		- PTG-W0920856/81
DATE IN	7/27/09 SUSPENS	SE ENGINEER RE LOGGED IN 7/27/09 TYPE OLM APP NO. 176W
		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION 5 wells - Engineering Bureau - 3 leases 1220 South St. Francis Drive, Santa Fe, NM 87505 2 cTB's
		ADMINISTRATIVE APPLICATION CHECKLIST
T	HIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Appli	cation Acronym	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
	[DHC-Dowr [PC-Po	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP	PLICATION - Check Those Which Apply for [A]
[.]	[A]	
	Check [B]	Location - Spacing Unit - Simultaneous Dedication NSL NSP SD One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery 5
	[D]	Other: Specify
[2]	NOTIFICAT	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	 □ Application is One Which Requires Published Legal Notice ☑ Notification and/or Concurrent Approval by BLM or SLO
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

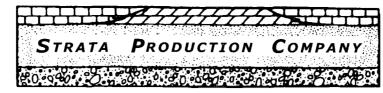
[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>ean</u> Production Analyst 07/023/09 Jennifer Zapata Title Print or Type Name Date Signature jzapata@stratanm.com

e-mail Address

POST OFFICE DRAWER 1030 ROSWELL, NM 88202-1030



TELEPHONE (575) 622-1127 FACSIMILE (575) 623-3533

1301 NORTH SYCAMORE AVENUE ROSWELL, NEW MEXICO 88201 www.stratanm.com

July 23, 2009

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Request for Surface Commingling Diamondtail 23S-32E, NMPM Lea County, New Mexico

Ladies and Gentlemen:

Has been Has been Pluggeol And and has and face commingling

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Strata Production Company respectfully requests OCD approval for surface commingling and off lease gas sales. Central sales location for gas is located at the Urraca Fed #F Battery in N-11-23S-32E, 660' FSL & 1980' FWL. Surface Commingling will include:

LEASE NAME	API NUMBER	LOCATION	FOOTAGE
Urraca Federal #2	30-025-31625	M-11-23S-32E	560' FSL & 660' FWL
Urraca Federal #3	30-025-37687	L-11-23S-32E	1980' FSL & 660' FWL
Cuervo Federal #2	30-025-31434	C-14-23S-32E	460' FNL & 1650' FWL
Cuervo Federal #3	30-025-38680	F-14-23S-32E	1980' FNL & 1650' FWL
Colibri Federal #1	30-025-31968	P-10-23S-32E	990' FSL & 330' FEL

The Urraca Federal #2 and #3 produce to a central battery for that lease. Production is separated in a 4'X20' Heater Treater which meter's water production and is gauged for oil production. Gas sales flow through a gas meter loop before entering the main sales point located on the Urraca Federal #1 location. Both wells produce from the Delaware formation. The Cuervo Federal #2 and #3 produces to a central battery for that lease located on the Cuervo Federal #2 location. Production is separated in a 4'X20' Heater Treater which meters water production and gauged for oil production. Gas sales flow through a gas meter loop before entering the main sales point located on the Cuervo Federal #2 location. Production is separated in a 4'X20' Heater Treater which meters water production and gauged for oil production. Gas sales flow through a gas meter loop before entering the main sales point located on the Urraca Federal #1 location. Both wells produce from the Delaware formation. Each well is tested monthly to accurately allocate production. Gas meters are calibrated monthly for each location. Gas is sold through the DCP main line located on the Urraca Federal #1 Battery. The Colibri Federal #1 produces an average of 3 BOPD, 80 BWPD w/ gas_production to small to measure. However, there is potential up hole in several Delaware pay zones.

soduction 9012 This Well

Strata Production has future plans to drill prospective locations on the Urraca Federal and Cuervo Federal leases. Enclosed is a lease map which indicates present locations and pipeline routes.

Sincerely,

Trans My

Frank S. Morgan Vice President

District I 1625 N. French Drive, Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

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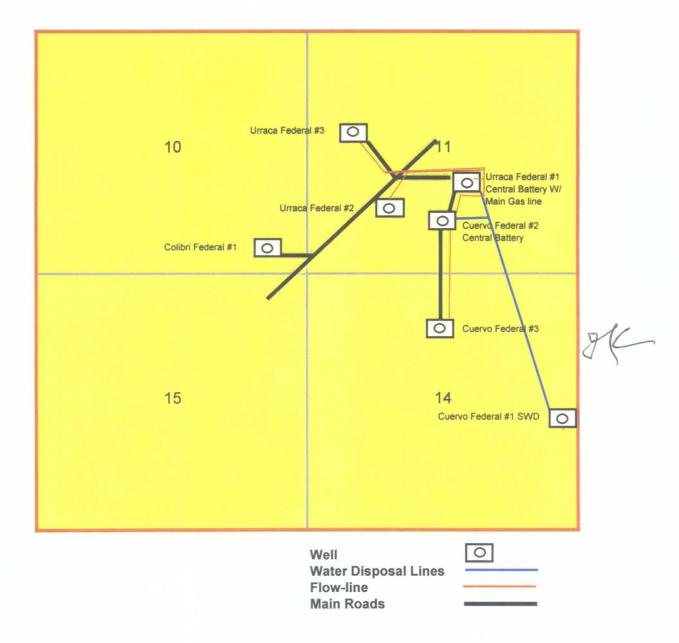
OIL CONSERVATION DIVISION 1220 S. St Francis Drive

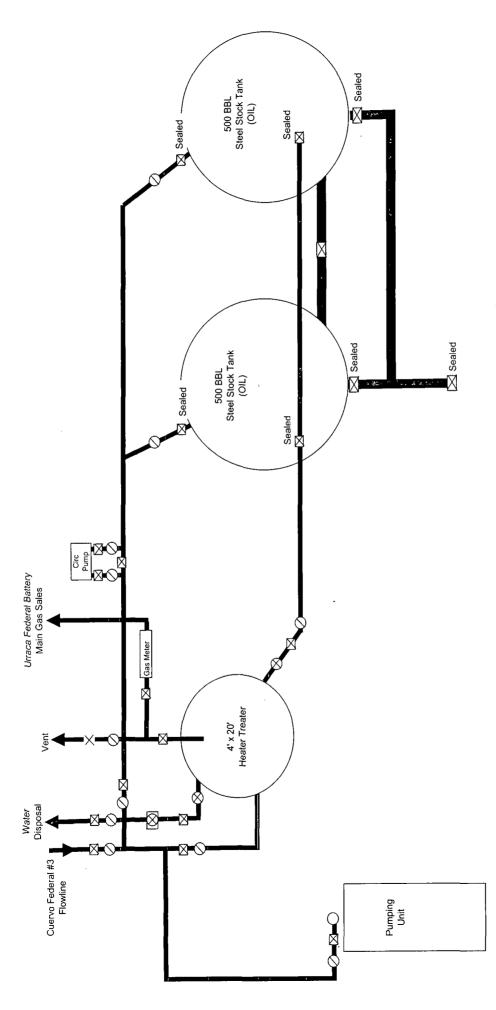
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Strata Pro	duction Company		X						
OPERATOR ADDRESS: PO Box 1030, Roswell, NM 88202-1030									
APPLICATION TYPE:									
Pool Commingling Lease Comminglin	g Pool and Lease Cor	nmingling 🛛 Off-Lease	Storage and Measu	ement (Only if not Surface	e Commingled)				
LEASE TYPE: 🗌 Fee 🔲	State 🛛 Feder	ral		•					
Is this an Amendment to existing Order									
Have the Bureau of Land Management	(BLM) and State Land	office (SLO) been not	ified in writing of	of the proposed comm	ingling				
X Yes No	⊠Yes □No								
(A) POOL COMMINGLING Please attach sheets with the following information									
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes				
1									
(2) Are any wells producing at top allowa		· · · · ·							
 (3) Has all interest owners been notified by (4) Measurement type: Metering 	-	posed commingling?	\Box Yes \Box No.						
(5) Will commingling decrease the value of		□No If "yes", descri	be why commingli	ng should be approved					
(B) LEASE COMMINGLING									
/	• •	s with the following in							
(1) Pool Name and Code. Diamondtail Delaware									
(2) Is all production from same source of supply? Xes No									
 (3) Has all interest owners been notified by (4) Measurement type: Metering 		osed commingling?	\boxtimes Yes \square N	0					
	other (speeny)								
			-						
		LEASE COMMIN							
(1) Complete Sections A and E	Please attach sheets	s with the following in	formation						
(1) Complete Sections A and E.									
(D)) OFF-LEASE ST	ORAGE and MEA	SUREMENT						
	,	ts with the following i							
(1) Is all production from same source of s)							
(2) Include proof of notice to all interest of	wners.								
(F) AD	DITIONAL INFO	RMATION (for all	application ty	(nes)					
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information									
(1) A schematic diagram of facility, includ									
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.									
(3) Lease Names, Lease and Well Numbers, and API Numbers.									
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE: Jennier Quile TITLE: Production Analyst DATE: 7/23/09									
TYPE OR PRINT NAME_Jennifer Zapata		۱	TELEPHON	E NO.: <u>(575_622-1127</u>	· '				
E-MAIL ADDRESS: jzapata@stratanm.co	m			*					

