Bratcher, Mike, EMNRD

From:

Dale Littlejohn [dale.littlejohn@suddenlink.net]

Sent:

Thursday, September 10, 2009 9:14 AM

To:

Bratcher, Mike, EMNRD

Cc:

qwelborn@valornet.com; 'Randall Hicks'

Subject:

Mark and Garner Loco Hills Sites OCD 2RP-304-310

Attachments:

M & G Loco Hills 9-10-09 Response to OCD.pdf

Mike,

Please find the attached Report for the above referenced sites. I will also send you a hard copy. Please call me if you have any questions or need any additional information.

Thanks,

Dale T Littlejohn, PG (432) 528-3878 (432) 689-4578 (fax)

This inbound email has been scanned by the MessageLabs Email Security System.

R. T. HICKS CONSULTANTS, LTD.

PO Box 7624 ▲ Midland, TX 79708 ▲ 432.528-3878 ▲ Fax: 432.689-4578

September 10, 2009

Mr. Mike Bratcher New Mexico Oil and Conservation Division District II - Artesia Field Office 1301 West Grand Avenue Artesia, NM 88210

VIA EMAIL AND USPS

RE: Seven Produced Fluid Releases at sites operated by Marks and Garner Production Ltd, Company in Eddy County, NM as follows:

Site Name (type)	Location (T-R-SecUnit)	OCD Reference No.
Levers Fed. No. 7 (battery)	T-16-S, R-29-E, Sec 33 (J)	2RP-304
Levers No. 3Y (well)	T-16-S, R-29-E, Sec 33 (N)	2RP-305
Red 12 Fed. No. 1 (battery)	T-16-S, R-29-E, Sec 33 (O)	2RP-306
Cave State No. 4 (well)	T-17-S, R-29-E, Sec 4 (F)	2RP-307
Red 12 State No. 2 (battery)	T-17-S, R-29-E, Sec 4 (H)	2RP-308
Red 12 State No. 3 (battery)	T-17-S, R-29-E, Sec 5 (J)	2RP-309
Red 12 State No. 4 (battery)	T-17-S, R-29-E, Sec 5 (O)	2RP-310

Dear Mr. Bratcher:

R.T. Hicks Consultants is pleased to submit this response to your August 19, 2009 directive letter concerning the characterization activities on the behalf of Marks and Garner Production Ltd. Because this letter proposes collection of additional data, we request that NMOCD consider this letter an interim response. Plate 1a shows the location of the sites.

Determination of Remediation Action Levels Ranking Score

The ranking criteria of each site is presented below in accordance with the NMOCD August 13, 1993 *Guidance for Remediation of Leaks, Spills and Releases*.

Depth to Ground Water and Ground Water Quality

Plate 1b shows the location of the Marks & Garner sites (red circles) that are the subject of investigations in support of gaining compliance with Part 29 of the NMOCD Rules. Also shown on Plate 1b are:

- The geology of the area from the on-line geologic map of New Mexico (NM Bureau of Mines and Mineral Resources)
- The Loco Hills Gas Storage Facility (south blue circle), which provides information about the nature of ground water in and around Bear Grass Draw (see Appendix A)

- A stock well (RA-8233) completed within the alluvium of Bear Grass Draw (Office of the State Engineer Database)
- A domestic well located in the older alluvium (RA 9342) from the OSE database
- Three sample locations from the PTTC database
- A well identified on the USGS topographic map in Section 10 (north blue circle)

The geologic map shows that Quaternary Alluvium fills the valley of Bear Grass Draw. Quaternary eolian and pediment deposits dominate the southern portion of the area shown in Plate 1b and Quaternary Older Alluvium comprises the majority of the northern portion.

Data obtained from drilling several monitoring wells at the Loco Hills Gas Storage Facility (Appendix A) provide the following data:

- 1. The alluvium in and adjacent to Bear Creek, which is composed of clay, sand and caliche deposits; is less than 15 feet thick.
- 2. Underlying the alluvium in Bear Grass Draw are claystone, sandstone and limestone of the Triassic Dockam Group
- 3. Ground water beneath Bear Grass Draw occurs in permeable units associated with the Dockum Group that are about 80 feet deep.
- 4. Ground water in these units is confined and exhibit 10-20 feet of artesian head

Although no driller's log is available data for RA-8233, records from the OSE in Appendix B show:

- A. Total depth of well RA-9342 is 220 feet with a depth to water upon completion of 110 feet. The driller's log indicates that the top of the redbeds are at 90 feet and the water bearing strata is from 143 to 204 feet. These data suggest the well is completed below the alluvium and within one of the confined aquifers (Chinle or Rustler)
- B. Total depth of well RA-8233 is 87 feet with a reported depth to water of 80 feet. The depth of this well is similar to those at the Loco Hills Gas Storage Facility where artesian conditions exist. We measured a depth to water of about 60 feet during our investigation of the gas storage facility.

Although the sample #7992 from the PTTC database plots due east of the Loco Hills Gas Storage Facility, careful examination of the database shows that this plotted point consists of eight samples from three wells. Two of these three wells are at the same location as well RA 8233 from the OSE database —and we field verified that two wells exist at this location. The PTTC database describes one well of these wells at RA 8233 as an alluvial well and the other as a Triassic Santa Rosa well. The third well in the PTTC database is a supply well for the Loco Hills Gas Facility. The PTTC data from the RA 8233 location show relatively high quality water in the Santa Rosa and alluvium (less than 50 ppm chloride). At the Loco Hills Gas Storage Facility supply well, chloride concentration exceeds 50,000 ppm. As described in Appendix A; evidence suggests that leakage from a storage pit migrated through a water well bore into the underlying aquifer.

R.T. Hicks Consultants, Ltd 9/10/2009

From these data we can conclude that the quality of ground water beneath Bear Grass Draw in the area of the Marks & Garner sites is probably similar to that observed at RA 8233. No evidence from the PTTC data suggests that ground water in the area of the Marks & Garner sites is not confined.

Plate 1b shows two other wells from the PTTC database south of the Loco Hills Gas Storage Facility. According to the PTTC database, both of these wells are screened below the alluvial cover in the Triassic Dockham group or the Rustler. These two aguifers are confined in this area.

Because all evidence shows that ground water in the area is confined, we have assigned a "Depth to Ground Water" ranking score of zero (0).

Wellhead Protection Area

Since nearest published water well is located approximately 2 miles northwest of the most northwest site, we have assigned a "Wellhead Protection Area" ranking score of zero (0).

Distance to Surface Water Body

The 1993 guidance document defines surface water as being a perennial river, stream, creek irrigation canal (ditch), lake, pond, or playa. Two of the sites (Levers 3Y and Red-12 Federal No. 1) are located adjacent to Bear Grass Draw, but it is not a perennial stream. No other qualifying surface water is present within 1,000 feet; therefore we have assigned a "Distance to Nearest Surface Water Body" ranking score of zero (0).

Application of these criteria to all of the Marks and Garner Loco Hills sites is demonstrated below resulting in RRALs of 10 ppm benzene, 50 ppm BTEX, and 5,000 ppm TPH.

General Site Characteristics	Ranking Score
Depth to ground water not relevant (confined aquifer)	0
Wellhead greater than 1,000 feet from water source	0
Distance to down gradient surface water greater than 1,000 feet	0
Total Ranking Score	0

Horizontal Delineation of Chlorides

Following receipt of the NMOCD August 19, 2009 directive letter, laboratory analysis of chloride was performed on the deepest samples recovered from each site during the June 2009 investigation. This information provided confirmation that all of the sites contain chloride concentrations that exceed the remediation levels defined in the NMOCD May 28, 2004, *Interim Pit and Below-Grade Tank Guidelines*.

On August 27 and 28, 2009, RT Hicks Consultants returned to the Loco Hills sites in order to recover near surface soil samples used to delineate the horizontal extent of the chloride-impacted soil and provide guidance for future vertical delineation.

Analysis of Field and Laboratory Soil Samples

The following tables have been prepared as a summary of the hydrocarbon and chloride results from the soil samples recovered to date. Bold text indicates those samples that exceed NMOCD guideline RRALs. Field chloride verification and nutrient evaluation samples have been shipped to an agricultural laboratory for analyses. These results will be included in the tables with the final report.

In addition to the tables below, site maps for each site (Plate 2A - 2G) have been prepared to indicate the location of the soil samples recovered; the depth and chloride concentrations of the samples; and the proposed location of vertical delineation soil borings.

Marks & Garner - Levers Federal No. 7 Site Field and Laboratory Data - Soil Samples

Sample Location	Depth (feet)	Sample Date	Field Cl (mg/kg)	Lab Cl (mg/kg)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	C ₆₋₁₂ (mg/kg)	C ₁₂₋₂₈ (mg/kg)	C ₂₈₋₃₅ (mg/kg)
										-			
Center Oil Spill	0.5	6/23/09		-	10	<0 0011	<0 0022	0 0015	<0 0011	<0 006	<16 4	461	61 6
	10	6/23/09			0			-			_		
	3.0	6/23/09	-	3,520	0	<0 0011	< 0 0022	< 0 0011	< 0 0011	<0 006	<16 7	209	<167
10-Ft North	2-3	8/27/09	1,802		0								_
20-Ft North	2-3	8/27/09	1,428		0		-	-	-				
10-Ft South	2-3	8/27/09	948		0				-				
20-Ft South	2-3	8/27/09	964		0		-	_	_				
30-Ft South	2-3	8/27/09	3,971		0	-		_					-
10-Ft East	2-3	8/27/09	2.907		0				_	_			
20-Ft East	2	8/27/09	202	- 1	0		-	_	!		_		_
50-Ft Northeast	0-1	8/28/09	176		0								
70-Ft Southeast	0-1	8/28/09	161		0						_	-	
100-Ft Southeast	0-1	8/28/09	404		0								

^{*} Chlonde RRAL is based on the NMOCD May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

