NSP- 954

POST OFFICE BOX 1600 · MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION

R. W. BOWDON **OPERATIONS MANAGER**



Request for Acreage Reallocation and Non-Standard Gas Proration Units New Mexico "S" State Well Nos.

14 and 21

Blinebry Oil and Gas Pool

Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 2088

Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr., Secretary Director

Gentlemen:

Exxon Corporation respectfully requests administrative approval of non-standard gas proration units and acreage reallocation for our New Mexico "S" State Well Nos. 12, 14 and 21.

Rule 5 (A) of the Blinebry Oil and Gas Pool requires each gas well to be located on a standard proration unit consisting of approximately 160 acres which shall comprise a governmental quarter section.

In support of this application, we have attached the following:

Form C-102 Plat - New Mexico "S" State No. 12 Plat - New Mexico "S" State No. 14 Form C-102 Form C-102 Plat - New Mexico "S" State No. 21 Area Plat showing offset operators

Copies of this application are being furnished by certified mail to offset operators this date.

Yours very truly,

Br Boudon

DLC:mei

Attachments

NMOCC, Hobbs, New Mexico (2)

cc: El Paso Natural Gas Company (Gas Purchaser)

600 Bank of the Southwest Midland, Texas 79701

OFFSET OPER ATORS

Atlantic Richfield Company Box 1610

DOX TOTO

Midland, Texas 79701

Cities Service Oil Company

Box 4906

Midland, Texas 79701

Gulf Oil Company - U.S.

Box 1150

Midland, Texas 79701

Marathon Oil Company

Box 552

Midland, Texas 79701

Sohio Petroleum Company

Box 3167

Midland, Texas 79701

Sun Oil Company

Box 1861

Midland, Texas 79701

Exxon Esa No.	37721
State Lee Ho	B-934

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 Federal Lag. No. All distances must be from the outer boundaries of the Section Operator Well No. Exxon Corporation "S" State New Mexico 12 Unit Letter Section Township County "A" 22-S 37-E Lea Actual Footage Location of Well: 660 North 760 feet from the East line and feet from the line Ground Level Elev: Producing Formation Dedicated Acreage: 3,370 Clearfork Blinebry (Gas) 120 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. DΙ CERTIFICATION I hereby certify that the information contained herein Is true and complete to the best of my knowledge and belief. 120 AC. Position Proration Specialist Exxon Corporation Box 1600 Midland, Texas Date June 6, 1974 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer Certificate No. 1387 330

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STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

March 16, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Exxon Corporation P.O. Box 1600 Midland, TX 79702-1600

Attention: Alex M. Correa

Administrative Order NSP-954-A

Dear Mr. Correa:

Reference is made to your application dated February 15, 1993 for a 79.50-acre non-standard gas spacing and proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM

Section 2: Lots 1 and 2 (N/2 NE/4 equivalent)

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 12 located at a standard gas well location 660 feet from the North line and 760 feet from the East line (Unit A) of said Section 2.

By authority granted me under the provisions of Rule 2 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool as promulgated by Division Order No. R-8170, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas spacing and proration unit, with allowable to be assigned thereto in accordance with Rule 5 of said pool rules based upon the unit size of 79.50 acres.

Further, Division Administrative Order NSP-954, dated July 1, 1974, which authorized a 120-acre non-standard Blinebry gas proration unit comprising the N/2 NE/4 equivalent and the SE/4 NE/4 of said Section 2, for the aforementioned well is hereby superseded by this order.

Sincerely

William J. LeMay

Director

WJL/MES/amg

cc: C

Oil Conservation Division - Hobbs NM State Land Office - Santa Fe

File: N

NSP-954

OIL CONSERVATION COMMISSION Hobbs DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO	DATE June 18, 1974 RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
	NSP X
Gentlemen:	
I have examined the application dated	
for the Exxon Corp. New Mexico S State #12-A	2-22-37
Operator Lease and Wel	1 No. Unit, S-T-R
and my recommendations are as follows:	
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