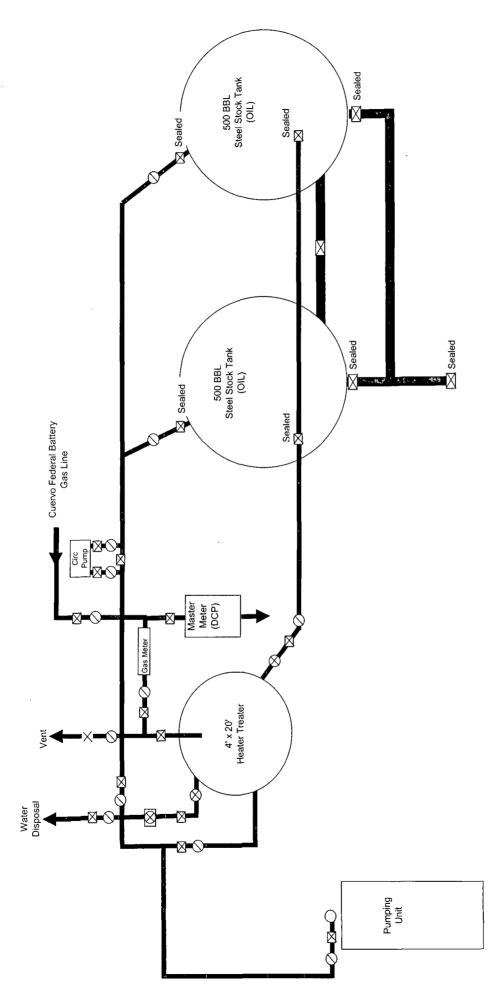




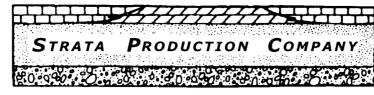
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2" Line 4" Line 4" Valve 2" Valve 2" Check 2" Dump valve 2" Water Meter 2" Back pressure valve POST OFFICE DRAWER 1030 ROSWELL, NM 88202-1030



1301 NORTH SYCAMORE AVENUE ROSWELL, NEW MEXICO 88201 www.stratanm.com TELEPHONE (575) 622-1127 FACSIMILE (575) 623-3533

owners Lotter

July 23, 2009

Name Address City, State Zip

Re: Lease Commingling, Off-Lease Measurement and Sales on the following leases: Urraca Federal #2, Urraca Federal #3, Cuervo Federal #2, and Cuervo Federal #3 all in Lea County New Mexico.

To Whom It May Concern:

Strata Production Company is proposing to surface commingle the off-lease metering, measurement and sales of "gas" production from the leases above. All gas production will be commingled and allocated using periodic but not less than monthly well tests. As an interest owner in the subject wells, pursuant to NMOCD rules and regulations, you are required to provide your consent to the proposed commingling of production from these wells. I have attached Strata's application and enclosures that are to be filed with the NMOCD.

Please indicate your approval by signing in the space below and returning one copy of this letter to this office in the enclosed envelope. The second copy is for your files. If you have any objections to this request they must be filed with the Santa Fe district office located at: 1220 South St. Francis Drive, Santa Fe, NM 87505, within 20 days from the date the division received the application. Your prompt attention to this matter will be greatly appreciated.

Sincerely,

Jennifer Zapata Production Analyst

Approved this _____day of _____

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Lease Well No. STRATA PRODUCTION URRACA FEDERAL 2 Unit Letter Section Township Range County 23 SOUTH 32 EAST LEA COUNTY, NM M 11 NMPM Actual Footage Location of Well: SOUTH 660 WEST 560 feet from the line and feet from the line Ground level Elev. Dedicated Acreage: Producing Formation Pool 3720. Diamondtail Delaware 40.0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature Kl<u>sma</u> Printed Name Regina Finley Position Production Records/Land Mgr. Company Strata Production Company Date April 20, 1992 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed APRIL 14 Signature & Vell of E D Δ ssite 660 2000 1500 1000

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<u>District I</u> 1625 N. French Dr. 1	-				nergy,				v Mex	ICO Department	Subm	Revised J it to Appropriate	
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<u>District N</u> 1220 S. St. Francis i	Dr., Santa Fi	e, NN 8750	5							is Dr.			ED REPORT
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Ro	d., Aziec, NM 87410		listances must t	be from the out	er boundaries of I	the section			
Operator		<u> </u>		Lease				Well No.	
STRA	TA PRODUCTIO)N		CUE	CUERVO FEDERAL			2	
Unit Letter	Section	Township		Range			County		
С	14	23	SOUTH	3	2 BAST	NMPM	LEA	COUNTY,	N.M.
Actual Footage Los	cation of Well:						· · · ·		
460	feet from the	NORTH	line and	165	0	feet from	the WES	ST line	
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<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 882		Submit to Appropriate District Office State Lease – 4 Copies
D <u>istrict II</u> 1000 Rio Brazos Rd., Astec, NM 87410 D <u>istrict I</u> V 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 87505	Fee Lease – 3 Copies
t API Number	WELL LOCATION AND ACREAGE DEDICATION 2 Pool Code 3 pool Nam	
4 Property Code	5 Property Name CUERVO FEDERAL	6 Well Number 3

3709

9 Elevation

F	14	23-S	32-E	200 1000	1980	NORTH	1650	WEST	LEA
"Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	L	I							
12 Dedicated Act	res 13 Joint	or infill 14 Co	msolidation	Code 16	i Order No.				

8 Operator Name

¹⁰ Surface Location ____

STRATA PRODUCTION COMPANY

7 OGRID No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	1980'			17 OPERATORS CERTIFICATION I hereby certify that the information contained herebs to true and complete to the best of my knowledge and boling, and that this organization either come a working intervet or unknowed onkand interval in the land including the proposed bottom halo location or has a right to drill this well at this location perturbed to a construct with an owner of such whereas ir working interval, or to volumizery possing agreement or a computery pooling order hereinform entered by the division.
1650' LAT N32.3065 LON W103.648	STRATA PRODU CUERVO FEDEI 1980' FNL 1650' FWL SEC. 14, T2SS, R3: 3 72	RAL #3		Signature Date
				¹⁸ SURVEYOR CERTIFICATION SURFACE LOCATION ONLY I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature and Seal of Professional Surveyor: OCTOBER 12, 2007 Date of Servey R. R E D
			<u>.</u>	Certificate Nember Still DAN R. REDOT WH PE&PS #5442