Marks & Garner - Levers No. 3Y Site Field and Laboratory Data - Soil Samples

Sample Location	Depth (feet)	Sample Date	Field Cl (mg/kg)	Lab Cl (mg/kg)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	C ₆₋₁₂ (mg/kg)	C ₁₂₋₂₈ (mg/kg)	C ₂₈₋₃₅ (mg/kg)
Center Oil Spill	Surf	6/22/09			85	0 013	0 537	1 3850	3.5	5 47	1.340	44,500	3,150
Center On Spin							0 557	1 3830	35	547	1,340	44,500	3,150
	20	6/22/09		**	39	-				-			
	30	6/22/09			64			-		-		-	
	40	6/22/09			127	l				l –		-	
	50	6/22/09			210	l		-		-			
	60	6/22/09		6,820	334	<0.0107	0 212	0 6995	6 553	7 47	1,690	6,640 0	581
15-Ft East	2-3	8/27/09	455		0	-			-				
20-Ft West	2-3	8/27/09	897		0	-			_				-
25-Ft North	2	8/27/09	1,114		0			-			-		
NMOCD 1993 Gu	ideline R	RALS	25	0*		10				50	l	5,000	

Chlonde RRAL is based on the NMOCD May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

Marks & Garner - Red-12 Federal No. 1 Site Field and Laboratory Data - Soil Samples

Sample Location	Depth (feet)	Sample Date	Field Cl (mg/kg)	Lab Cl (mg/kg)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	C ₆₋₁₂ (mg/kg)	C ₁₂₋₂₈ (mg/kg)	C ₂₈₋₃₅ (mg/kg)
			(((FF)	()	(************	\aa/	1	\997	(((5/5/
Oil Spill Area	0.5	6/23/09		-	0	<0.0011	<0 0022	<0.0011	<0.0011	<0.006	<335	23,600	2.280
·	10	6/23/09			0			_	-	-		_	_
	30	6/23/09		3,030	0	<0 0011	< 0 0022	< 0 0011	< 0 0011	<0 006	<169	613	<16 9
25-Ft WSW	2-3	8/27/09	6,712		0	-		_				-	
35-Ft WSW	2-3	8/27/09	7,615		0			-		-			_
45-Ft WSW	2-3	8/27/09	8,192		0			_		_	l	_	
20-Ft NNW	2-3	8/27/09	1.388		0		_			-			
45-Ft SSE	2-3	8/27/09	1,332		0								-
120-Ft Southeast	0-1	8/28/09	392		0				-				
50-Ft Northeast	0-1	8/28/09	179		0		-						-
NMOCD 1993 Gui	deline R	RALs	25	50*		10		_		50		5.000	

^{*} Chlonde RRAL is based on the NMOCD May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

Marks & Garner - Cave State No. 4 Site

Field and Laboratory Data - Soil Samples

Sample Location	Depth (feet)	Sample Date	Field Cl (mg/kg)	Lab Cl (mg/kg)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	C ₈₋₁₂ (mg/kg)	C ₁₂₋₂₈ (mg/kg)	C ₂₈₋₃₅ (mg/kg)
Location	110017	Duto	(mg/ng/	(mg/ng/	(PP)	(997	(99)	(9/9/	\/	\/	(\	\gg/
Stockpile Soil		6/22/09			185	0 0519	1 22	4 45	9 284	150	2,050	38,400	2,820
Oil Spill Area	20	6/22/09			0				-				
	40	6/22/09		1,460	0	<0 0012	< 0 0024	< 0 0012	<0 0024	<0 008	<17 8	18 7	<178
55-Ft Southeast	2-3	8/28/09	469		0	-			1	_			
85-Ft Northeast	2-3	8/28/09	800		0							-	
75-Ft Southwest	2-3	8/28/09	66		0	-				_		-	-
NMOCD 1993 Gu	ideline R	RALs	2	50*		10			_	50		5,000	

NMOCD 1993 Guideline RRALs 250* -- 10 -- * Chlonde RRAL is based on the NMOCD May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

Marks & Garner - Red-12 State No. 2 Site Field and Laboratory Data - Soil Samples

Sample Location	Depth (feet)	Sample Date	Field C1 (mg/kg)	Lab Cl (mg/kg)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	C ₆₋₁₂ (mg/kg)	C ₁₂₋₂₈ (mg/kg)	C ₂₈₋₃₅ (mg/kg)
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
Center Oil Spill	0.5	6/23/09	-		10	<0.0011	<0 0023	0 0099	0 0186	0 032	340	20,500	1,360
	10	6/23/09			6				_	-	_	_	
	30	6/23/09		10,300	0	<0 0011	< 0 0022	< 0 0011	< 0 0011	< 0 006	<16 2	58 6	<16.2
10-Ft West	2-3	8/27/09	2,518		0			_	-	-	-	-	-
20-Ft West	2-3	8/27/09	5,846		0				_	-			
30-FT West	2-3	8/27/09	2,358		0					-		-	_
20-Ft North	2-3	8/27/09	2,784		0			_		_	-	-	_
40-Ft South	2-3	8/27/09	6,500		0						-	_	
100-Ft South	0-1	8/28/09	221		0							_	-
100-Ft North	2-3	8/28/09	2,760		0	_				-			-
160-Ft North	0-1	8/28/09	526		0				_	_		_	-
70-Ft West	0-2	8/28/09	817		0	-	-			-		-	-
160-Ft West	0-1	8/28/09	229		0							-	
NMOCD 1993 GL	ııdeline R	RALs	25	50*		10	-			50		5,000	

^{*} Chlonde RRAL is based on the NMOCD May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

Marks & Garner - Red-12 State No. 3 Site

Field and Laboratory Data - Soil Samples

Sample Location	Depth (feet)	Sample Date	Field Cl (mg/kg)	Lab Cl (mg/kg)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	BTEX (mg/kg)	C ₆₋₁₂ (mg/kg)	C ₁₂₋₂₈ (mg/kg)	C ₂₈₋₃₅ (mg/kg)
Location	(loot)	Duto	(mg/kg)	(mg/ng/	(PPIII)	(mgmg)	(mgmg)	(11191119)	(1119/119)	(mg/ng/	(gg)	\g/\.g/	(99)
Composite	Surf	6/22/09	8,068		0	0 0016	<0 0022	0 0015	0 0054	0 011	1,780	57,000	5,510
Oil Spill West	10	6/22/09	2,408		0	<0 0011	< 0 0022	< 0 0011	<0 0022	<0 007	<16 7	247	<16 7
Oil Spill East	20	6/22/09	2,887	2,600	0	<0 0011	< 0 0023	< 0 0011	< 0 0011	<0 006	<16.9	35.8	<169
Cl Spill East	20	8/27/09	4,156		0			-					
Cl Spill Center	20	8/27/09	4,805		0	-			-				-
CI Spill West	10	8/27/09	6,514		0	-					-		
60-Ft North	0-1	8/28/09	175		0		-		-		-	-	
35-Ft West	0-1	8/28/09	137		0	-	-		_		-	-	-
100-Ft Southeast	0-1	8/28/09	857		0	_							
NMOCD 1993 Gui	ideline R	RALs	2:	50*		10			-	50		5,000	

^{*} Chloride RRAL is based on the NMOCD May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

Marks & Garner - Red-12 State No. 4 Site

Field and Laboratory Data - Soil Samples

Sample	Depth	Sample	Field Cl	Lab CI	PID	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	C 6-12	C ₁₂₋₂₈	C ₂₈₋₃₅
Location	(feet)	Date	(mg/kg)	(mg/kg)	(ppm)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Composite	Surf	6/22/09	8,068	-	10	0 0024	0 0040	0 0153	0 0411	0 060	<308	18,400	3,030
180-Ft South	10	6/22/09	-	193	0	-		-	-	_	-		-
	30	6/22/09		257	0							_	
440-Ft Southwest	0.5	6/22/09		19,200	0					-		-	-
180-Ft North	10	6/22/09	6,085	5,340	0	-			_	-		-	-
	3	6/22/09	6,227	5,830	0				-	_		-	
NMOCD 1993 Gui	deline R	RALs	25	50*	~-	10			-	50		5,000	

^{*} Chloride RRAL is based on the NMOCD May 28, 2004 Interim Pit and Below-Grade Tank Guidelines

Recommendations for Additional Corrective Actions

In mid to late August 2009 a roust-a-bout contractor was hired by Marks and Garner to remove the visible oil-stained soil and backfill the areas with clean soil and gravel. All of the hydrocarbon-impacted soil was disposed of off-site. Photographic documentation of the site clean-up results and waste soil manifests will be provided with the final report.

Hicks Consultants recommends that a hollow-stem auger be used to complete the vertical delineation of hydrocarbon- and chloride-impacted soil at each site according to the attached plates. We anticipate that a drilling rig will be available in mid to late October 2009 and a final report for each site, including recommendations for remedial actions, will be submitted to the NMOCD by the end of 2009. In the final report we will provide remediation action levels for soil and underlying sediment based upon criteria in NMOCD Rules, science-based evaluation of the sampling data and physical setting.

Please contact me if you have any questions, comments or require additional information prior to completion of the final report.

Sincerely,

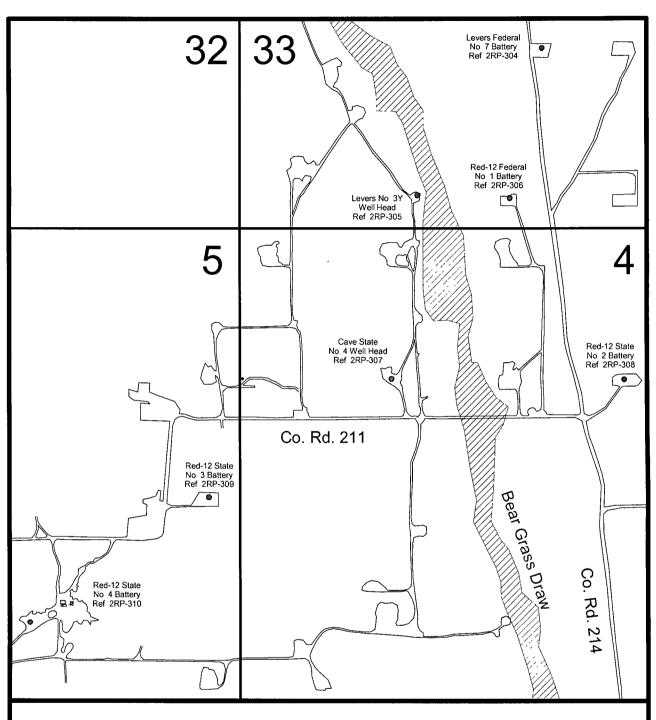
R.T. Hicks Consultants, Ltd.

