Bower and Rice Automatic Parameter Estimation**

## Rising Head

Site Name: Thriftway Refinery  
 Location: Bloomfield, New Mexico  
 Test Date: April 28, 2009  
 Client: Thriftway Company

Well Label: TW-44  
 Aquifer Thickness: 5. feet  
 Screen Length: 10. feet  
 Casing Radius: 0.167 feet  
 Effective Radius: 0.58 feet  
 Gravel Pack Porosity: 40. %  
 Corrected Casing Radius: 0.389 feet  
 Bower and Rice Parameter C: 1.084  
 Radius of Influence of Test: 2.792 feet

Trial	Adjusted Time (minutes)	Head (feet)	Head Ratio	Hyd. Con. (feet/day)	Flow to Well (Gallons/Minute)
1	0.	7.43	1.	--	
2	8.3e-002	7.33	0.9865	5.589	8.51
3	0.5	7.24	0.9744	1.774	2.667
4	1.	7.13	0.9596	1.411	2.09
5	1.5	-0.33	-4.441e-002	--	
6	2.	7.07	0.9515	0.8501	1.248
7	3.	7.	0.9421	0.6803	0.9892
8	4.	6.96	0.9367	0.5593	0.8085
9	5.	6.92	0.9314	0.4869	0.6998
10	6.	6.89	0.9273	0.4305	0.6161
11	7.	6.85	0.9219	0.3975	0.5656
12	8.	6.82	0.9179	0.3666	0.5193
13	9.	6.78	0.9125	0.3482	0.4904
14	12.	6.75	0.9085	0.2738	0.3839
15	13.	6.71	0.9031	0.2684	0.3741
16	14.	6.67	0.8977	0.2639	0.3656
17	15.	6.63	0.8923	0.26	0.3581
18	16.	6.6	0.8883	0.2535	0.3475
19	17.	6.57	0.8843	0.2477	0.3381
20	18.	6.52	0.8775	0.2485	0.3365
21	19.	6.48	0.8721	0.2465	0.3318
22	20.	6.45	0.8681	0.2421	0.3244
23	21.	6.41	0.8627	0.2407	0.3205
24	22.	6.36	0.856	0.242	0.3197
25	23.	6.31	0.8493	0.2432	0.3188
26	24.	6.27	0.8439	0.2421	0.3154
27	25.	6.23	0.8385	0.2412	0.3121
28	26.	6.19	0.8331	0.2404	0.3091
29	27.	6.14	0.8264	0.2418	0.3084
30	28.	6.06	0.8156	0.2492	0.3137
31	29.	5.92	0.7968	0.2682	0.3298
32	30.	5.8	0.7806	0.2826	0.3405
33	31.	5.66	0.7618	0.3005	0.3533
34	32.	5.52	0.7429	0.3179	0.3645
35	33.	5.39	0.7254	0.333	0.3728
36	34.	5.26	0.7079	0.3478	0.38
37	35.	5.13	0.6904	0.3623	0.3861
38	36.	4.99	0.6716	0.3786	0.3924
39	37.	4.862	0.6544	0.3924	0.3963
40	38.	4.58	0.6164	0.4359	0.4147
41	39.	4.44	0.5976	0.452	0.4168
42	40.	4.29	0.5774	0.4701	0.4189
43	41.	4.15	0.5585	0.4863	0.4192
44	42.	4.01	0.5397	0.5027	0.4187
45	43.	3.88	0.5222	0.5172	0.4169
46	44.	3.76	0.5061	0.5299	0.4139
47	45.	3.62	0.4872	0.547	0.4113
48	46.	3.51	0.4724	0.5581	0.4069
49	47.	3.4	0.4576	0.5694	0.4021
50	48.	3.27	0.4401	0.5854	0.3976
51	49.	3.2	0.4307	0.5885	0.3912