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

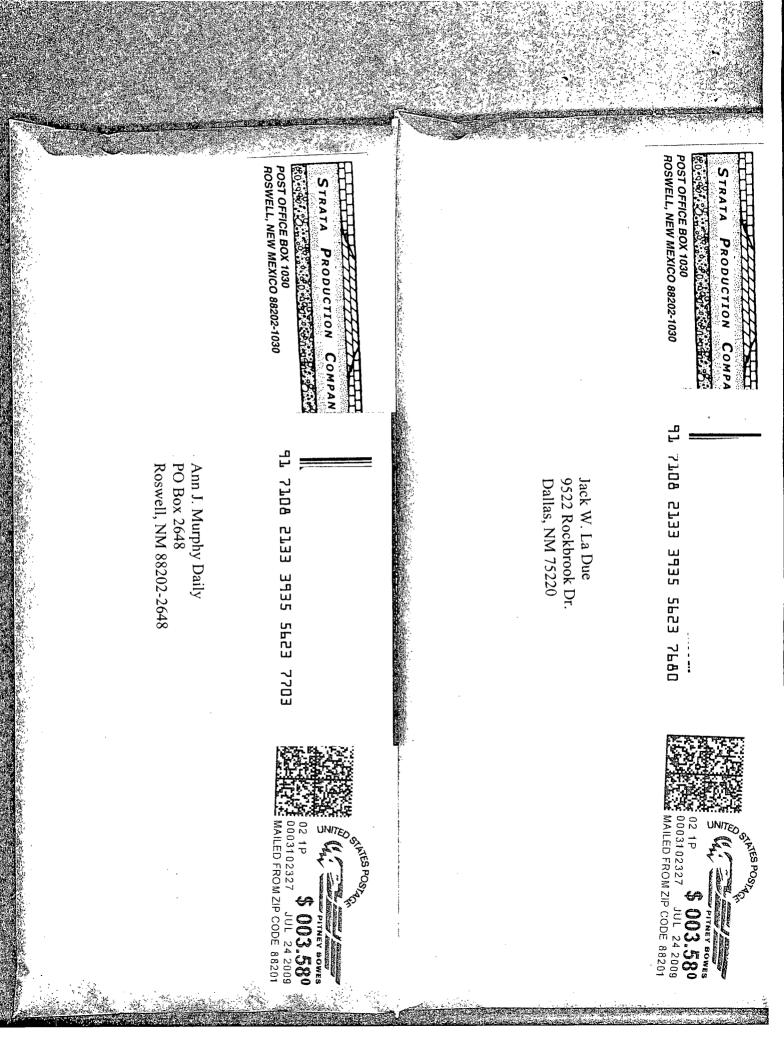
P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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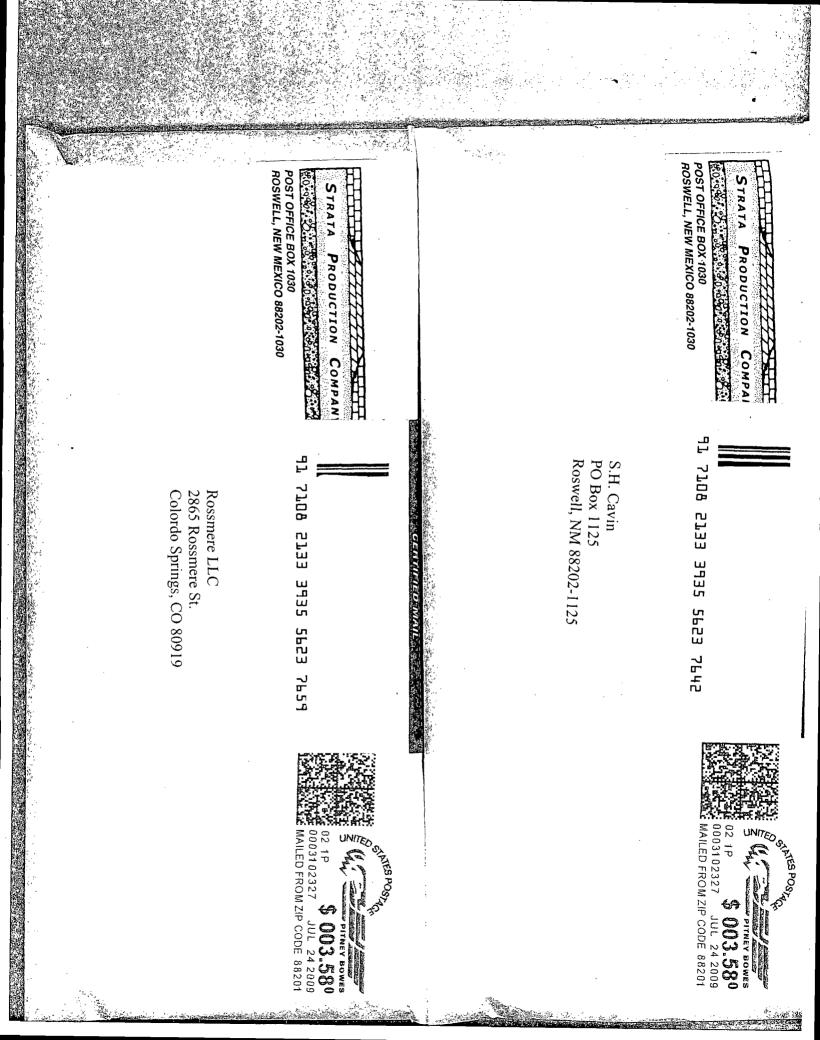
WELL LOCATION AND ACREAGE DEDICATION PLAT

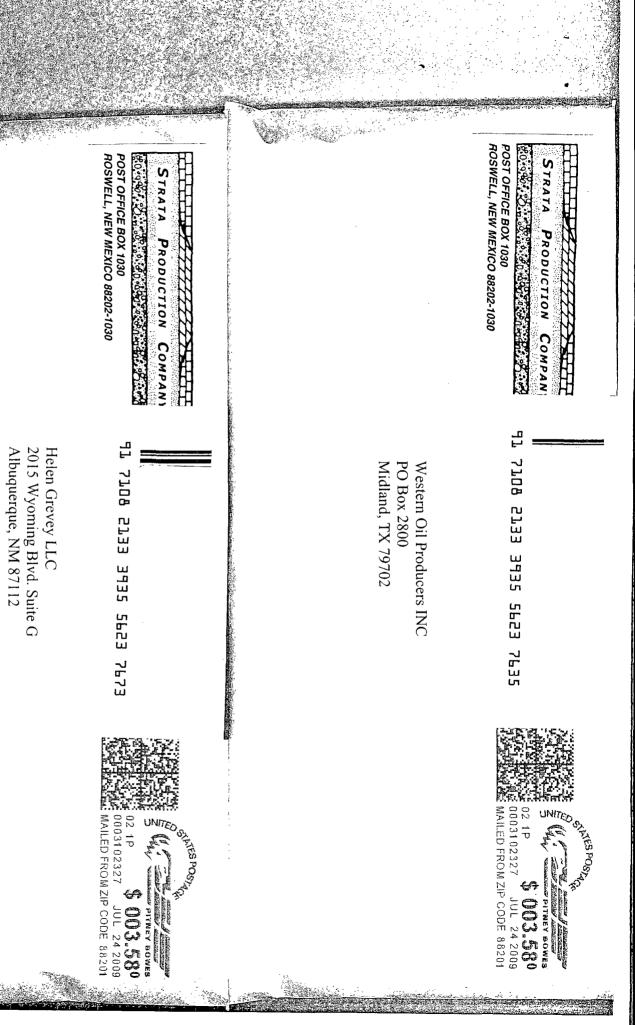
All Distances must be from the outer boundaries of the section