Dale T. Litterole

Dale T. Littlejohn Project Manager

(432) 528-3878

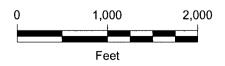
Copy: Quinton Welborn, Marks and Garner Production Ltd, Co.

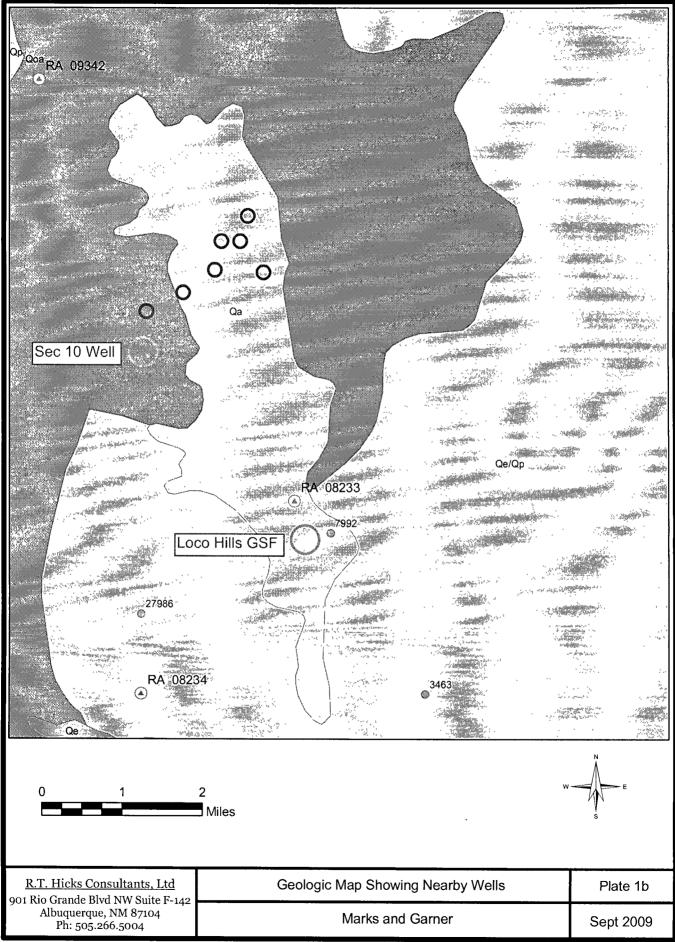


Marks and Garner Production Ltd Co.

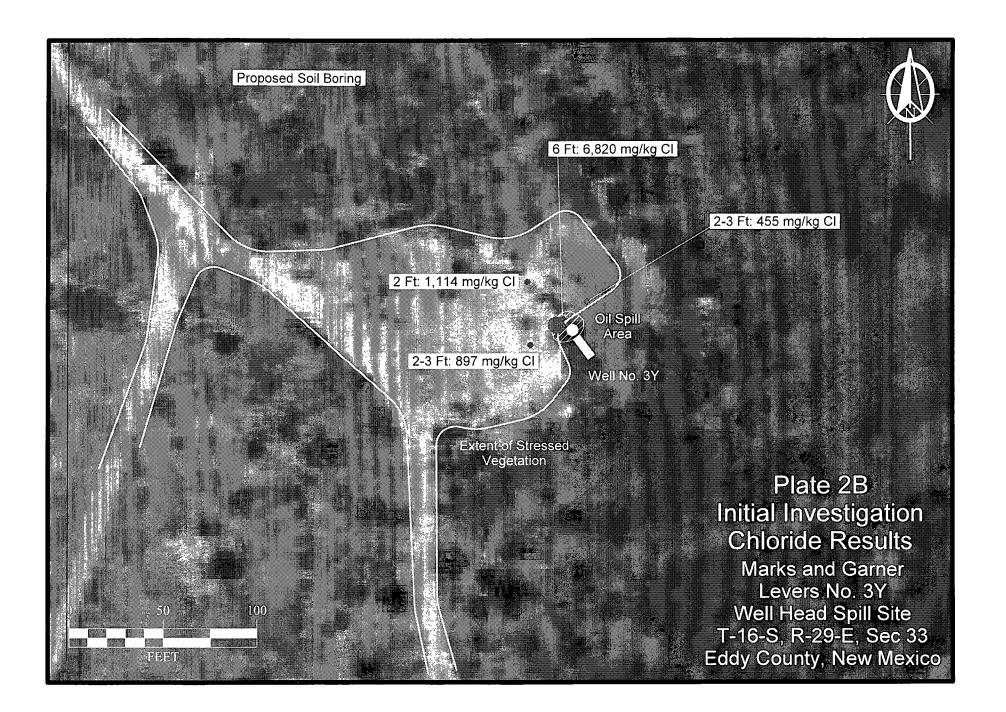
T-16-S, R-29-E, Section 33 T-17-S, R-29-E, Sec. 4 &5 Eddy County, New Mexico