Thriftway Refinery

52	50.	3.09	0.4159	0.6007	0.3856
53	51.	2.99	0.4024	0.611	0.3795
54	52.	2.91	0.3917	0.6171	0.373
55	53.	2.81	0.3782	0.6281	0.3666
56	54.	2.72	0.3661	0.6371	0.3599
57	55.	2.63	0.354	0.6464	0.3531
58	56.	2.55	0.3432	0.6538	0.3463
59	57.	2.46	0.3311	0.6639	0.3392
60	58.	2.38	0.3203	0.6719	0.3322
61	59.	2.3	0.3096	0.6804	0.3251
62	60.	2.22	0.2988	0.6893	0.3178
63	61.	2.13	0.2867	0.7012	0.3102
64	62.	2.04	0.2746	0.7137	0.3024
65	63.	1.96	0.2638	0.7241	0.2948
66	64.	1.88	0.253	0.7351	0.2871
67	65.	1.8	0.2423	0.7467	0.2792
68	66.	1.72	0.2315	0.759	0.2712
69	67.	1.66	0.2234	0.7658	0.264
70	68.	1.58	0.2127	0.7794	0.2558
71	69.	1.51	0.2032	0.7906	0.248
72	70.	1.44	0.1938	0.8025	0.24
73	71.	1.38	0.1857	0.8117	0.2327
74	72.	1.31	0.1763	0.8252	0.2245
75	73.	1.26	0.1696	0.8321	0.2178
76	74.	1.2	0.1615	0.8435	0.2102
77	75.	1.14	0.1534	0.8556	0.2026
78	76.	1.1	0.148	0.8605	0.1966
79	77.	1.06	0.1427	0.8657	0.1906
80	78.	0.99	0.1332	0.8846	0.1819
81	79.	0.95	0.1279	0.8913	0.1759
82	80.	0.9	0.1211	0.9033	0.1689
83	81.	0.85	0.1144	0.9163	0.1618
84	82.	0.81	0.109	0.9253	0.1557
85	83.	0.77	0.1036	0.935	0.1495
86	84.	0.73	9.825e-002	0.9456	0.1434
87	85.	0.69	9.287e-002	0.9572	0.1372
88	86.	0.66	8.883e-002	0.9637	0.1321
89	87.	0.63	8.479e-002	0.971	0.1271
90	88.	0.6	8.075e-002	0.9789	0.122
91	89.	0.57	7.672e-002	0.9877	0.1169
92	90.	0.54	7.268e-002	0.9972	0.1119
93	91.	0.51	6.864e-002	1.008	0.1068
94	92.	0.49	6.595e-002	1.012	0.103
95	93.	0.47	6.326e-002	1.016	9.921e-002
96	94.	0.45	6.057e-002	1.021	9.545e-002
97	95.	0.43	5.787e-002	1.027	9.172e-002
98	96.	0.4	5.384e-002	1.042	8.657e-002
99	97.	0.39	5.249e-002	1.04	8.426e-002
100	98.	0.37	4.98e-002	1.048	8.054e-002
101	99.	0.35	4.711e-002	1.057	7.681e-002
102	100.	0.34	4.576e-002	1.056	7.457e-002
103	101.	0.32	4.307e-002	1.066	7.086e-002
104	102.	0.3	4.038e-002	1.077	6.713e-002
105	103.	0.29	3.903e-002	1.078	6.494e-002

Arithmetic Means:

Hydraulic Conductivity 0.7056 feet/day  
 Transmissivity 26.39 gal/day/ft

Geometric Means:

Hydraulic Conductivity 0.5939 feet/day  
 Transmissivity 22.21 gal/day/ft

Sensitivity Analysis:

Hydraulic Conductivity 0.6217 feet/day  
 Transmissivity 23.25 gal/day/ft

Remediation Service Intl  
4835 Colt Unit D  
Ventura CA 93003  
805.644.8382  
805.644.8378 FAX  
www.rsi-save.com

384.7912

Report Generator Version 1.3

Date of Report: 2/6/2009  
Project Name: Thriftway #810 MPE Pilot Study  
Unit ID: 1294  
Controller S/N: 322  
Software version: 844

Assumptions:

20000 Btu/lb  
6.2 lb/gallon of gasoline  
120 Mole Weight of Extracted VOC  
2520 Btu/Cubic Foot of Propane  
1000 Btu/Cubic Foot of Natural Gas

Date Range From: 2/5/2009 6:23  
Date Range To : 2/6/2009 6:58  
Lbs. Removed/Period: 79.73  
Gal Removed/Period: 12.85  
SCF Processed/Period: 16736

Parts/Million by Volume (PPMV) Conversion to Micrograms/Liter (ug/L);  
(PPMV/24.055)\*AVG. Mole Weight=ug/L

Mass Transfer Equation to Convert to Pounds/Hour:  
(ug/L)\*(Flow SCFM)\*28.3 L/SCF\*60 Minutes/Hour\*2.2 lbs/Kg\*(1/10^9

There are no express or implied warranties for fitness of use or any other purpose of the data contained herein  
See report footnotes for disclaimer details and other technical information relating to calculation procedures.

