STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WFX	Revised 4-1-98 4//2/03

	APPLICATION FOR AUTHORIZATION TO INJECT
I.	PURPOSE: X Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? X Yes No Yes No
II.	OPERATOR: RAY WESTALL
	ADDRESS: BOX 4 LOCO HILS, NM 88255
	CONTACT PARTY: RANDALL HARAIS PHONESDS 677 2370
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes Yes No R-3226
v.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: CANONIC MERS TITLE: DECLOCIST,
	SIGNATURE: 2 DATE: 3/21/03
*	If the information required under Sections VI. VIII, X, and XI above has been previously submitted, it need not be resubmitted.

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Side 2

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III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

RAY WESTALL (30-015-31613) TAYLOR FEDERAL NO. 20 1300' FNL & 2620' FWL SECTION 13, T18S-R31E



Tubing size 2 3/8" lined with Plastic set in a Baker Loc-set packer at 3450 feet

Other Data

- 1. Name of the injection formation. Queen
- 2. Name of field or pool. Shugart Y-7rv-Qn-Gb
- 3. Is this a new well drilled for injection? No

If no, for what purpose was the sell originally drilled? Oil production

- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug (s) used. No other intervals
- 5. Give the depth to and name of any overlying or underlying oil or gas zones in this area.

RAY WESTALL TAYLOR FEDERAL NO. 11 660' FNL & 1980 FEL SECTION 13, T18S-R31E



Tubing size 2 3/8" lined with Plastic set in a Baker Loc-set packer at 3350 feet

Other Data

- 1. Name of the injection formation. Queen
- 2. Name of field or pool. Shugart Y-7rv-Qn-Gb
- 3. Is this a new well drilled for injection? No

If no, for what purpose was the sell originally drilled? Oil production

- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug (s) used. No other intervals
- 5. Give the depth to and name of any overlying or underlying oil or gas zones in this area.

ATTACHMENT V

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Maps that identifies all wells of public record within two miles of each proposed injection well, and the area of review one-half mile radius around each proposed injection well.

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ATTACHMENT VI

Data on all wells of public record within the area of review. Included are schematics of the plugged wells that penetrated the proposed injection zone within the area of review.

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	Well Name	Location	Spud Date	Sur.Casing	Int. Casing	Prod. Casing	Completion
1	Ray Westall Taylor Unit #1	NESE Sec. 12 T18S-R31E	4/22/69	8 5/8" @ 750' 350 sxs Circ.		4 1/2" @ 3650 200 sxs TOC 2532' Calc.	3594-3600 Shugart Y-7R-Q-GB Oil
7	Ray Westall Taylor Unit #3	NESW Sec. 12 T18S-R31E	7/17/48	8 5/8" @ 973' 50 sxs TOC 648' Calc.		7" @ 3435' 100 sxs TOC 1355' Calc.	3549-3588 Shugart Y-7R-Q-GB Oil
	Ray Westall Taylor Unit #5	SWSW Sec. 23 T18S-R31E	9/30/38	8 5/8" @ 985' 50 sxs TOC 660' Calc.		7" @ 3435' 100 sxs TOC 1355' Caic.	3535-3549' Shugart Y-7R-Q-GB Oil
	Ray Westall Taylor Unit #6	SWSW Sec. 12 T18S-R31E	12/10/49	8 5/8" @ 1005' 50 sxs TOC 680' Calc.		7" @ 3419 100 sxs TOC 1339' Calc.	3551-3567 Shugart Y-7R-Q-GB Oil
1	Ray Westall Taylor Unit #7	SESW Sec. 12 T18S-R31E	5/1/47	8 5/8" @ 1010' 50 sxs TOC 685' Calc.	7" @ 3448' 100 sxs TOC 1368' Calc.	4 1/2 Liner 3370-3595' Circ cmt	3469-70 Shugart Y-7R-Q-GB INJ (1966)
Į	Ray Westall Taylor Unit #8	SWSE Sec.12 T18S-R31E	7/19/47	8 5/8" @ 1010' 50 sxs TOC 685' Calc.		7" @ 3402 100 sxs TOC 1322' Calc.	3535-3575' Shugart Y-7R-Q-GB Oil
-	Ray Westall Taylor Unit #9	SESE Sec.12 T18S-R31E	5/3/49	8 5/8" @ 1060' 120 sxs TOC 280' Calc.		7" @ 3409 100 sxs TOC 1329' Calc.	3569-3584' Shugart Y-7R-Q-GB INJ
J	Ray Westall Taylor Unit #12	NENW Sec. 13 T18S-R31E	4/29/48	8 5/8" @1016' 50 sxs TOC 961' Calc.		7" @ 3400' 100 sxs TOC 1320' Calc.	3535-3565' Shugart Y-7R-Q-GB Oil