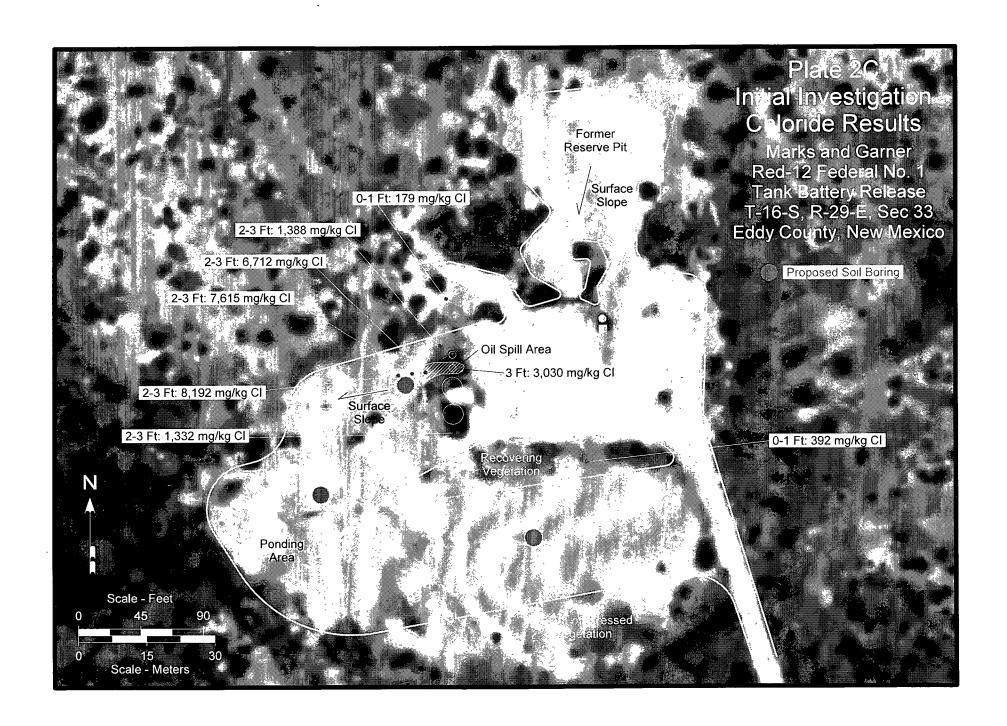
Plate 1a Site VicinityMap

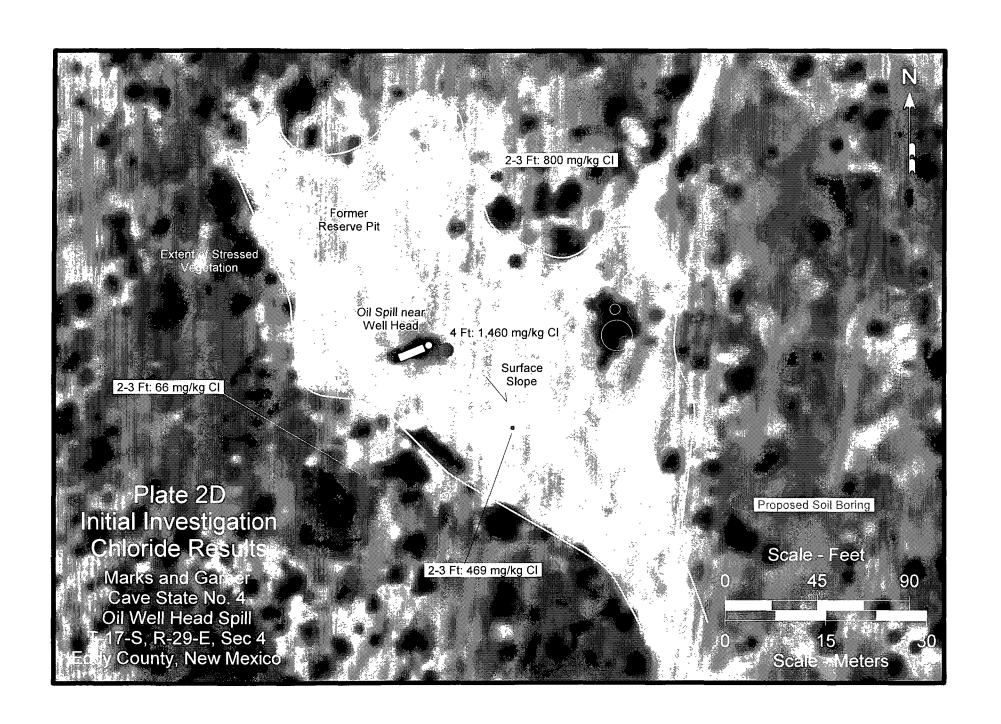


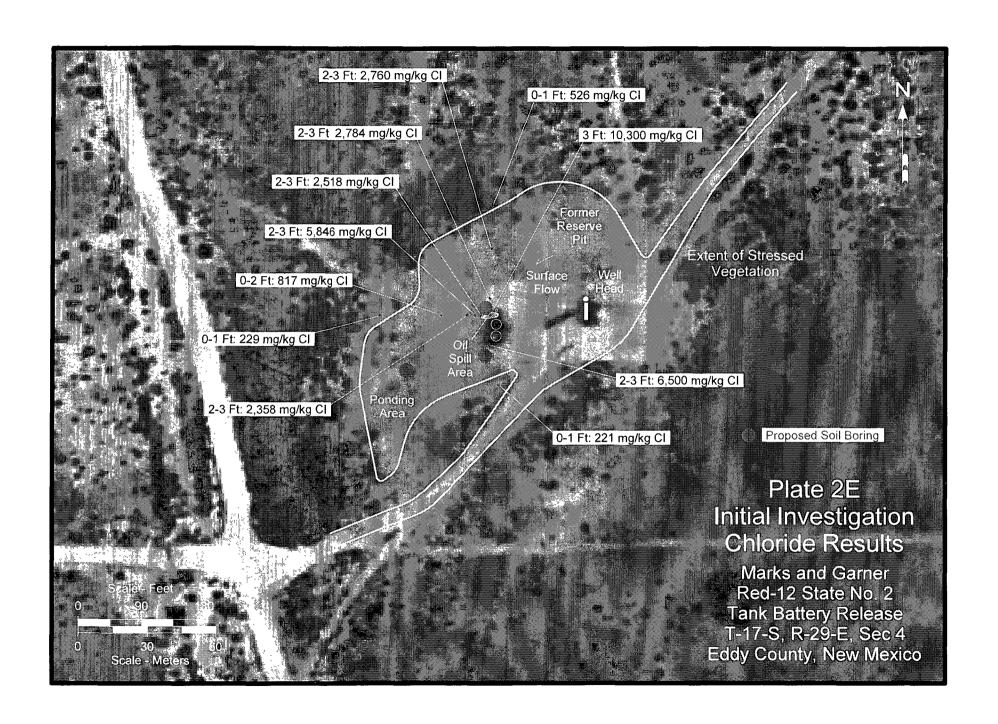


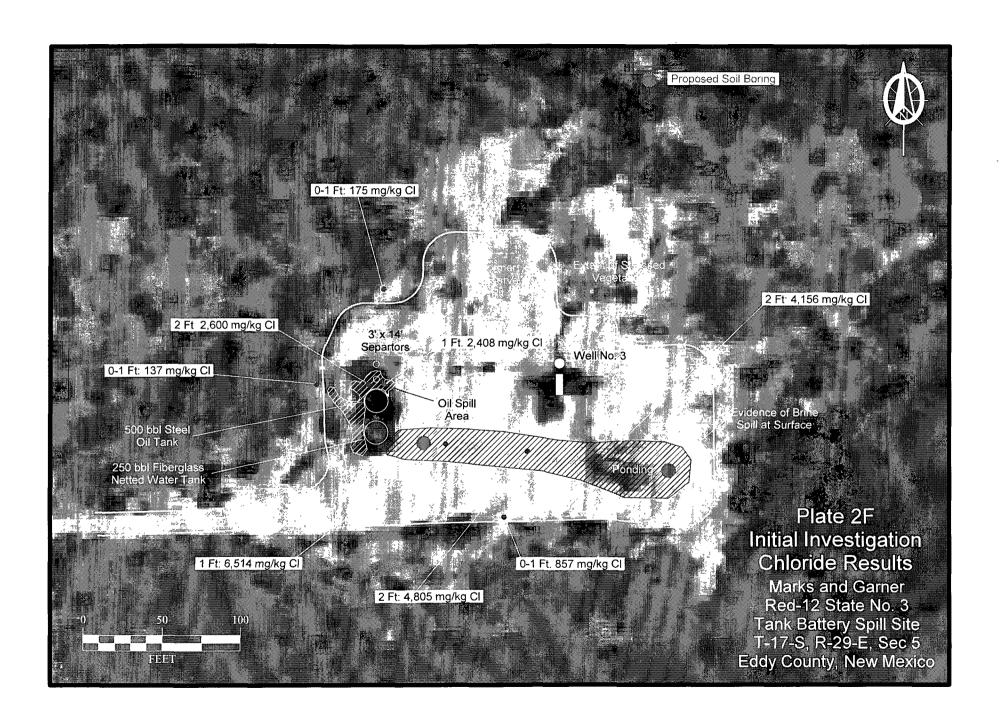


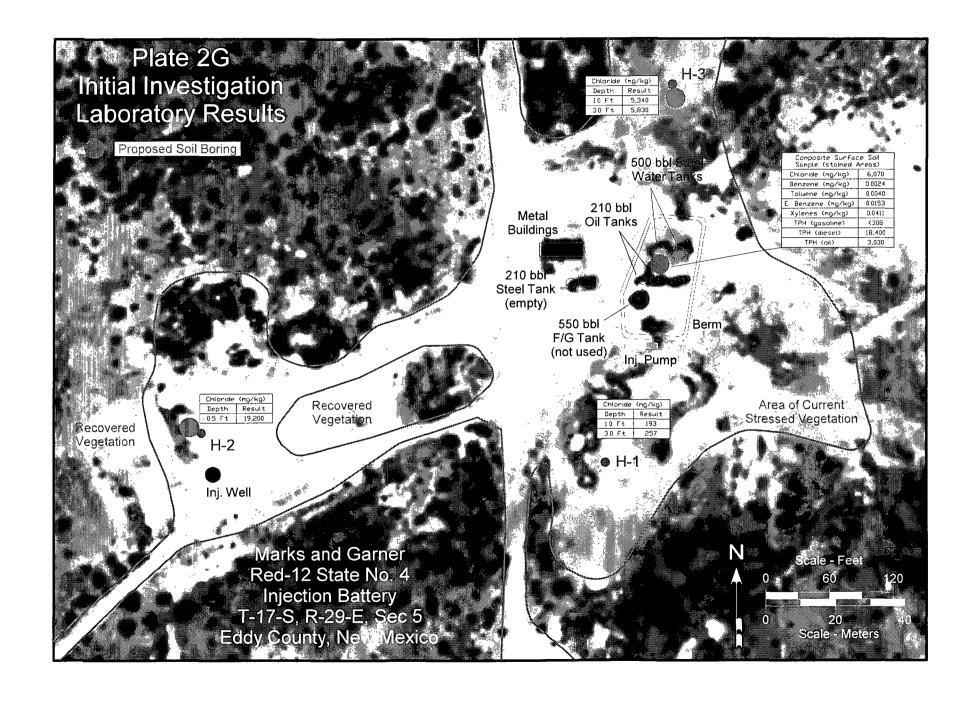












APPENDIX A

Hydrogeological Study of the Loco Hills Gas Storage Facility

TABLES

Table 1. History of Loco Hills GSF Facility
Table 2. Depth to Water and Elevation of Potentiometric Surface
Table 3. Chloride Concentrations in Wells

PLATES

Plate 1. Map Showing Land Acquisition Plate 2. Surface Geologic Map Plate 3. Structure Contour Map Plate 4. Hydrogeologic Cross Section Plate 5. Potentiometric Surface Map (Static) Potentiometric Surface Map Using Data After Pumping SW-2 Plate 6. Plate 7. Chloride Cuttings Graph Plate 8. Chloride in Ground Water Plate 9. Maximum Extent of Ground Water Impairment

