

30015 25280

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-25280

Release Notification and Corrective Action

NMLB 09266 31875

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company <i>Pogo Producing Co.</i>	Contact <i>PAT Ellis</i>
Address <i>P.O. Box 10340 Midland, TX 79702</i>	Telephone No. <i>(432) 685-8148</i>
Facility Name <i>HNG 35 Federal #1</i>	Facility Type <i>TANK BATTERY</i>

Surface Owner	Mineral Owner	Lease No. <i>NM-26870</i>
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LOCATION OF RELEASE

API # 30-015-25280

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	35	25S	26E	660	FSL	660'	FEL	Eddy

Latitude *32° 04' 838* Longitude *104° 15' 435*NATURE OF RELEASE *10 bbls oil**5 bbls oil*

Type of Release <i>Oil & Produced fluid</i>	Volume of Release <i>20 bbls wtr</i>	Volume Recovered <i>15 bbls wtr</i>
Source of Release <i>oil tank</i>	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <i>11-1-07 11-1-07 3:00 PM</i> <i>JIM AMOS BLM, Mike Bratcher OGD V.M.</i>	
By Whom? <i>PAT Ellis</i>	Date and Hour <i>11-1-07 4:00 PM</i>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

NONE

Describe Cause of Problem and Remedial Action Taken.*

Contract pumper was draining bottom off of oil tanks through line to open top water tank and overflowed water tank.

Describe Area Affected and Cleanup Action Taken.*

Produced fluid gathered in diked area and was removed by vacuum truck. Approximately 10 BBLs flowed over diked area and ran down side of location. JIM AMOS with BLM requested an ARC study before clean-up actions. Highlander Environmental will sample & submit workplan.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: *Patrick L. Ellis*Printed Name: *PATRICK L. Ellis*Title: *EHS Advisor*E-mail Address: *ellispe@pogoproducing.com*Date: *11-14-07*Phone: *770-0763*Approved by District Supervisor: *[Signature]*Approval Date: *NOV 21 2007*

Expiration Date:

Conditions of Approval:

See Attached
Stipulations:

Attached ☒

* Attach Additional Sheets If Necessary

*Note: 9/22/09 Well operator is now OK (OGRIS #16696)

JRP-330

Guye, Gerry, EMNRD

From: Guye, Gerry, EMNRD
Sent: Wednesday, November 21, 2007 9:26 AM
To: 'ellisp@pogoproducing.com'
Cc: Bratcher, Mike, EMNRD
Subject: HNG 35 Fed #1

This office is in receipt of your C-141 on the oil and produced water release, at this facility.

NMOCD Rule 19.15.3.116 states in part ... "The responsible person must complete **division approved corrective action** for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with Section 19 of 19.15.1 NMAC."

Information and tools for proper corrective action may be found in the Environmental Handbook on our web site www.emnrd.state.nm.us/ocd under the heading publications.

Remediation requirements may be subject to other federal, state and local laws or regulations.

Within 30 days, **on or before December 14, 2007**, completion of a remediation work plan should be finalized and submitted to the Division, summarizing all actions taken or to be taken to mitigate environmental damage related to the leak, spill or release, for approval.

Please be advised that NMOCD acceptance and/or approval of documents or work plans does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance and/or approval of documents or work plans do not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If I may be of further service or if you have any questions please feel free to contact me.

Gerry Guye

Compliance Officer

NMOCD - Artesia

Office (505)748-1283x105

Mobile (505)626-0843

E-Mail: gerry.guye@state.nm.us

11/21/2007

23-Sep-09

Well Inspection History

API Number: **30-015-25280-00-00**Well Name & No.: **HNG 35 FEDERAL**Operator: **OXY USA INC, ELIZABETH BUSH-IVIE**District: **ARTESIA**County Name: **EDDY**Field: **HNG 35 FEDERAL**Legal: **S: 35 T: 25S R: 26E**Well Type: **OIL (PRODUCING)**

Insp. Dt.	Insp. Type	Insp. Purpose	Insp. No.	RmdyRqDt	Insp. By	Viol. SNC	Failed Codes
9/22/2009	Routine/Periodic	Normal Routine Activity	iMLB09265355		211		
Met on site with Ike Tavarez w/Tetra Tech and Jim Amos w/BLM. Area in front of tanks in bermed tank battery has been excavated. Some areas of staining in sidewalls of excavation indicating a possible minor release has occurred since site was excavated. Release exited location going North into pasture. Location is a rain water run-off area and has very distinct flow channels. At the time of remediation activities, the area off the well pad was tiled. Soil analyses run in this area showed elevated TPH levels (9000 +) but fairly low chloride levels. Some staining is still evident in these channels but the hydrocarbons present appear to be degrading. Samples will be obtained in areas exhibiting staining for confirmation. Requested that another round of samples be obtained from battery area due to the staining present and the amount of time lapse since last samples. Jim Amos has some concerns with the closed drilling pit area and the obvious water flow across the location and pit area. He will send Oxy correspondence requesting reclamation.							
1/5/2009	Routine/Periodic	Normal Routine Activity	iREH0900540		214		
OK. All Equipment and Location in Good Shape							
3/13/2008	Routine/Periodic	Normal Routine Activity	iREH0820337		297		
OK. All Equipment and Location in Good Shape.							
7/6/2007	Routine/Periodic	Normal Routine Activity	iREH0718752		214		
OK. All Equipment and Location in Good Shape.							
5/23/2001	Routine/Periodic	Normal Routine Activity	iPCH0114344		210		
A-OK. All Equipment and Location in Good Shape. B/T							

Total Inspections Performed: 5