Footnotes:

RSIs Innovative Approach to Estimating Btu/Hr:

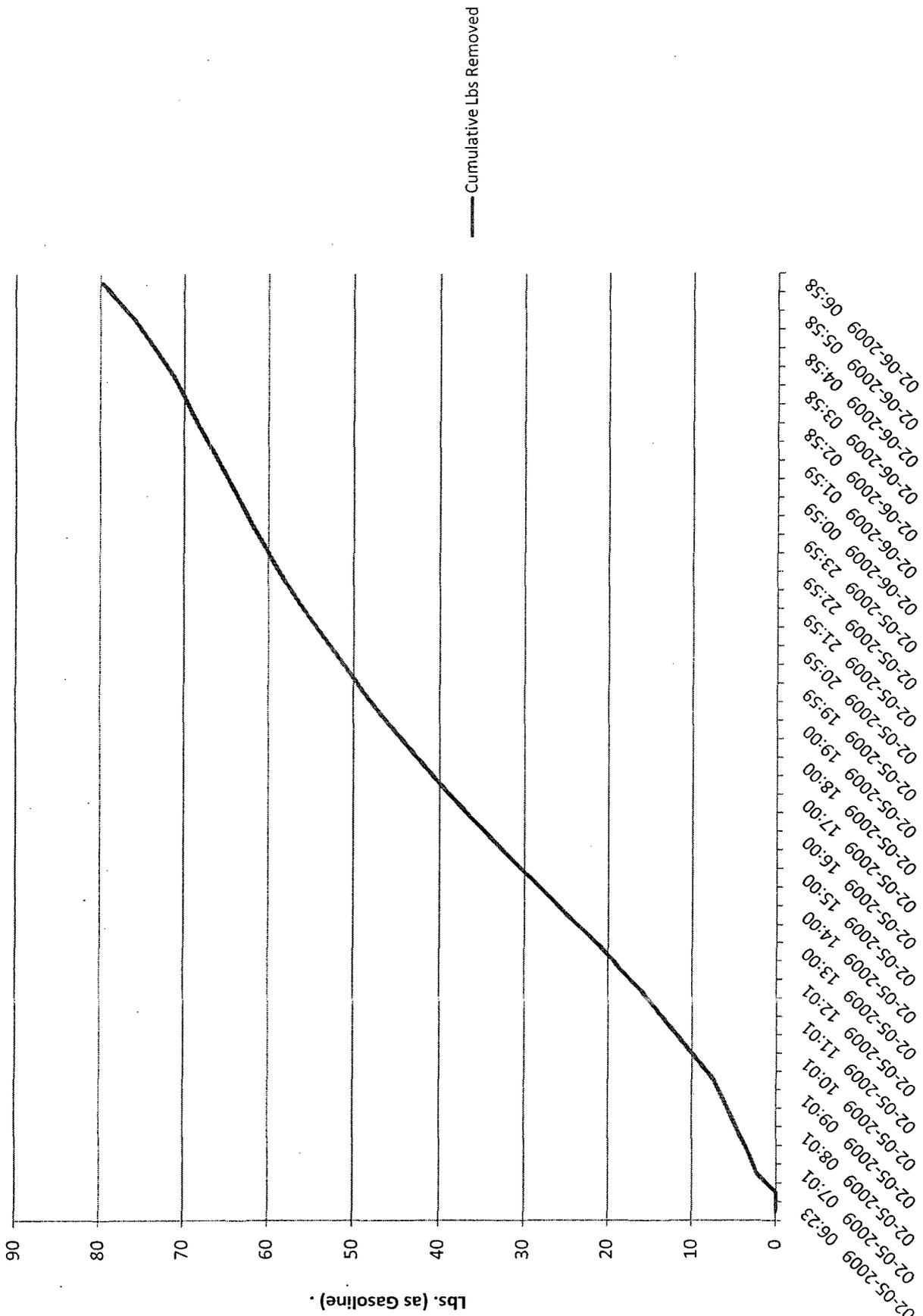
1. Measure alternate fuel usage of engine prior to introduction of process flow
2. Multiply the SCFM flow rate of the alternate fuel (propane or natural gas) by the Btu value to determine energy demand on the engine at static conditions
3. The controller records a "snapshot" of the energy demand at a given RPM and engine manifold vacuum just prior to allowing the process flow to begin
4. The controller adjusts the initial baseline based on engine load or oxygen deficiency as necessary
5. Any drop in energy demand is assumed to be caused by the introduction of the process flow and is displayed as Estimated Btu/hr and recorded accordingly