APPENDICES

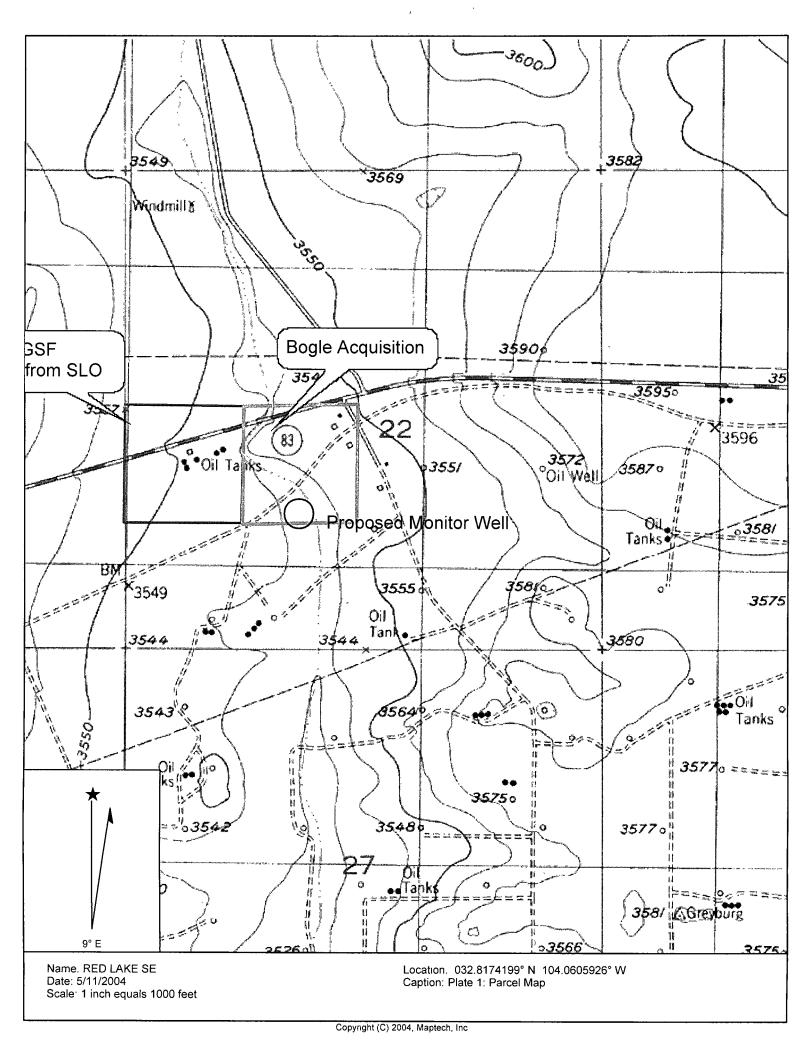
Appendix A. Well Logs

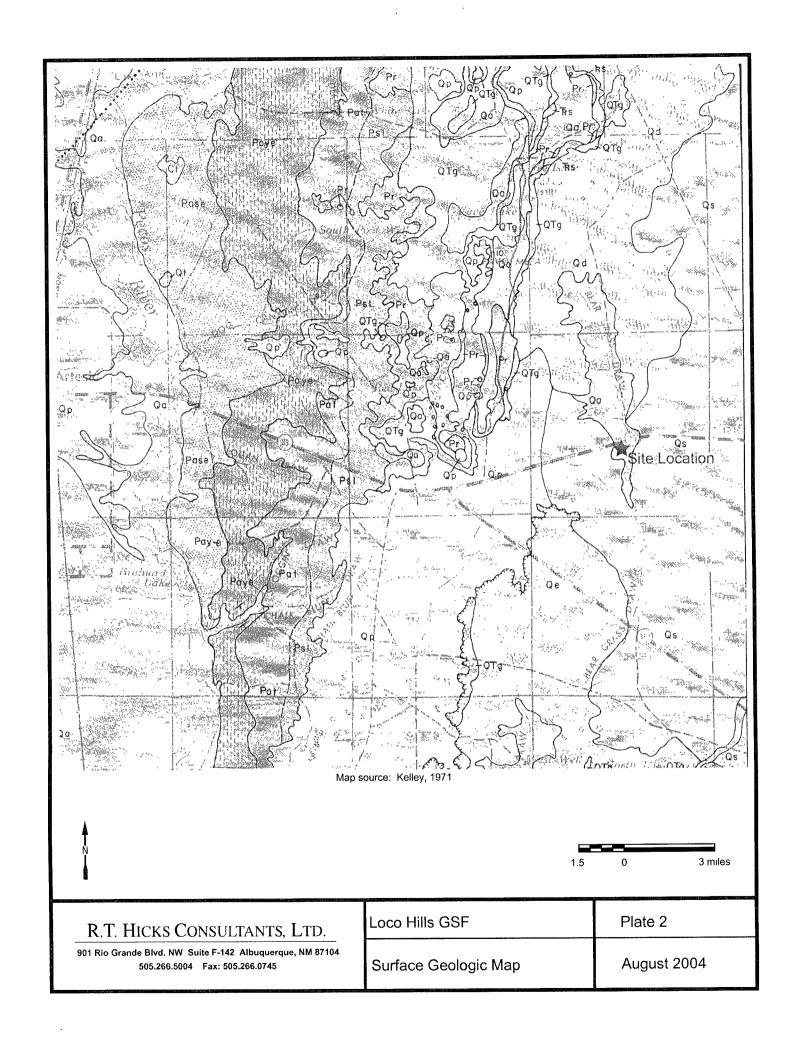


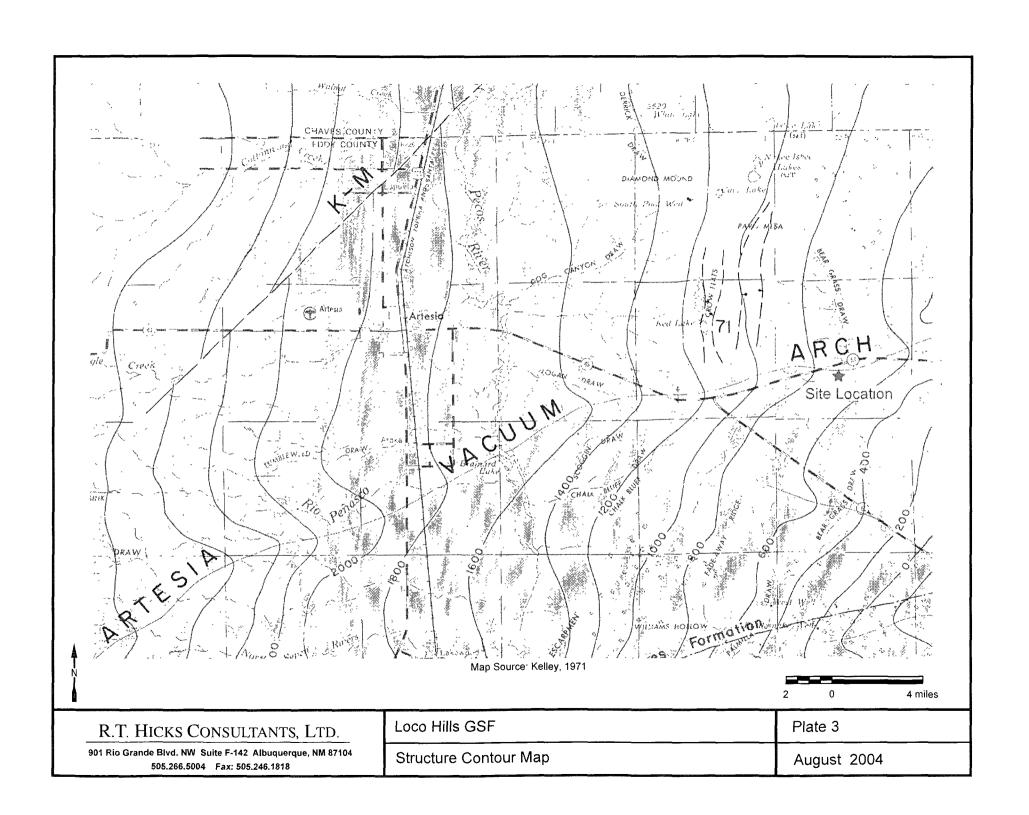
Table 1. Loco Hills Historicity

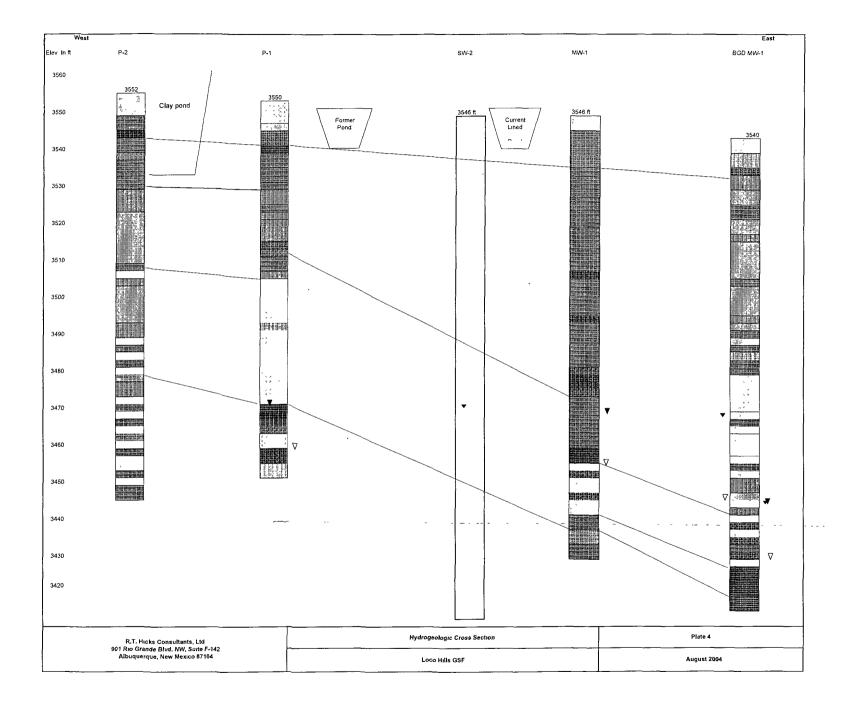
	Loco Hills Historicity
Date	Event
1952	The salt caverns and water supply wells now used by Loco Hills GSF, Ltd. were created by Sacra Brothers, a propane distributor. Sacra Brothers probably employed an unlined seepage pit to dispose of more than 30,000,000 gallons of brine generated during the construction of the caverns
1959	Ownership changed from Sacra Brothers to Arrow Gas Company, presumably due to the acquisition of Sacra Brothers Propane by Arrow Gas Company.
1981	Arrow Gas reported to NMOCD that ground water quality below facility was at least 60,680 ppm, presumably due to facility operation actions.
1995	Arrow Gas sold to National Propane and the facility changed hands.
2000	Ownership changed from National Propane to Columbia Propane, and the facility changed hands
2001	Operator Name Change from Columbia Propane to AmeriGas Eagle Propane
Jul-04	AmeriGas sold property to current owners Loco Hills GSF, Ltd.
Apr-04	Loco Hills GSF, Ltd. begins process to install a new storage pond at the facility
Jul-04	NMOCD issues a Public Notice of the proposed Discharge Permit as required by the WQCC Regulations
Aug-04	NMOCD approves the WQCC Discharge Permit of Loco Hills GSF
Oct-04	Loco Hills GSF proposes to modify their approved WQCC Discharge Plan by adding a ground water quality restoration program and proposing a clay lined pond after soil samples suggest that a clay lined pond could be approved under WQCC Regulations.
Nov-04	The new clay lined pond was completed and tested for compaction.
Dec-04	NMOCD and Loco Hills agree that a clay liner with a demonstrated low permeability should be sufficient to meet WQCC requirements, but NMOCD notes that Loco Hills GSF does not own the land. The WQCC Regulations would prohibit a clay-lined pond in the absence of surface ownership of the site.
Jan-04	Loco Hills GSF, Ltd. takes action to acquire land from Bogle Farms and the State of New Mexico.
Jun-04	In a meeting with NMOCD, Loco Hills GSF, Ltd. was notified that the facility would no longer be governed by WQCC Regulations, but would be under NMOCD Rule 50. Loco Hills GSF, Ltd. was notified that this facility would fall under the new Rule 50, which does not allow for a single lined pond without an exemption petition. Rule 50 allowed "grandfathering" of certain single-lined ponds if the operator petitioned NMOCD for continued use before May 2004.
Aug-04	Loco Hills GSF, Ltd. submits Stage I & II Abatement Plan and a Best Management Practices Plan for approval to NMOCD, requesting exemption from Rule 50 and outlining how facility operation is meeting NMOCD goals of preventing ground water impact, and protecting human health and the environment with the current facility design.