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	Well Name	Location	Spud Date	Sur.Casing	Int. Casing	Prod. Casing	Completion
•	Ray Westall Taylor Unit #13	NWNW Sec. 13 T18S-R31E	2/7/48	8 5/8" @1018' 120 sxs TOC 278' Calc.	-	7" @ 3455' 100 sxs TOC 1375' Calc.	3525-3562' Shugart Y-7R-Q-GB INJ
	Ray Westall Taylor Unit #14	SWNW Sec. 13 T18S-R31E	8/28/48	8 5/8" @918' 80 sxs TOC 398' Calc.		7" @ 3403' 100 sxs TOC 1323' Calc.	3526-3547' Shugart Y-7R-Q-GB Oil
λ.	Ray Westall Taylor Unit #15	SENW Sec. 13 T18S-R31E	8/29/54	8 5/8" @ 984' 65 sxs TOC 561' Calc.		7" @ 3408' 100 sxs TOC 1328' Calc.	3408-3558' Shugart Y-7R-Q-GB Oil
is.	Ray Westall Taylor Unit #17	NWSE Sec. 12 T18S-R31E	3/8/91	8 5/8" @ 427' 385 sxs Circ.		5 1/2" @ 6000' 1623 sxs TOC Surface	4258-4302' Abandon 3586-3596 Shugart Y-7R-Q-GB
	Ray Westall Taylor Unit #19	SENW Sec. 12 T18S-R31E		8 5/8" @ 936' Circ.		5 1/2" @ 3740' 650 sxs TOC 420'	Oil 3542-3562' Shugart Y-7R-Q-GB Oil

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MAXWELL OIL CO. A.C. TAYLOR "B" #4 1980'FSL & 660' FWL SEC 13 T185-R31E EDDY Co. NEW MEXICO D & A 9-59



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ATTACHMENT VII

- 1. Proposed average of 150 bbls per day and maximum of 300 bbls per day of injected fluids. At a rate of one bbl per minuet.
- 2. System will be closed.

- 3. Average anticipated pressure of 450 psi and a maximum of 600 psi.
- 4. Source of produced water is reinjected produced water of the same formation.

ATTACHMENT VIII

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The proposed injection zone is a fine grained sand in the Queen Formation. It has an average thickness of 20 feet. There is possible drinking water overlying the injection in the surface sands at a depth of 0-250'. There is no known source underlying the injection interval.

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No proposed stimulation.

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There is no active fresh water wells within one mile.

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ATTACHMENT XII

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All available geologic and engineering data have been examined and there is no evidence of open faults or any other hydrologic connection between the disposal zone and any source of drinking water.

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ATTACHMENT XIV

PROOF OF NOTICE

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Leasehold operators within one-half mile of the well location are: H.E. Yates, Santa Fe Energy, Yates Energy, BP Amoco, Cimarex, EOG and Burlington. Each of the operators were provided a copy of our application by certified mail. Proof of notice is enclosed. The surface owner is the United States of America, BLM.

PROOF OF PUBLICATION

Proof of publication will be from the Artesia Daily Press and will be forwarded.

Copies of this application have been sent to:

H. E. Yates Box 1933 Roswell, NM 88202-1933

B.P. Amoco Box 1610 Midland, TX. 79702-1610

Santa Fe Energy 550 W. Texas Ave. Ste. 1330 Midland, TX. 79701

Cimarex Energy 1579 E. 21st St. Tulsa, OK. 74114

Yates Energy Box 2323 Roswell, NM 88202-2323

EOG Resources Box 2267 Midland, Tx. 79702

Burlington Resources Box 51810 Midland, TX. 79710-1810

BLM 620 E. Greene Carlsbad, NM 88202

NMOCD 1301 W. Grand Ave. Artesia, NM 88210 Certified Mail #

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	Affidavit	of Pul NO.	olicatio	on			
	STATE OF NEW MEX	KICO					
	County of Eddy:						
	Gary D. Scott			being duly			
	sworn,says: That he is	s the	Publisher	of The			
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	and county and state,	and that the	e here to atta	ached			
			Legal Noti	ce			
	was published in a reg	gular and er	ntire issue of	the said			
	Artesia Daily Press, a daily newspaper duly qualified						
	for that purpose within	the meaning	ng of Chapte	er 167 of			
	the 1937 Session Lav	vs of the sta	ate of New M	lexico for			
	1 consecutiv	/e weeks/da	iys on the sa	ame			
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	My Commission expire	es	September :	23, 2003			

Copy of Publication:

LEGAL NOTICE

Ray Westall-Operator, P.O. Box 4, Loco Hills, New Mexico 88255 Phone (505)677-2370. Contact party for Ray Westall-Operator is Randall Harris, is seeking administrative approval from the New Mexico Oil Conservation Division to utilize a well located 1300' FNL & 2620' FWL Section 13. Township 18 South, Range 31 East, Eddy County, New Mexico known as the Taylor Federal #20 for water injection. Proposed injection is in the Queen formation through perforations 3510-3544 feet. Expected maximum injection rate of 300 bbls per day at 500 psi. Interested parties must file objection or requests for hearing with the Oil Conservation Division, 1220 So. St. Francis Drive, Santa Fe, NM 87505 within 15 days of the notice. Published in the Artesia Daily Press, Artesia, N.M March 18, 2003. Legal 18021