

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor.
Joanna Prukop
Cabinet Secretary

IPI-218

Lori Wrotenbery
Director
Oil Conservation Division

January 12, 2004

Bass Enterprises Production Company PO Box 2760 Midland, Texas 79702

Attn: Tami Wilber

Re: Injection Pressure Increase

Legg Federal Well No. 1 API: 30-015-04734

SWD-566 R-6643 Case No. 7204

660 FNL, 2004 FEL, Sec 27, T22S, R30E, NMPM

Eddy County, New Mexico

Dear Ms. Wilber:

The New Mexico Oil Conservation Division received your Step Rate Test report and request for injection pressure increase on January 9 2004. After reviewing test results, we feel an increase in injection pressure is justified at this time.

With size and type of tubing remaining 2 7/8 inch, you are authorized to increase the surface injection pressure to a maximum of 900 psi.

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

Lori Wrotenbery

Director

cc:

Oil Conservation Division – Artesia

Files: SWD-566; Case No. 7204; UIC