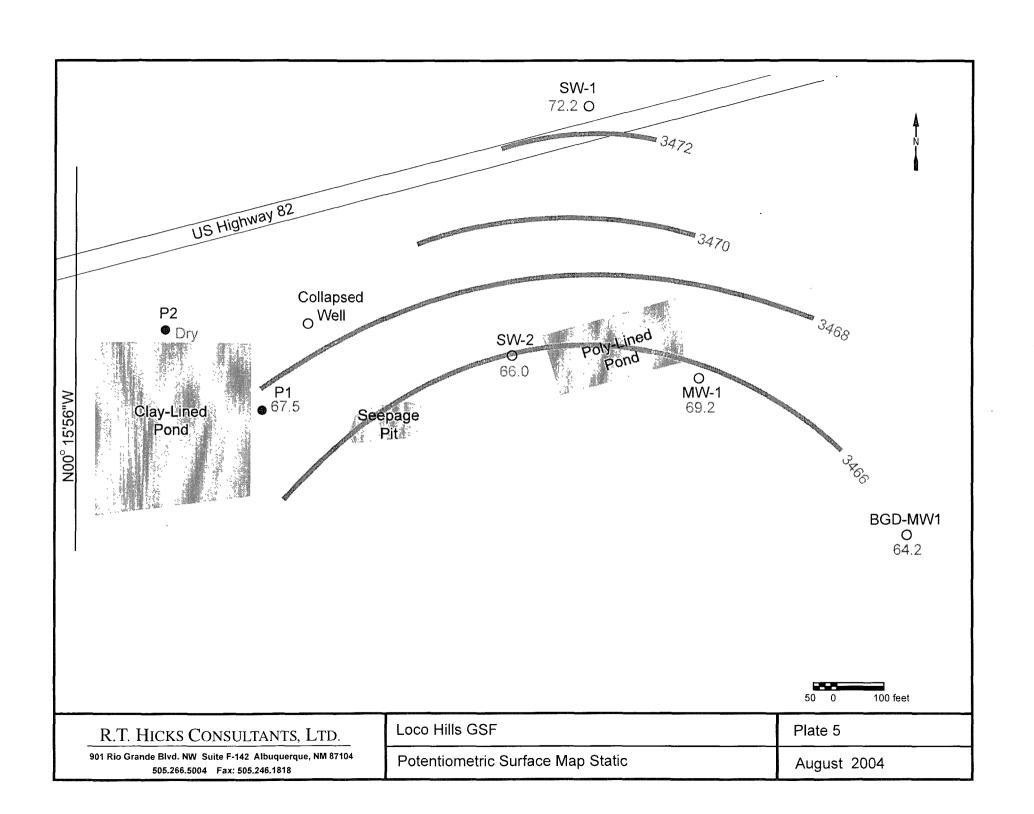


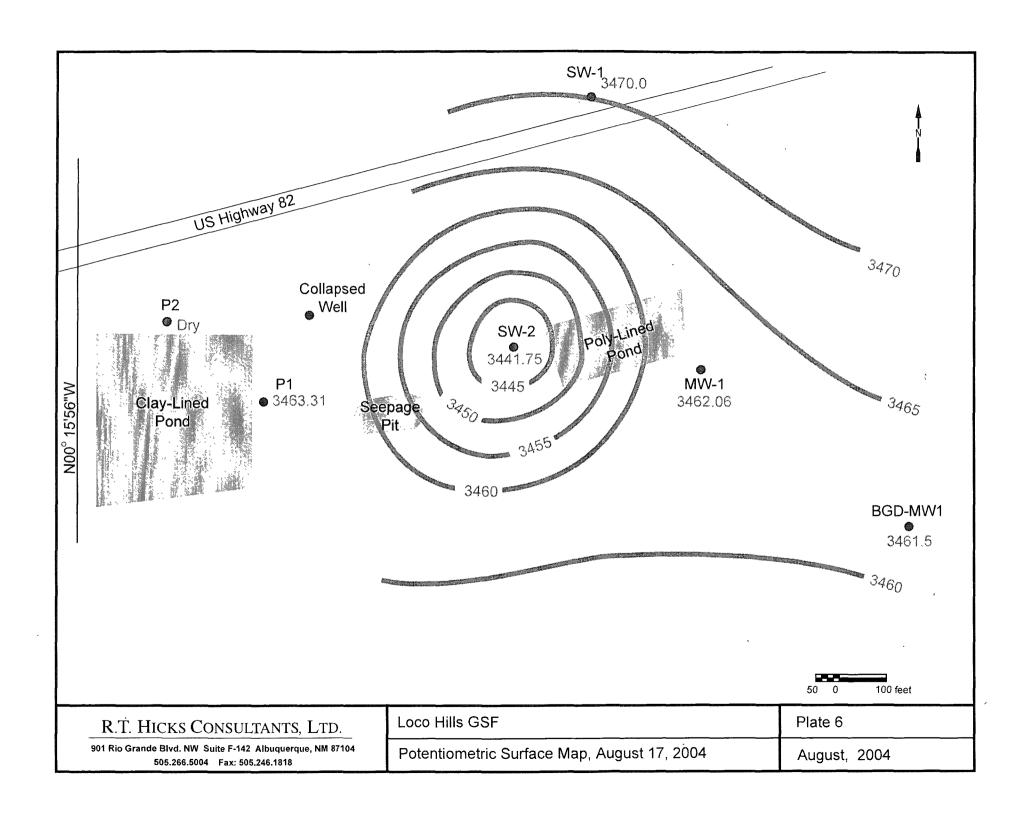


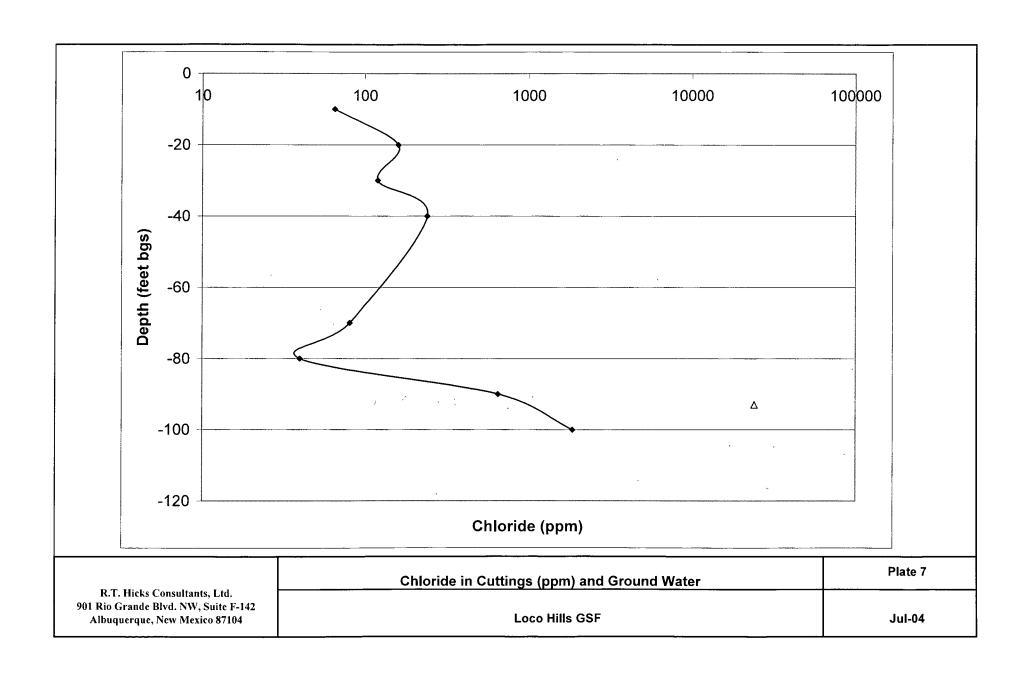


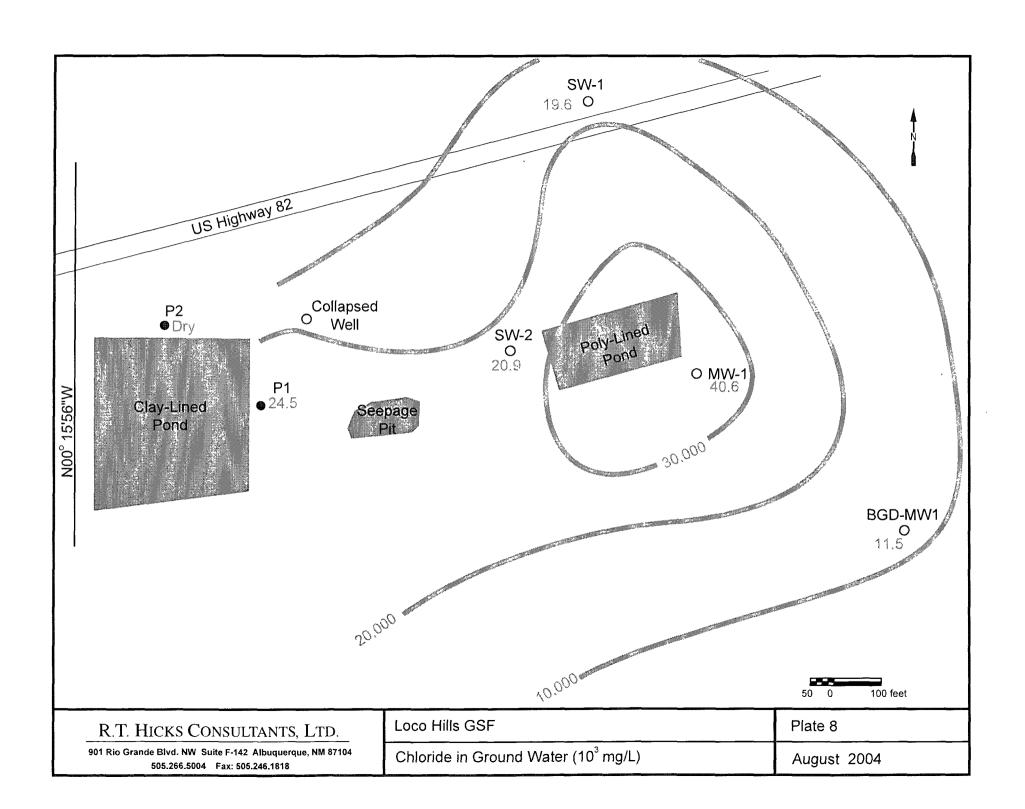


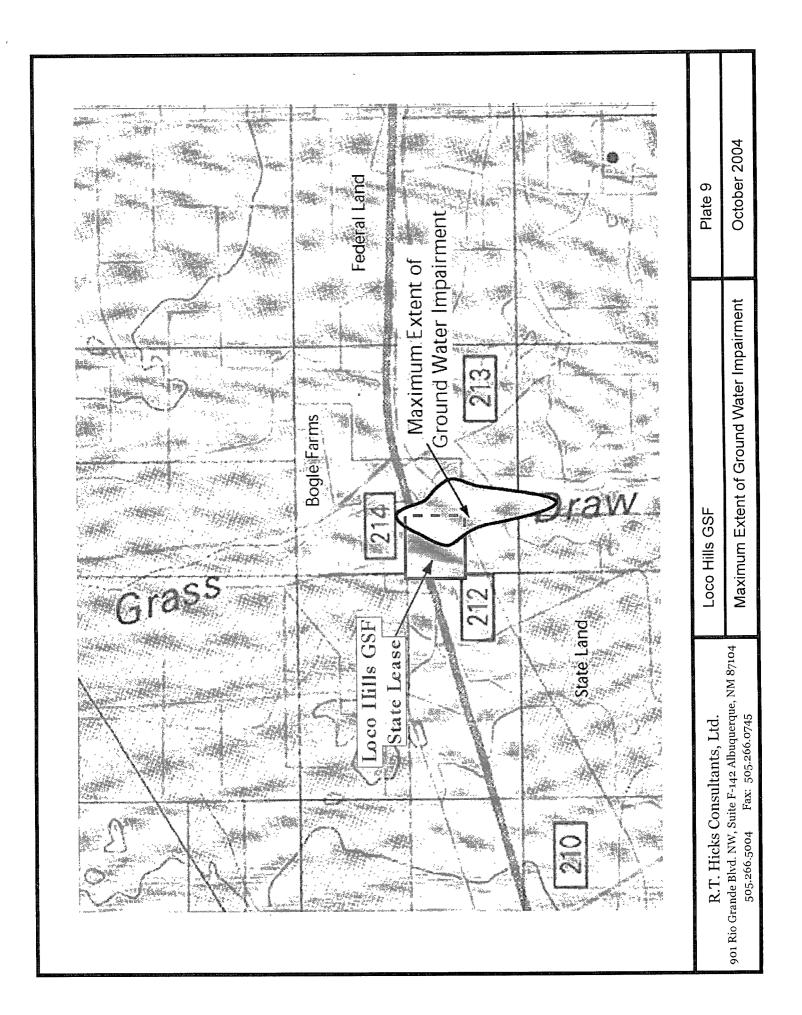












ABATEMENT PLAN APPENDIX A WELL LOGS

Logger:	David Hamilton	Client:	Well ID:			
Driller:	Dubose Drilling	LHGSF	_			
Drilling Method:	Air Rotary	Project Name:	_			
Start Date:	6/17/2004		-			
End Date:	6/18/2004	Location:) P-1			
Notes:		Loco Hills	4			
			-			
Depth			100 100 100 100 100 100 100 100 100 100			
(feet)	Description	Lithology	Piezometer Construction			
00	Description	Littleiogy				
20	Surface, sand, some gypsum, some clay, red, 0-					
40	7 ft		Cement			
6.0	Sand, light red, dry, 7-9 ft	SLAVAT				
8.0	Online and 0.40 ft					
10 0	Caliche, sand, 9-12 ft		Bentonite EEE			
12 0	Clay, caliche, red, dry, 12-14 ft					
14 0	Clay, red, dry, 14-17 ft	***************************************				
16 0	Clay, red, dry, 14-17 it		Bentonite			
18 0	Clay, some sand, minor caliche, red, dry, 17-22		and			
20 0	ft		Cuttings			
22 0	Clay, some sand, red, dry, 22-25 ft					
24.0	Sand, clay, red, dry, 25-27 ft					
26 0	Clay, red, dry, 27-28 ft.					
28 0	Sand, some clay, light red, dry, 28-32 ft		Bentonite E			
30 0 32 0	Sand, some day, light red, dry, 28-32 it					
34.0	Sand, silt, clay, light red, dry, 32-39 ft					
36 0	Janu, Sitt, Gay, Hght red, dry, 32-39 ft		Sand			
38 0	Limestone, light grey, dry, 39-41 ft					
40 0	Sand, limestone, 41-42 ft	1				
42 0			Bentonite			
44 0	Clay, red, soft, 42-46 ft	The state of the s				
46.0	Clay, sand and caliche, 46-48 ft					
48.0						
50.0						
52.0	Gypsum, white, dry, 48-61ft					
54.0	Sypsum, Mino, dry, 40 oric		Bentonite			
56.0			and			
58.0		****************	Cuttings			
60.0	Gypsum, hard, white, 61-63 ft					
62.0						
64.0						
66.0						
68.0 70 0						
72.0	Gypsum, white, dry, 63-82 ft					
74.0						
76.0						
78 0						
80 0			Bentonite V			
82.0	Clay, red, moist, 82-84 ft		Delifolife A The A			
84 0	Clay, red, gypsum, 84-87 ft					
86.0	Clay, gypsum, hard, 87-88 ft		Sand District			
88.0	Sand, clay, limestone, 88-91 ft					
90 0	Gypsum, clay, tan, dry, 91-93 ft		Bentonite Bentonite			
92 0	-		96 20.3 20.3			
94 0	Gravel, wet, 93-97 ft , est 1-2 gal /min.					
96 0		HARA ARESTANDAM PROF	Sand F Sand			
98.0	Sand, clay, tan, 97-101ft		Sand			
100.0						
L	.T. Hicks Consultants, Ltd		<u>। शिक्स वर्ष शिक्स है वर्ष शिक्स</u>			