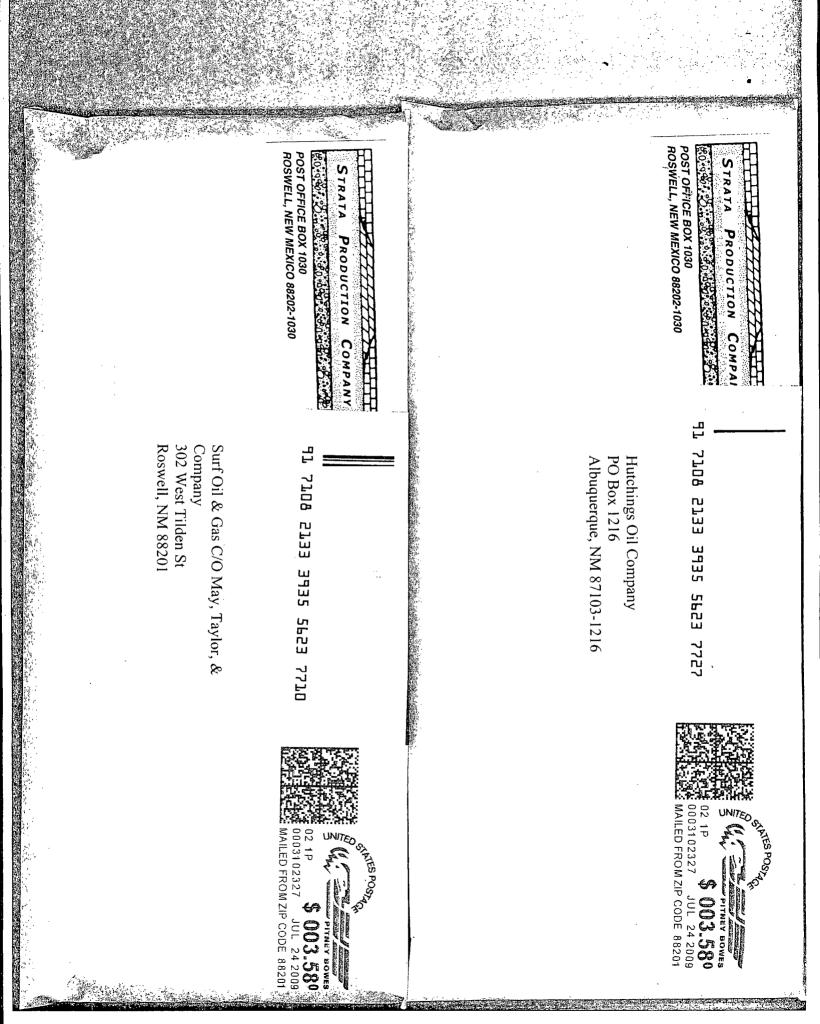
STRATA PRODUCTION COLIREL FEDERAL 1 Unit Lattice County Township Stage County LEA COUNTY, NM Actual Foodage Location of Well: 320 feet from the EAST LEA COUNTY, NM 990 feet from the SUPLY Itee and 330 feet from the EAST Itee and 970 feet from the SUPLY Itee and 330 feet from the EAST Itee and 971 15:	Operator	<u> </u>			Lease	· · · · · · · · · · · · · · · · · · ·			Well No.
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P 10 23 SOUTH 32 EAST IMPM LEA COUNTY, NM Actual Foodings Leastion of Well: 900 feet from the EAST Ince 930 feet from the SOUTH line and 330 feet from the EAST Ince 3715 Incesting Formation Fool Dedicated Acresse: Acres 3115 Incesting Formation Fool Acres Acres 3116 Incested formed to the subject well by colored pencil or hadrume murits on the plat below. Acres Acres 1 footing forme than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, antification, antification, antification, foreed-pooling, or cherwise) or unit is more in the ownership to accuration, unitization, foreed-pooling, or cherwise) or unit is non-standard unit, stimizating nuclinization, foreed-pooling, or cherwise) or unit is non-standard unit, stimizating nuclinization, foreed-pooling, or cherwise) or unit is non-standard unit, stimizating nuclinization, foreed-pooling, or cherwise) or unit and complete to the best of my howeladge and bioling. 1 and the stange in this increase, have been consolidated (by communication, unitization, foreed-pooling, or cherwise) or unit and complete to the best of my howeladge and bioling. 2 and the stange in this increase, have been consolidated (by communication, unitization, foreed-pooling, or cherwise) or unit and complete to the best of my howeladge and bioling. 3 and the stange in the increase in the increase in the complete to the best of my howeladg						KL FEDERAL		County	4
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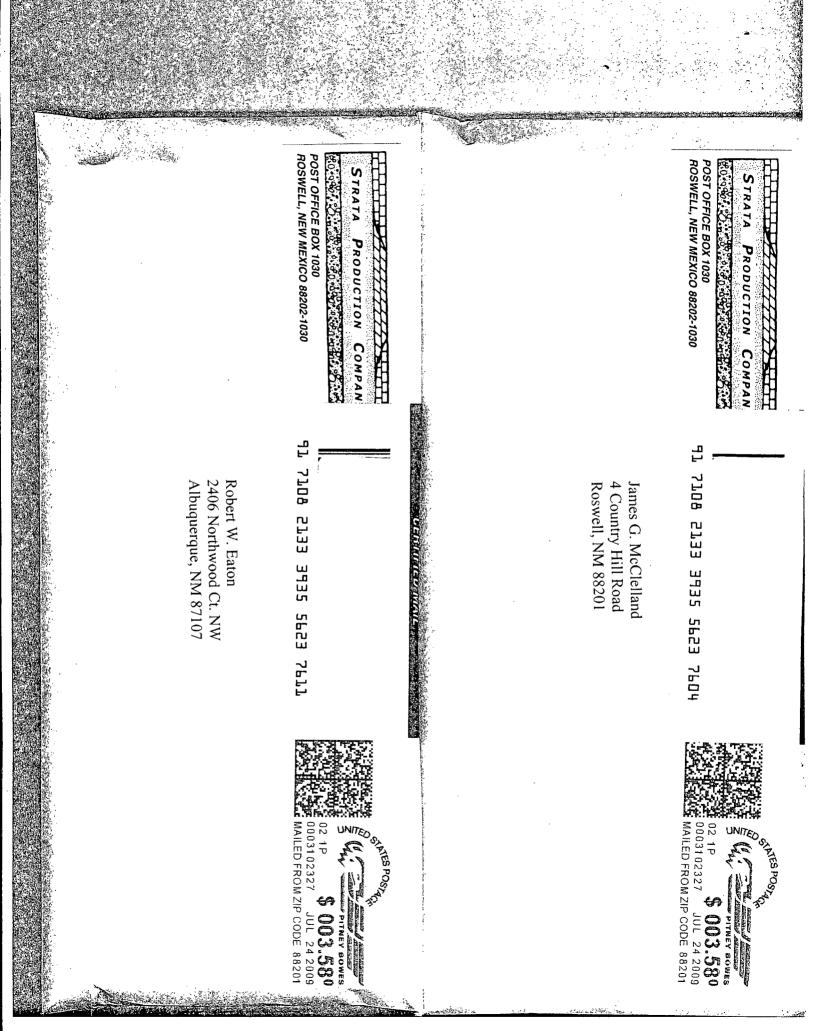


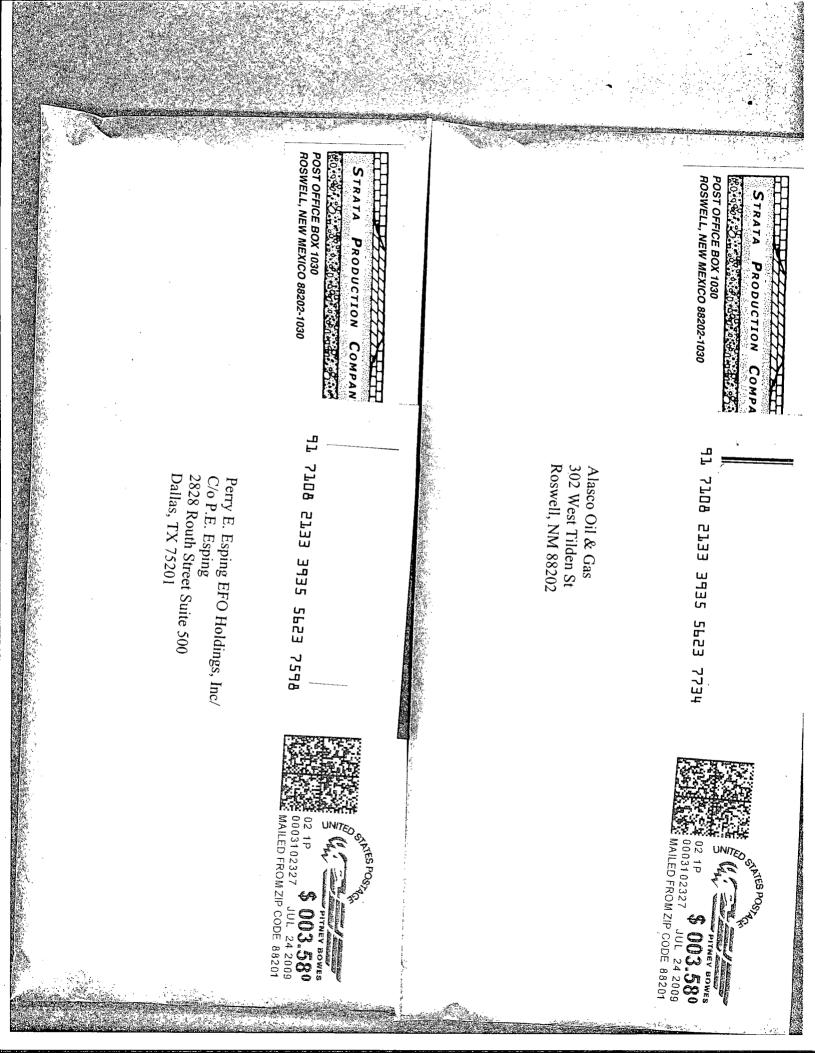
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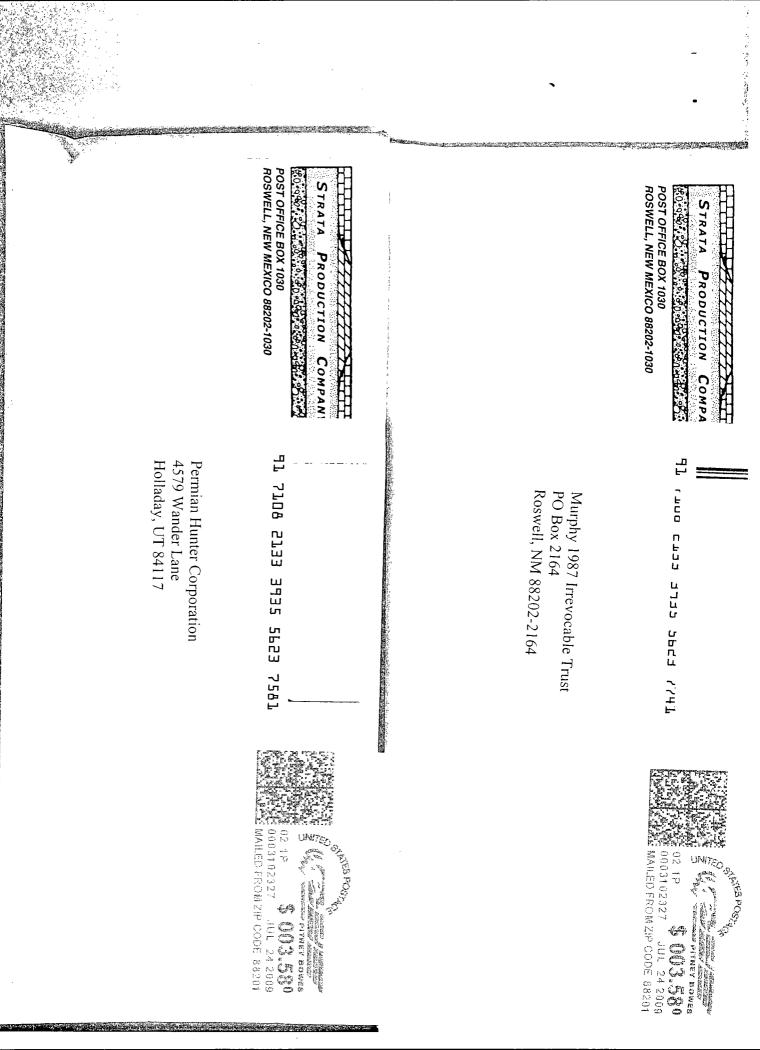