RSIs Innovative Approach to Estimating PPMV:

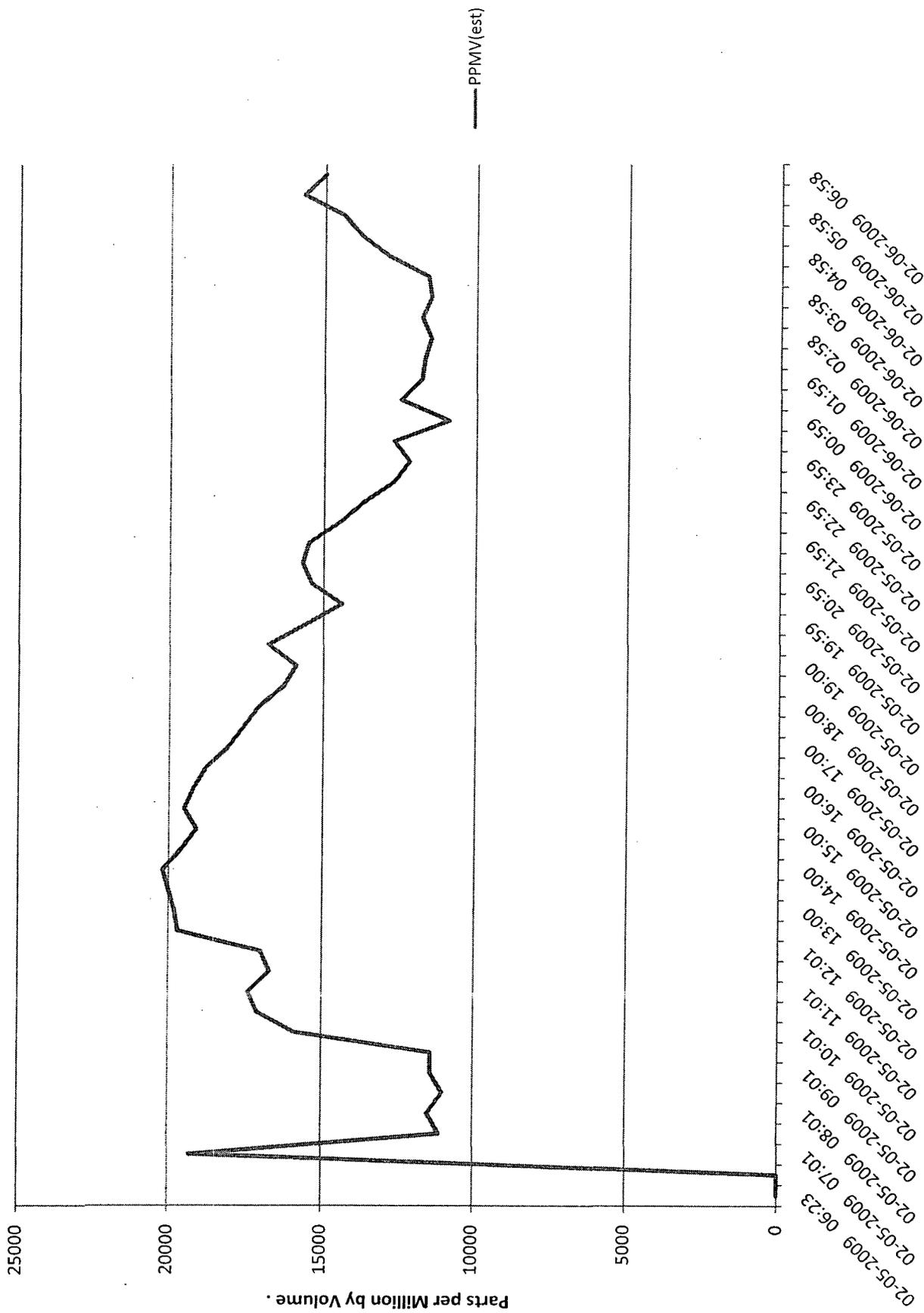
1. The controller completes the Btu/hr calculation as explained above
2. The controller looks at the well flow rate (estimated or measured in SCFM)
3. The controller then computes the average PPMV using the mass transfer equation to solve for PPMV
4. If the flow rate is estimated then PPMV is subject to accuracy of estimated flow and accuracy of the Btu/hr calculation
5. If the flow rate is measured then this PPMV estimate will be relative to actual lab data assuming the flow measurement and the Btu calculations are correct