	LIO Grande Blvd NW Suite F-142	Loco Hills GSF	Plate D-1			
201 L	Albuquerque, NM 87104					
	505-266-5004		July 2004			

	Logger:	l	David Hamilton	Client ⁻	Well ID:
	Driller [,]		Dubose Drilling	LHGSF	
	g Method:		Air Rotary	Project Name:	1 1
	Start Date:		6/17/2004	1	1 200 1004
Notes:	End Date:	i	6/18/2004	Location:	BGD MW-1
Notes.				LOCOTINIS	1
					1 1
			100000000000000000000000000000000000000		
Depth		,			Well and Piezometer
(feet)		ļ	Description	Lithology	Construction
00		-	Surface, 0-5 ft		
40					Cement
60			Sand, clay, grey, 5-9 ft		Cernent
8.0		<u> </u>	Sand, caliche, tan, 9-11 ft		
10 0				OF A STATE OF STATE O	Bentonite Bentonite
12 0			Clay, sand, red, 11-14 ft		
14.0			Sand clay red 14 10 B		
16 0			Sand, clay, red, 14-19 ft		
18 0			Clay, red, little sand, 19-22 ft		
20 0					
22 0			Sand, clay, red, 22-26 ft		
24 0		<u> </u>			
26 0 28 0	 		Clay, sand, red, 26-29 ft		
30 0	1	 	1		
32 0	 	†	Sand, clay, red, dry, 29-39 ft		
34 0	 	l	,,,,		Bentonite
36 0					and
38 0			Clay, red, 39-41 ft		cuttings
40 0					
42 0			Sand, clay, red, 41-48 ft		
44 0			Sana, say, 188, 41 18 11		
46 0					
48 0	ļ		Clay, sand, 48-49 ft		
50 0			Sand, clay, 49-51 ft		
52 0 54 0			Clay, red, soft, some sand, 51-54ft Sand, tan, 54-55 ft		
56 0	<u> </u>		Garid, tail, 54-55 it		
58 0	·				
60.0	†		Clay, red, some sand and gypsum, 55-62 ft	25888888888	
62 0					
64 0					
66 0					
68 0			Gypsum, white, dry, 62-74 ft		
70 0					
72 0					
74 0		_	Curaum alau asi 74 90 B		
76 0 78 0			Gypsum, clay, soft, 74-80 ft		
80 0				┥ ┝┅┈┈┥	
82 0		 	Gypsum, white, dry, 80-87 ft		
84 0	1		3,555,		Bentonite
86 0			<u> </u>	1	
88 0]		Clay, gypsum, moist, 87-93 ft		
90 0]				
92 0	1		Clay, sand, red, moist, 93-97 ft		
94 0	1				Sand S
96 0	1		Clay, gypsum, sand, 97-100 ft		
98 0	1			THE REPORT OF THE PARTY OF THE	
100 0 102 0	1		Clay, sand, red, 100-102 ft Gypsum, 102-105 ft		
102 0	1		Сурэшн, 102-105 II		
106 0	1		Limestone, gypsum, 105-109 ft		
108 0	1				
1100	1		Olan Invasion of the Control of the	***************************************	
1120]		Clay, limestone, gypsum, 109-114 ft		
114 0]		Gypsum, 114-117 ft		Bentonite
1160	1				
118 0	1		Clay, red, 117-125 ft		
120 0	1				
122 0					
124 0	-		Clay, grey-blue, 125-129 ft		Sand
126 0	1				
128 0	1				122, 534,78,54
130 0	†				
		R.T. 115	cks Consultants, Ltd		
			nde Blvd NW Suite F-142	Loco Hills GSF	Plate D- 2
[querque, NM 87104		1
<u> </u>			505-266-5004		July 2004