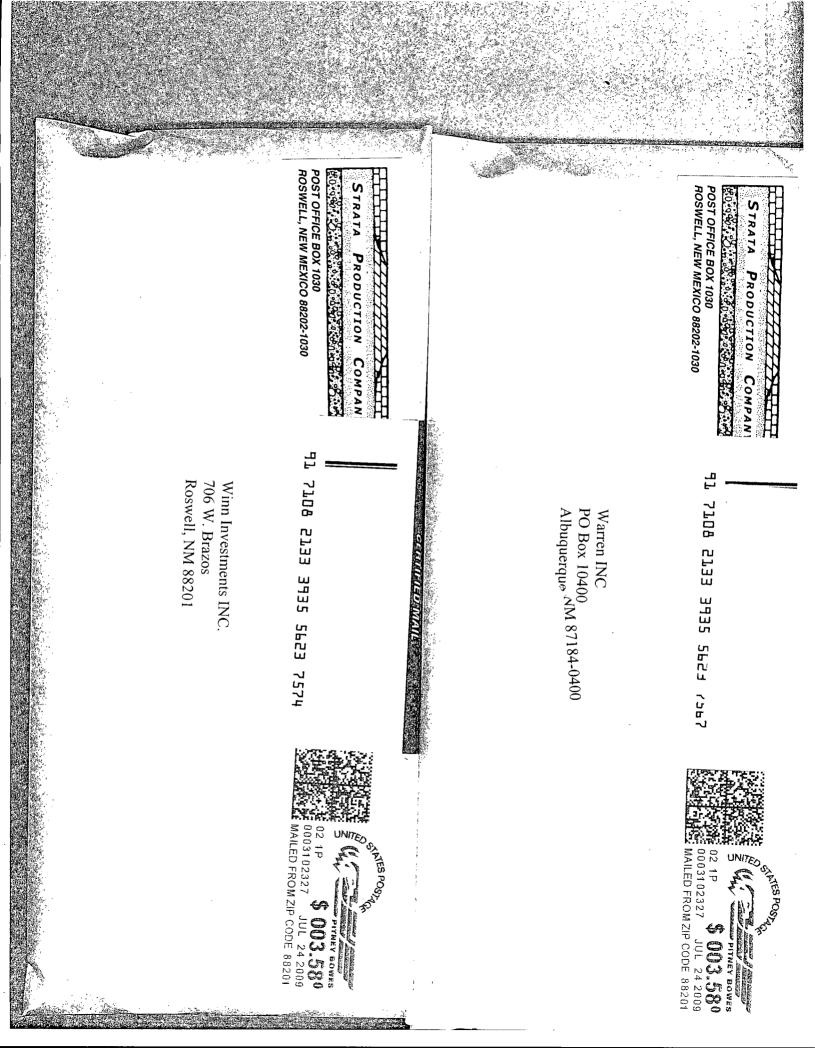


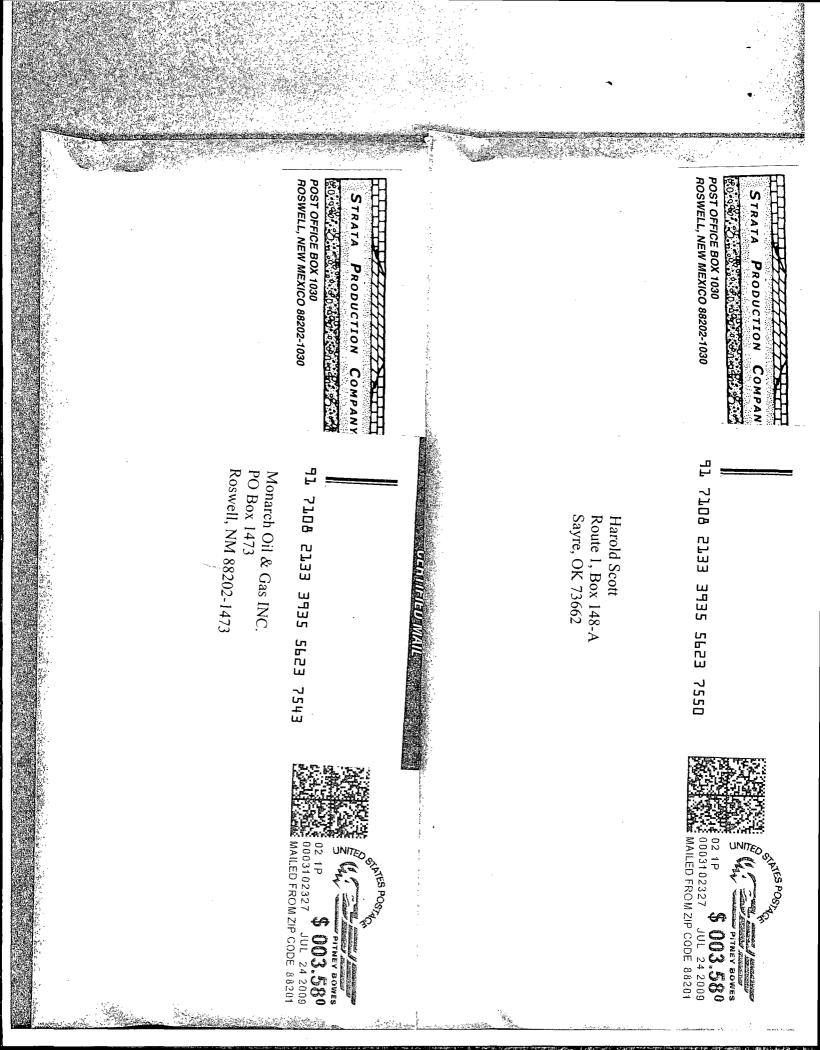


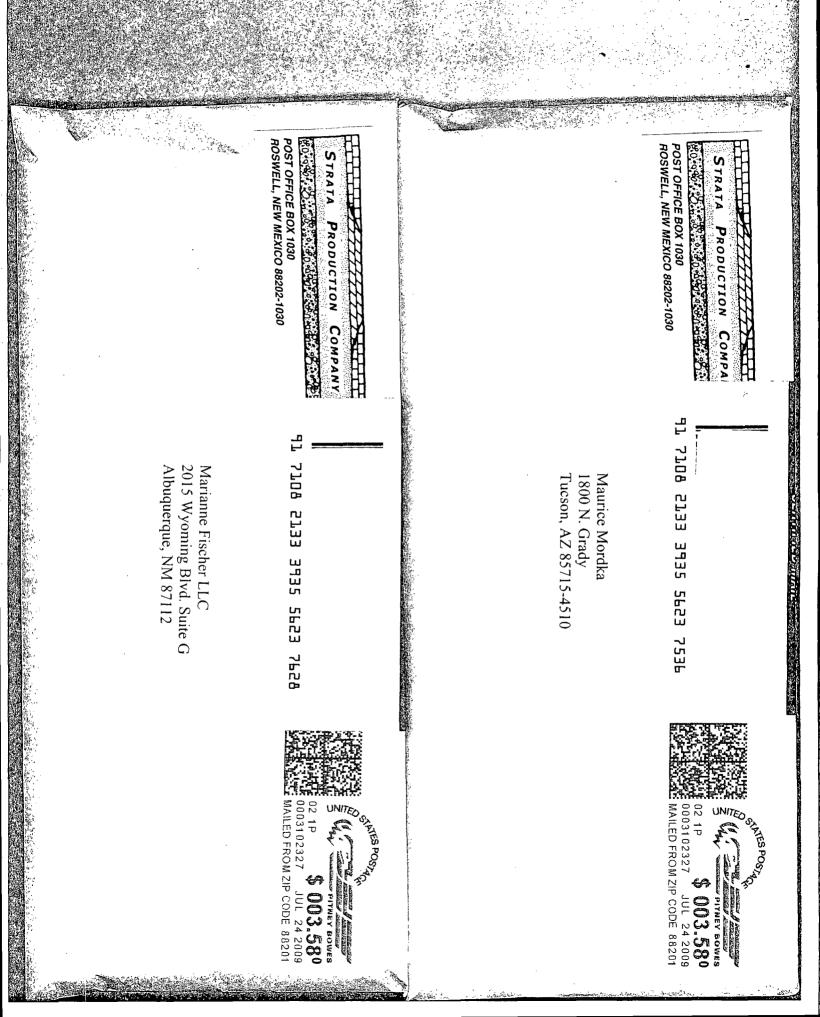


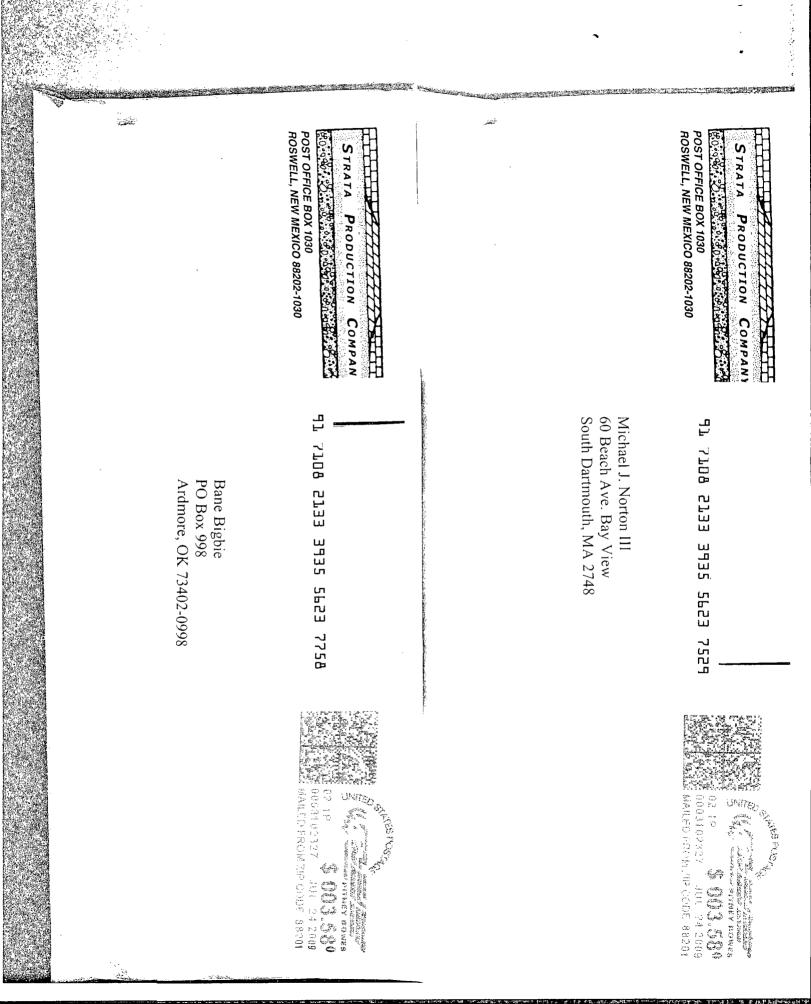


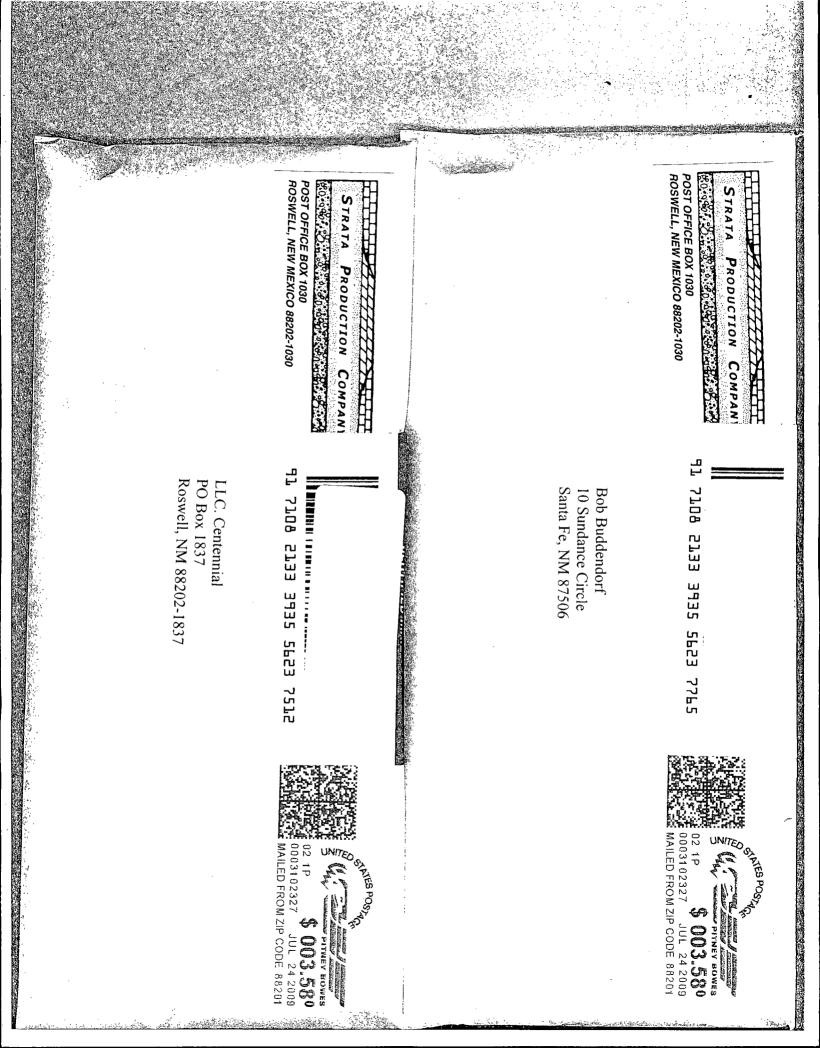


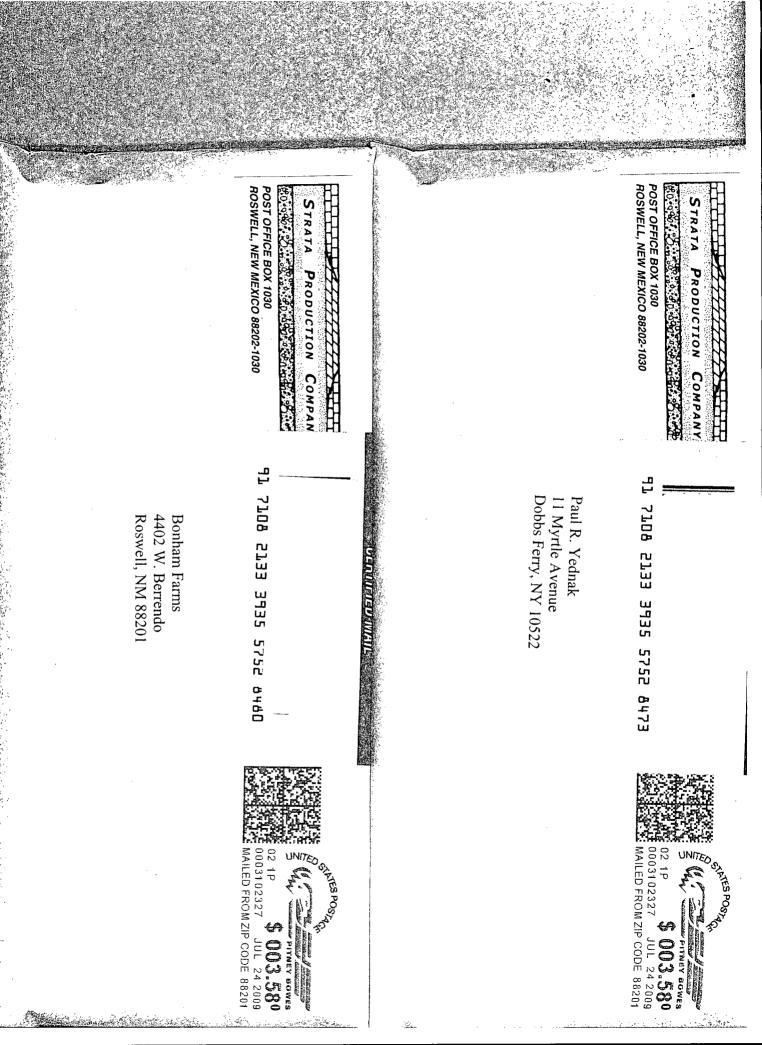


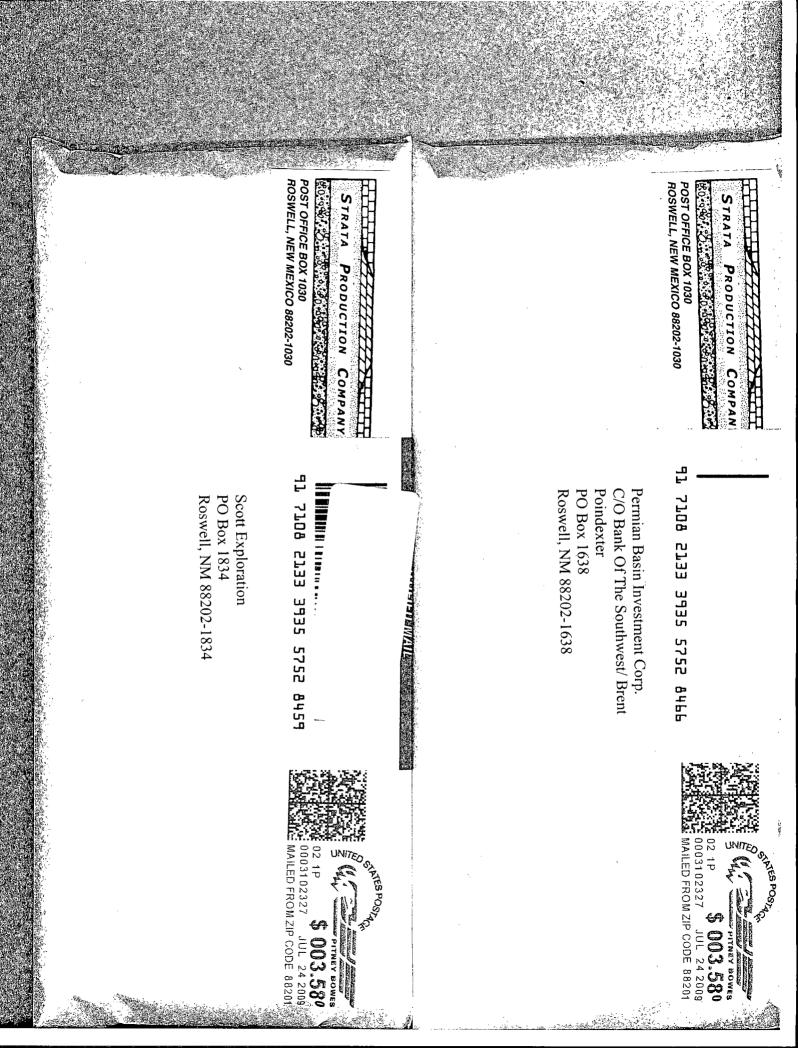


