## AMERADA HESS CORPORATION OIL CONS October 1, 1973 MONUMENT, NEW MEXICO 88265

NSP- 932 Allen Nov. 5 New Mexico Oil Conservation Commission P. O. Box 2088 104 DI Santa Fe, New Mexico 87501

Re: Application of Amerada Hess Corporation for Administrative approval of an 80 acre nonstandard gas proration unit.

#### Gentlemen:

Amerada Hess Corporation requests that an 80 acre nonstandard gas proration unit consisting of the E/2-SE/4, Sec. 10, T-22-S, R-37-E, Lea County, New Mexico be assigned to the A. B. Baker Well No. 4.

880' FSL& 880' FEL 10-225-37E The requested nonstandard proration unit is currently assigned to the Amerada Hess Corporation's A. B. Baker Well No. 3 located in Unit I, Sec. 10, T-22-S, R-37-E, as per commission order No. NSP-491. A. B. Baker Well No. 3, Blinebry Zone will be plugged and abandoned when Well No. 4 is completed.

The following offset operators have been furnished a copy of this application.

John H. Hendrix	403 Wall Towers West	Midland, Texas
Marathon Oil Co.	P. O. Box 2409	Hobbs, New Mexico
Gulf Oil Corp.	P. O. Box 670	Hobbs, New Mexico
Skelly Oil Co.	P. O. Box 1351	Midland, Texas
Texas-Pacific	P. O. Box 1069	Hobbs, New Mexico

Form C-102 and a plat of the wells in the area is attached.

Yours very truly,

W. C. Henderson

Area Superintendent

WCH: jm

Blinebry Glas Port

cc: J. I. Johnson

acreage dedicated to Well No 4 with stipulation that well No. 3 is to be plugged upon completion

**NEW MEXICO OIL CONSERVATION COMMISSI** WELL LOCATION AND ACREAGE DEDICATION /

All distances must be from the outer boundaries of the Operator A.B. Baker Amerada Hess Corporation Unit Letter Section Township Range 22-S Lea 10 37-E Actual Footage Location of Well: 880 East 880 South feet from the line and feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreage: Blinebry Gas 3387' DF Blinebry Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Area Superintendent Amerada Hess Corporation October 2, 1973 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 8801 Registered Professional Engineer and/or Land Surveyor Certificate No. 1320 1650 1980 2310

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EUNICE FIELD Lea Co., New Mexico

BLINEBRY OIL

Scale: 1" = 2000'

A. B. BAKER LEASE

NSP 12/2/96

FAX (915) 686-0302



October 31, 1996

Bill LeMay State Of New Mexico Oil Conservation Division 2040 S. Pacheco Street Santa Fe, New Mexico 87505-5472

Re: Rule 104 Exception

Non-standard Acreage

Dear Mr. LeMay:

This letter is to request an exception to Rule 104 for non-standard acreage for a gas well.

A. B. Baker Lease 80 acres NE/4 of SE/4 and SE/4 of SE/4 of Section 10, T-22S, R-37E, Lea County, New Mexico

A. B. Baker Well No. 4 UL P, Sec 10, T-22S, R-37E Lea County, New Mexico

This lease was purchased from Amerada Hess effective July 1, 1996. The A. B. Baker No. 4 was producing marginally as a downhole commingled Blinebry Oil/Drinkard Oil producer holding a 40 acre proration. We plugged the Drinkard interval and added perforations to the Blinebry. Upon completing the plugback operations, the GOR test of 113,833 indicated a gas well rather than the oil well we had anticipated.

Our plans were to dedicate the same 40 acres to the Blinebry Oil & Gas Pool that had been dedicated to the commingled Blinebry/Drinkard Pools. Since this well has been classified as a gas well in the Blinebry Oil & Gas (Pro Gas) Pool, 160 acres is required, of which we only have 80.

Collins & Ware, Inc. owns 100% working interest in this lease and does not wish to pool with outside parties to obtain the additional acreage necessary for a 160 acre proration. We therefore request that a non-standard 80 acre proration be assigned by the commission and an allowable reflecting this non-standard acreage be assigned.