•

	•						
	Logger:		David Hamilton	Client:	Well ID:		
Driller: Dubose Drilling			Dubose Drilling	LHGSF			
Drilling Method:			Air Rotary	Project Name:			
Start Date: 6/23/2004 End Date: 6/24/2004			6/23/2004	Location:			
Notes:			0/2 //2007	Loco Hills]		
Depth (feet)			Description	Lithology	Well and Piezometer Construction		
0.0			Description	Littlology	Well and Flezometer Constitution		
2 0			Surface, 0-6 ft				
4 0			V =		Cement		
60			Clay, red, dry, 6-10 ft				
8 0 10 0			Clay, red, dry, little caliche 10-12 ft	**************************************	Bentonite ####################################		
12 0			Clay, red, dry, 12-16 ft	MONING PRINCIPAL			
14 0				960000000000000000000000000000000000000			
16 0			Clay, red, dry, little sand, 16-18 ft				
18 0 20 0			1				
22 0			Clay, red, dry, 18-27 ft	***************************************			
24 0				91626191902000000			
26 0			Clay, sand, red, dry, 27-33 ft		Bentonite and		
28 0 30 0			Clay, sand, red, dry, 27-33 ft		and cuttings		
32 0							
34 0							
36 0			0.4.1				
38 0 40 0			Sand, clay, red, dry, 33-47 ft				
42 0							
44 0			·				
46 0			Clay, red, gypsum, 45-50 ft				
48 0			Clay, sand, red, slightly soft, 50-53 ft				
50 0 52 0			Clay, sand, red, slightly soit, 50-55 it		Bentonite		
54 0							
56 0			Sand, clay, red, 53-63 ft				
58 0			-		Sand Sale		
60 0 62 0					Bentonite		
64 0			Clay, sand, red, some gypsum, 63-67 ft		Demonie Will Will William		
66 0			Gypsum, white, dry, 67-69 ft				
68 0			d		Bentonite		
70 0 72 0		Ļ	Clay, red, gypsum, 69-75 ft		and cuttings		
74 0				<u> </u>	Cuttings (III)		
76 0			Gypsum, clay, red, some blue, 75-78 ft		Bentonite		
78 0			Clay, red, gypsum, some sand, 78-83 ft				
80 0					Sand S S		
82 0 84 0		-	Gypsum, clay, grey and red, 63-66 ft		Bentonite Bentonite		
86 0				200000000000000000000000000000000000000			
88 0							
90 0			Clay, grey and red, some gypsum, 88-99 ft	<u> </u>	Bentonite and		
92 0 94 0			Ciay, grey and red, some gypsum, 88-99 ft		and cuttings		
96 0				3323			
98 0			Gypsum, white, dry, 99-103 ft				
100 0					Bentonite		
102 0 104 0			Clay, red, some silt and gypsum, soft, 103-105 ft				
106 0	1				Sand Sand		
108 0]		Clay, red, dry, 105-110 ft				
110 0							
	R.T. Hicks Consultants, Ltd			Loco Hills GSF	Plate D-3		
901 Rto Grande Blvd NW Suite F-142				2000 111110 001	Plate U-3		
			querque, NM 87104 505-266-5004		July 2004		

	Logger:		Client:	Well ID:
Drilling	Driller: Method:		LHGSF Project Name:	
	art Date:	5/1/2003	r roject name:	-
	nd Date:	5/1/2003	Location:	MW-1
Notes:			Loco Hills	
		and in (10,000 daily).	1	
Depth				
(feet)		Description	Lithology	
0.0		Surface, very fine grained sand, red, 0-5 ft		
2 0 4 0			2014014111111	
60		-	763611111160111 763611111160111	
8.0		Caliche, sand, clay, 5-14 ft		
10 0				
12 0				
14 0 16 0				
18 0				
20 0		Clay, red, very sandy, 14-30 ft		
22 0				
24 0 26 0		-		
28 0		_		
30 0				!
32 0				
34 0		-		
36 0 38 0		-		
40 0				
42 0				
44 0		-		
46 0 48 0		Clay, some fine gravel, 30-67 ft		
50 0		Stay, Same and graves, So or it		
52 0			***************************************	
54 0		_		
56 0 58 0				
60 0	_	_		
62 0				
64 0				
66 0 68 0				
70 0		Conglomerate, limestone, grey to dark grey, 67-		
72 0		77 ft		
74 0	_			
76 0 78 0		-		
80 0				
82 0		Clay, red, 77-88 ft		
84 0		-	CONTRACTOR OF THE PROPERTY OF	
86 0 88 0	_	-		
90 0	_ +	Clay and war state on on the		
92 0		Clay, red, very sticky, 88-93 ft		
94 0			111111111111111111111111111111111111111	
96 0 98 0		-		
100 0		Limestone, gypsum, white to light grey, some		
102 0		fractured, 93-109 ft		
104 0		_		
106 0 108 0				
110 0		Clay, red, 109-113 ft		
112 0		Clay blue groy 112 116 #		
114 0		Clay, blue grey, 113-116 ft		
116 0		Clay, red, silty, 116-120 ft		
118 0				
120 0				
		Hicks Consultants, Ltd	Loco Hills GSF	Plate D-
	901 R10 C	rande Blvd NW Suite F-142	Loco iiiia Gar	riale D•
	A 11	ouquerque, NM 87104		

Well Log Legend

Anhydrites, white, yellow, and limey

Graveis

Sands, coarse to fine grained



Silts, tan, brown, red and grey



Limestone, light grey, grey



Clays, dry, wet, red to dark red



Hydrocarbon impacted lithology



APPENDIX B
Water Well Driller's Logs

Declaration of Owner of Underground Water Right

Name of the last o		idy Count		·	
Declaration No. 08-	B RA823		K eccived	July 10 1991	
				,,,	
1. Name of Declarant I		1 7. Ú MÚHT			
Mailine Address I	O Drawer 46	C De	xter, NM	88230	
County of Chaves		, State	of		
2. Source of water supply Sha	illow_water	reason or sh	allow witer aquil	cr)	
Describe well formion under one of the NW N NW N	he following subheading	į,			SMIM.)
b trut So of M		_ of the			<u></u>
c X = feet, Y				m	
On land owned by Bogle	Farms			~	
4. Description of well: date duller	Prior 1915	drile	unknown	dcpth87	
outside dismeter of ensing 6	incher; neighbot e	ipacity3	1 5 Lal, pern	num because cabacità	3½
gal. per min.; pumping lift 80					
make and type of poop					
make, type, harsopawer, atc., of			,, -1		
Practitional or percentage intere					
5. Quantity of water appropriated an	id beneficially used,	in to fe	et ner nerel	(nere (errive :-	311 -1
M. Livestock & Wil					
C. Acreage actually irrigated	verses, located is	ul described	Las fellows (des	ribe only lands active	Particised):
			Acres		
Subdivision	See. Twp.	Rengs	Irrigoted	Quaer	
	-		Mark Control Sping of Control Sping		
Mote. location ai well	and acreage acreally i	nigated must	be shown on plat o	n reverse side)	
7. A ver was first applied to benefic	tal tree		Prio	<u>r 1915</u>	
has been used fully and comminue	or on all of the above	ve describe	I lands or tor the	above describer police	wer ogset
as follows					
				······	
		·			
8. Additional statements or explicitly	····				
	Harak Mark Harak Barak Bar			ر المراجع المر المراجع المراجع	
					•
		·			
t. Stuart Bogle depose and say that the above is a verse side of the form and submire t. Of each and all of the forms conta	Tall and complete an Glim codence of cor	denies veg G. Shyota	enskriosen in benig eniorgreken tilke	Lwaterright, that Chi-	eran eranak. Gerandan
		Bogi	Carrys Luci	1 Socie	و وروي د واد ر
Subscribed and seam to before me this	12th		_ day of	June 1.11	91
My commission ospins July	1991		sita X le	Jagne	
v ()	押打 件 外			-	

STATE ENGINEER OFFICE WELL RECORD

Section 1. GENERAL INFORMATION

(A) Owner of Street of	of well $\Delta'US$ r Post Office A	ty + Joseph ddress 13	Dian NM	n Cur	en ive	Owner	s Well No. RA - 9.34 >		
Well was drule 上の下	d under Permit	t No. RA	- 934 - K Fa	3 rm (11)	_ and is located	in the	c <u> </u>		
b. Tract	No	of Map No.		of the					
		of Block No					s		
		_ (cet, Y=		feet, N	M. Coordinate 5		Zone in Grant.		
(B) Drilling	Contractor 🕰	artink	<i>vater</i>	Well Dr	ig Co.	License No <u>+1/</u>	10-1064		
		•	_		,		88310		
Drilling Began	May 2	, 9 & Comp	leted Ma	y 3,98	_ Type tools 🏒	Potary_	\$12e of hole in.		
Elevation of la	nd surface or _			at wel] is	_ ft. Total depth o	of well 220 ft.		
Completed we	il is 🔀 s	shallow 🗀 ar					of wellft.		
Depth	ın Feet	Thickness			R-BEARING ST Water-Bearing F		Estimated Yield		
From	То	ın Feet		-		onnation	(gallons per minute)		
143	204 61 Sand + Gravel					30+			
			Sectio	п 3. RECORD	OF CASING				
Diameter (inches)	Pounds per foot	Threads per in	Depth Top	in Feet Bottom	Length (feet)	Type of Shoe	Perforations :		
5 1/2	<u> </u>	Bell		220			140 220		
<u></u>		Sectio	n 4. RECOR	RD OF MUDDI	NG AND CEMI	ENTING			
Depth From	in Feet To	Hole Diameter	Sack of Mu	s Cu	bic Feet Cement		of Placement		
FIOII	10	Diameter	0.1 1110	id of	Cement	,			
	actor			n 5. PLUGGIN	G RECORD				
Address Plugging Metho	od				No.	Depth in Fo	Cubic Feet Bottom of Cement		
Date Well Plugg Plugging approv	=								
		State Engir	ieer Repress	entative	3 4				
	C101	G Ø	FOR USE	OF STATE EN	IGINEER ONLY	· · · · · · · · · · · · · · · · · · ·			
Date Received				Quad		FWL	FSL		
File No	2A 93	543	<u>.</u>				StE.19.3449/1		

	z		netter o latter.	I IIULA	**************************************	
Depth Gran	in Peet	Thickner in livet .	£ C4	and Type of M.	al Encountered	
. 0	!	1	Tapsoil		Brou	<u> </u>
			calicha + so		Tan =.	Various.
. 15	34_		culichet	s.z.d	Ton	
			, clay		<u>Tan</u>	
	. <u>90</u>	<u> </u>	, sand	. ****** ** ********** * * * * * * * *	Tan	
	1		. clay		Red	eren winte
	3		sand & Sya		Zan-	Was 11. 55.
	113 .	129	<u> </u>		Red	
			. sand +5 m			Various
Ž. / _ `	<u> </u>	<u> </u>	L/ay	· ·	Red	
	,	· •	,			
n.	***************************************	of contrasting the second of			,	
	g			707 V 40 N 40-000		
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	4	,	1 NA COR SON ESSAN SONS ARROAD MICE COMMISSION	***************************************		
MANAS NO.	t			~/		
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		Section	FREMARKS AND ADDIT	MAL INFORMAT	ION	
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						\$
						e"

The unders gas i hereby certifies that to the best of his knowledge and salef, the foregoing is a true and correct record of the above described hole.

Deffault Martin
Driller

DISTRUCTIONS. This form should be executed at triplicate, preferable operation, and submitted to the appropriate district office of the general All sections, or near Sections, of the enswers as completely and accurately as possible when any well is a constant of the frequency When the submitted of the engagement of the Section 1 need be completed.