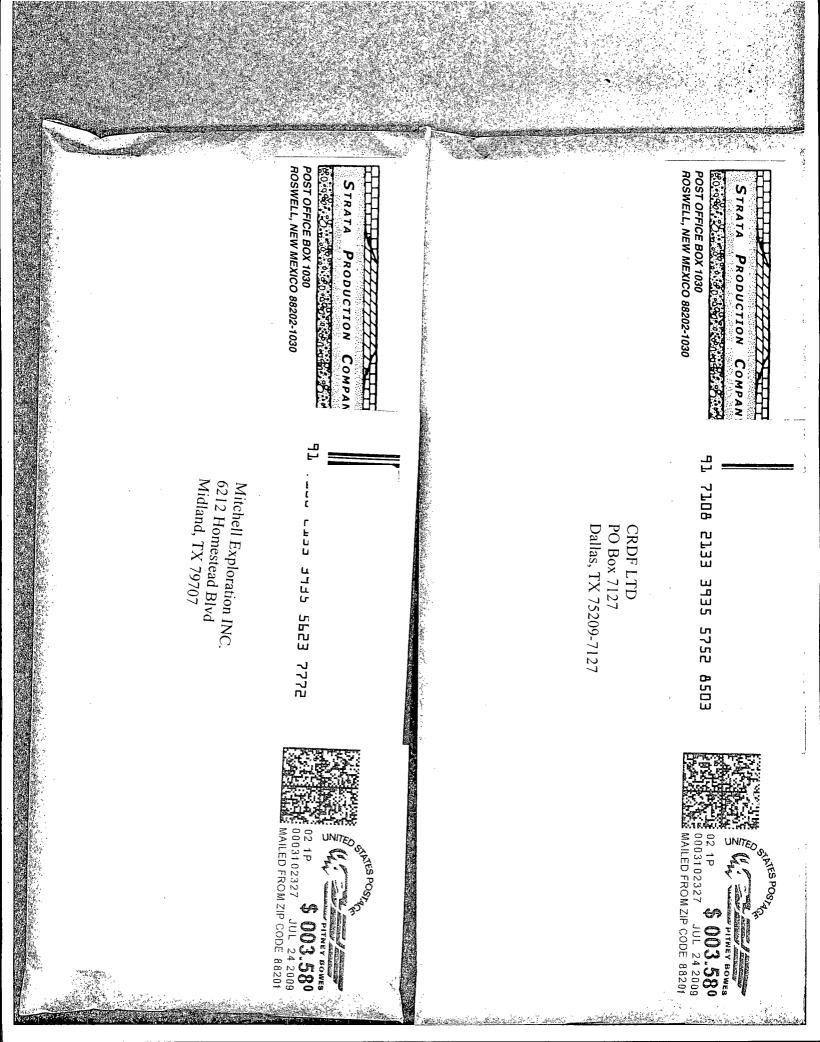




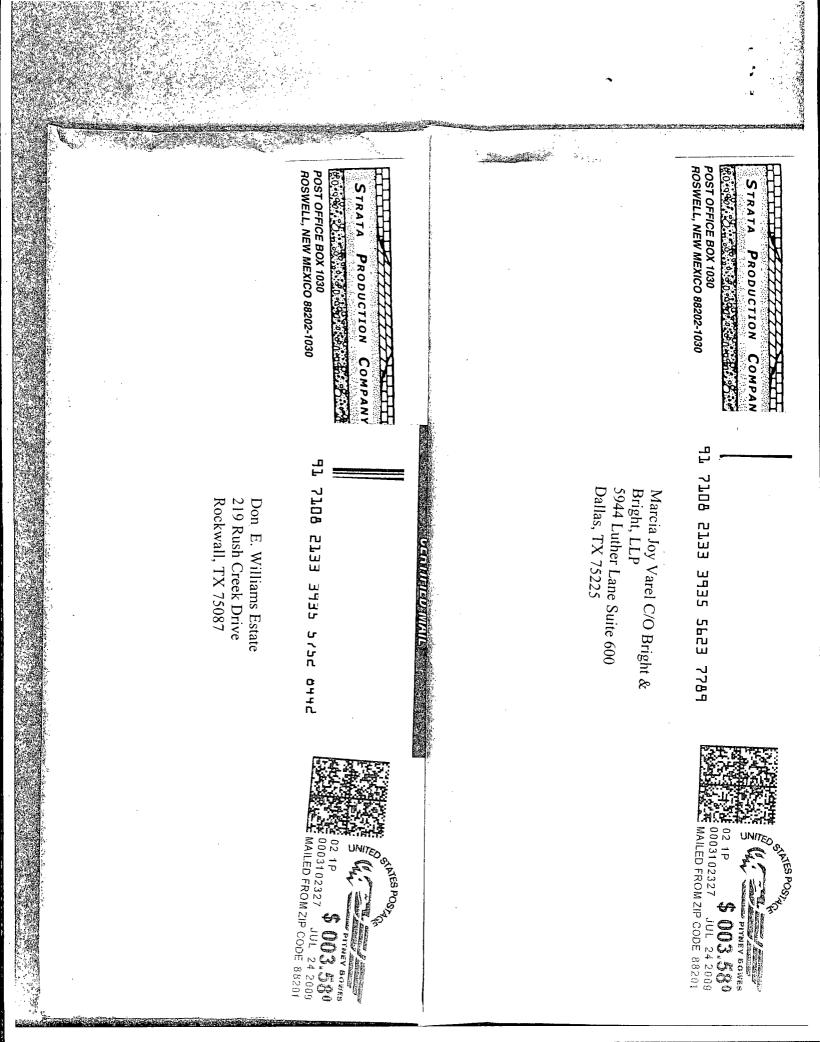


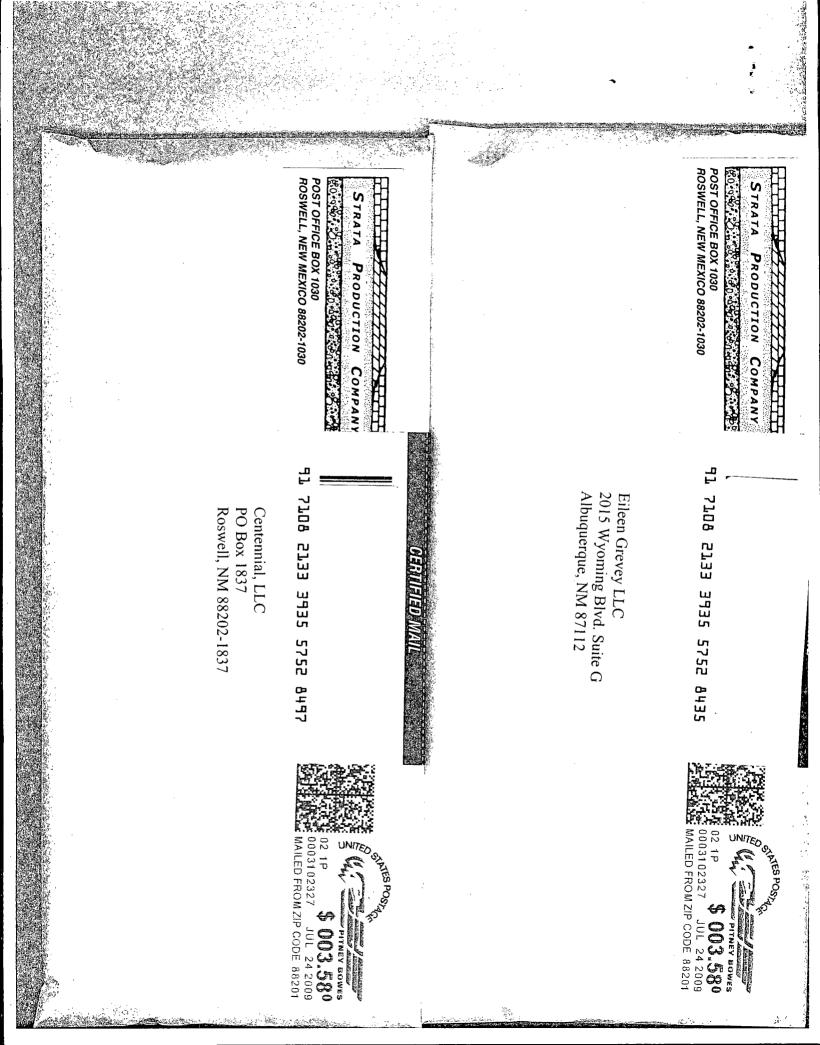




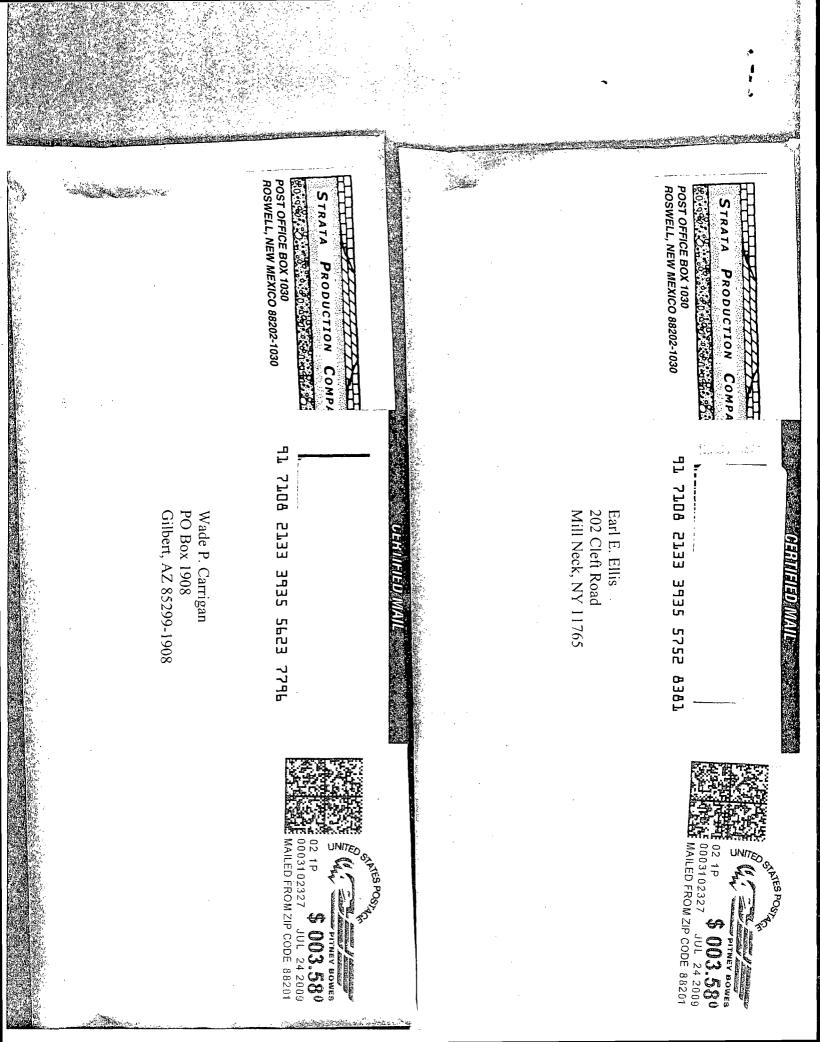


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James K. & Martha L. Lusk 2020 Osceola St. Denver, CO 80212

Ezeanyim, Richard, EMNRD

From: Sent: To: Subject: Jennifer Zapata [jzapata@stratanm.com] Wednesday, August 12, 2009 9:09 AM Ezeanyim, Richard, EMNRD Cuervo & Urraca Production rate

The Cuervo 3 and Urraca 3 produce an average of 35 mcf per day. The Cuervo 2 and Urraca 2 produce an average of 25 mcf per day.

Jennifer R. Zapata

Production Analyst Strata Production Company 1301 N. Sycamore Ave. P.O. Box 1030 Roswell, NM 88201 Tele: (575) 622-1127 Fax: (575) 623-3522 jzapata@stratanm.com

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