There are many advantages to using RSIs innovative approach in calculating how much mass was removed from a project in a given time period  
Our method eliminates human calculation error and prevents incorrect or non-calibrated use of field instrumentation and it is a consistent  
periodic measurement over time which when used properly will reduce costly laboratory analysis

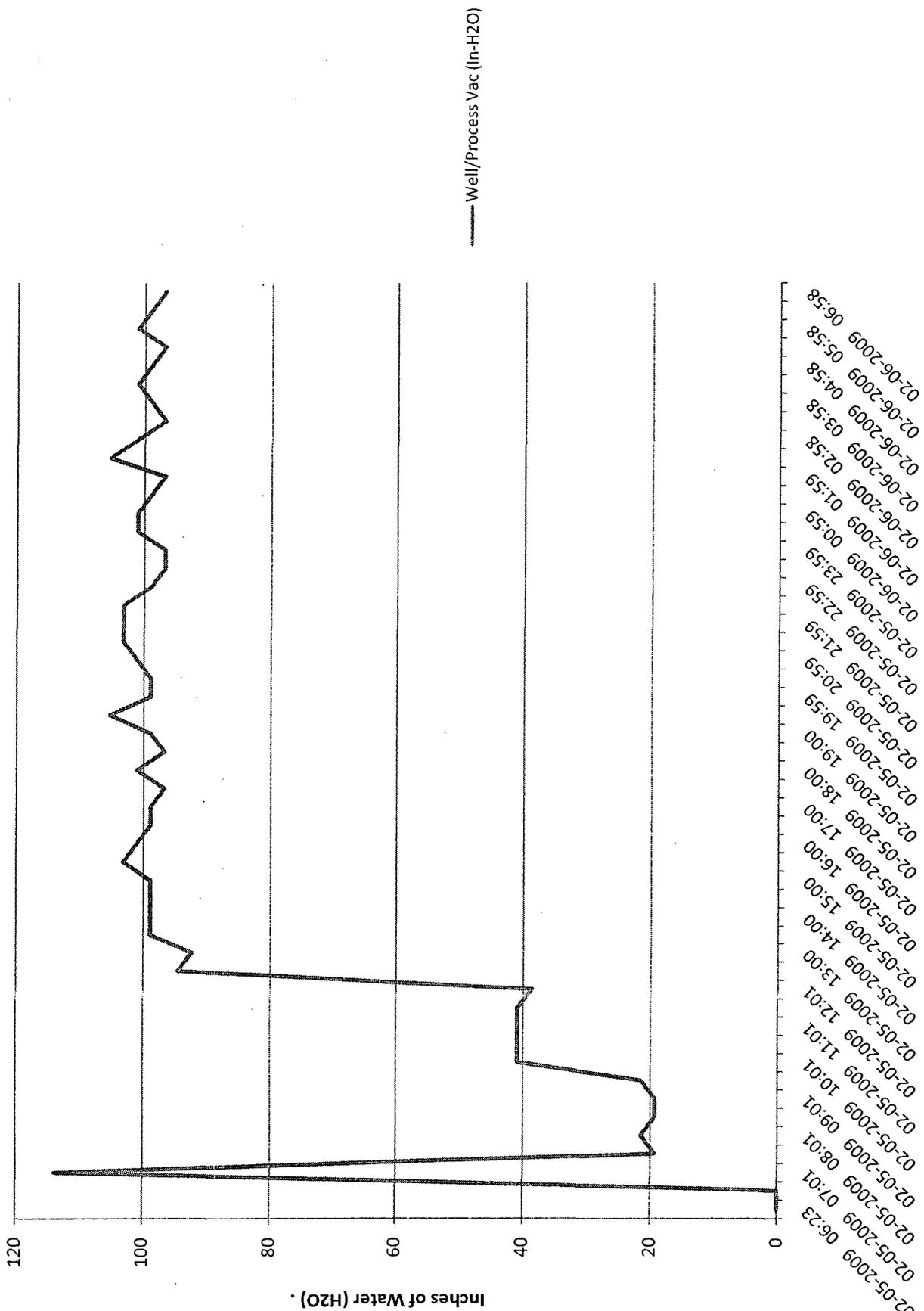
Engine SVE - Lbs. Removed Over Time-BTu/Hr Approach