#### COLLINS & WARE, INC.

508 WEST WALL AVENUE, SUITE 1200 MIDLAND, TEXAS 79701-5076

(915) 687-3435

Bill LeMay October 31, 1996 - Page 2 -

The non-standard spacing unit consists of two quarter-quarter sections (NE/4 and SE/4 of SE/4) contiguous by a common bordering side and lies wholly within a single governmental quarter section (SE/4) as required by Rule 104, plat attached.

A list of affected parties has been attached for your review and a copy of this letter along with a plat and the attached statement have been forwarded to each by certified return receipt mail as notice of this request.

Please let me know if there are any questions or if an additional data is warranted.

Sincerely,

Chuck Sledge

**Operations Engineer** 

Chk Sloly

ds enclosures

## **STATEMENT OF NOTIFICATION**

This is to notify recipient that Collins & Ware, Inc. has applied to the New Mexico Oil Conservation Commission for an exception to Rule 104. A copy of this request along with a plat is attached for your review.

If you have any objections to this request, it must be filed in writing within twenty days from the date this notice was sent. If no objections to the non-standard spacing unit are received within 20 days, the Director may approve this non-standard spacing unit administratively.

### **LIST OF AFFECTED PARTIES**

Anadarko Petroleum Corporation 400 W. Illinois Suite 1300 Midland, Texas 79702

Arch Petroleum, Inc. 10 Desta Drive Suite 420 Midland, Texas 79705

Chevron USA, Inc. Box 1150 15 Smith Road Midland, Texas 79702

J. L. Davis 211 N. Colorado Midland, Texas 79701

Oryx Energy Company Box 2880 Dallas, Texas 75221

John H. Hendrix Corporation Box 3040 Midland, Texas 79702

Texaco Exploration and Production Inc. Box 3109 Midland, Texas 79702 District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

2040 South Pacheco, Santa Fe. NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
	API Number 30-025-10158			<sup>2</sup> Pool Co 2480	de	Pool Name Blinebry Oil & Gas (Pro Gas)					
<sup>4</sup> Property				Property Name * Well Number				Well Number			
19149				Bake	r, AB	4				4	
'OGRID	No.				<sup>4</sup> Operato						<sup>9</sup> Elevation
004874				Coll	ins & Ware					33	87' DF
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CMD : OG6IWCM ONGARD
INQUIRE WELL COMPLETIONS

11/20/96 16:17:49 OGOMES -EMFG

Pool Idn : 6660 BLINEBRY OIL AND GAS (OIL)

OGRID Idn : 22351 TEXACO EXPLORATION & PRODUCTION INC

Prop Idn : 10886 BAKER B

Well No : 015 GL Elevation: 3397

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : J 10 22S 37E FTG 1830 F S FTG 2130 F E A

Lot Identifier:

Dedicated Acre: 240.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : OG5SECT ,

# ONGARD INQUIRE LAND BY SECTION

11/20/96 16:01:15 OGOMES -EMFG

PAGE NO: 1

Sec : 24 Twp : 23S Rng : 31E Section Type : NORMAL

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CMD : OG5SECT .

#### ONGARD INQUIRE LAND BY SECTION

11/20/96 16:01:24 OGOMES -EMFG

PAGE NO: 2

Sec : 24 Twp : 23S Rng : 31E Section Type : NORMAL

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# OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

November 5, 1973

Amerada Hess Corporation P. O. Drawer D Monument, New Mexico 88265

Attention: Mr. W. C. Henderson

Administrative Order NSP-932

Gentlemen:

Reference is made to your application for an 80-acre nonstandard gas proration unit in the Blinebry Gas Pool consisting of the following acreage:

> LEA COUNTY, NEW MEXICO TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 10: E/2 SE/4

It is understood that this unit is to be dedicated to your A. B. Baker Well No. 4 to be located 880 feet from the South line and 880 feet from the East line of said Section 10.

This order shall be effective with the stipulation that your A. B. Baker Well No. 3 is to be plugged upon completion of the A. B. Baker Well No. 4.

By authority granted me under the provisions of the 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, JR. Secretary-Director

ALP/JEK/jr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
Proration Department, OCC - Santa Fe