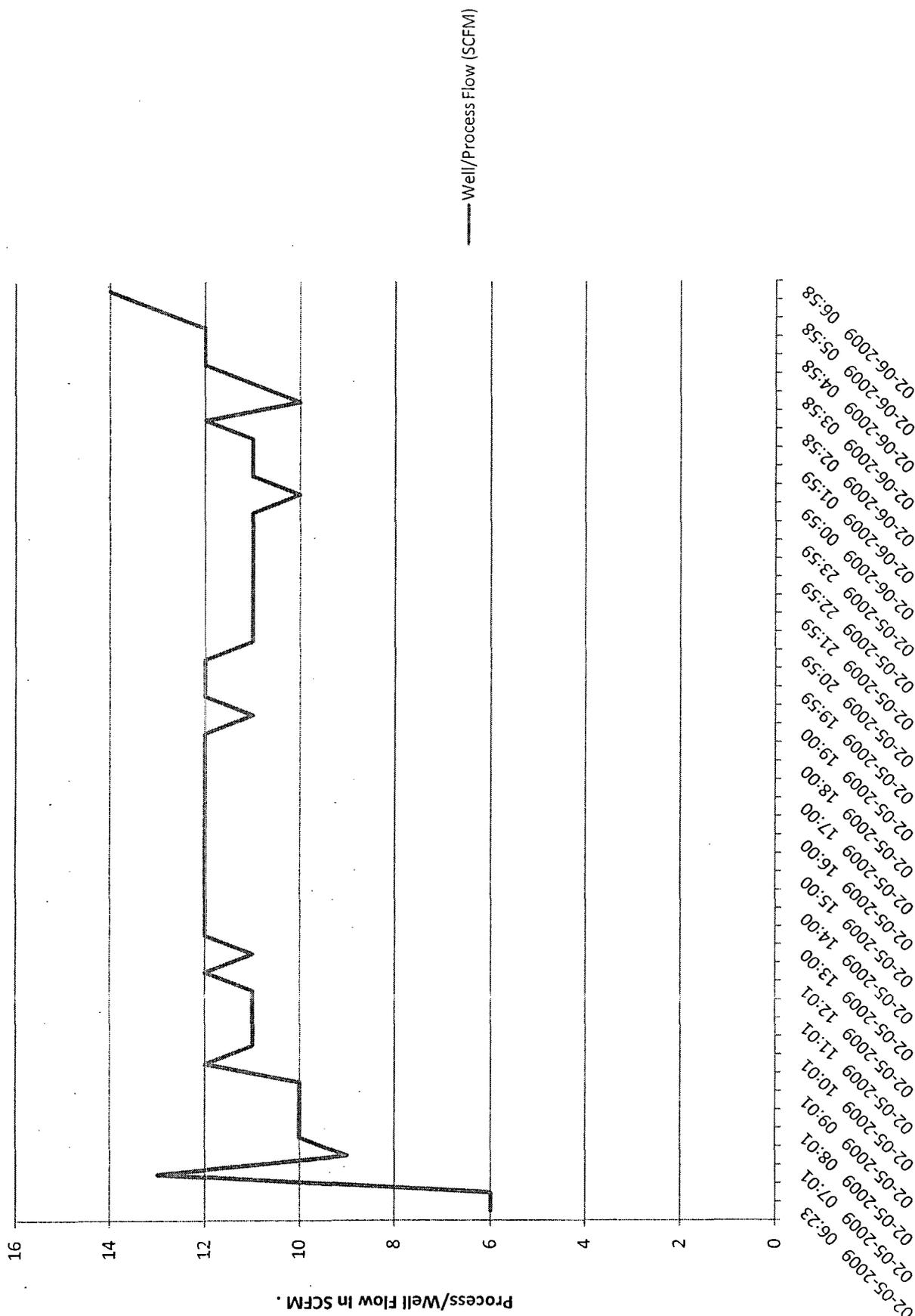
Engine SVE - Estimated ppmV Over Time



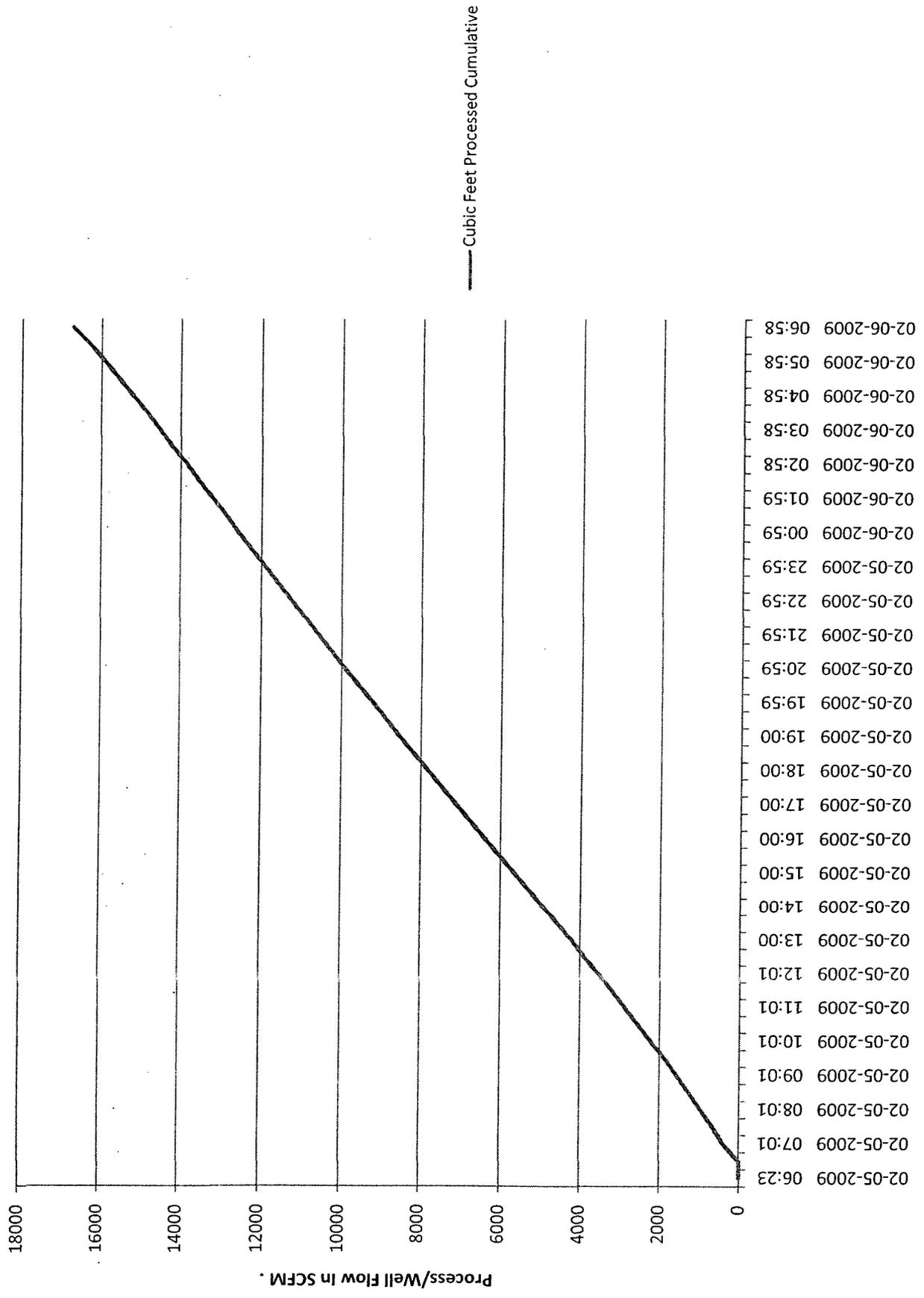
# Engine SVE - Well/Process Vacuum Over Time



# Engine SVE - Well/Process Flow Over Time



# Engine SVE - Cumulative Process Flow in SCFM Over Time



# SVE Engine - Alternate Fuel Flow Over Time

