ON COMPANY, U.S.A.

POST OFFICE BOX 1600 . MIDLAND, TEXAS 79701

NSP- 955 R-1670-N June 6, 1974 Nue June 30 State Land

JUN 10 1974 OIL CONSERVATION COMM Santa Fe File No. 22-3

Request for Acreage Reallocation and Non-Standard Gas Proration Units New Mexico "S" State Well Nos. 12, (14) and 21

Blinebry Oil and Gas Pool Lea County, New Mexico

160 acres as tollows

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 A NW, SE NW & SW NE dedicated to well # 14

Attention: Mr. A. L. Porter, Jr., Secretary Director

Gentlemen:

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION R. W. BOWDON OPERATIONS MANAGER

Exxon Corporation respectfully requests administrative approval of non-standard gas proration units and acreage reallocation for our New Mexico "S" State Well Nos. 12, 14 and 21.

Rule 5 (A) of the Blinebry Oil and Gas Pool requires each gas well to be located on a standard proration unit consisting of approximately 160 acres which shall comprise a governmental quarter section.

In support of this application, we have attached the following:

Form C-102	Plat - New Mexico	"S" State No. 12
Form C-102	Plat - New Mexico	"S" State No. 14
Form C-102	Plat - New Mexico	"S" State No. 21
	Area Plat showing	offset operators

Copies of this application are being furnished by certified mail to offset operators this date.

Yours very truly,

B W Bourdon

DLC:mej
Attachments
cc: NMOCC, Hobbs, New Mexico (2)
cc: El Paso Natural Gas Company (Gas Purchaser)
 600 Bank of the Southwest
 Midland, Texas 79701

OFFSET OPER ATORS

Atlantic Richfield Company Box 1610 Midland, Texas 79701

Cities Service Oil Company Box 4906 Midland, Texas 79701

Gulf Oil Company - U.S. Box 1150 Midland, Texas 79701 Marathon Oil Company Box 552 Midland, Texas 79701

Sohio Petroleum Company Box 3167 Midland, Texas 79701

Sun Oil Company Box 1861 Midland, Texas 79701 Exxon here No. 37721

State Lse. No. ___

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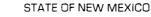
B-934

_ NEW MEXICO OIL CONSERVATION COMMISSION _WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Exxon Corporation htt Letter Section Township "C" 2 22-S ctual Footage Location of Well: 660 teet from the North line an round Level Elev: Producing Formation 7,364' Clearfork 1. Outline the acreage dedicated to the subject 2. If more than one lease is dedicated to the weight interest and royalty). 3. If more than one lease of different ownership is dated by communitization, unitization, force-pool Yes No If answer is "yes," type If answer is "no," list the owners and tract dea this form if necessary.) No allowable will be assigned to the well until a forced-pooling, or otherwise) or until a non-stand sion. 1980' 14 1000 10 14 1000 10 1000	Blineb Blineb well by colored p ell, outline each s dedicated to the oling. etc? e of consolidation scriptions which all interests have	E feet fro ry (Gas bencil or hi and identif e well, hav have actua	s) achure marks o fy the ownersh ve the interest ally been cons	nip thereof (both as to workin s of all owners been consol olidated. (Use reverse side o communitization, unitization
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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

April 18, 1990

Exxon Company, USA P.O. Box 1600 Midland, TX 79702-1600

Attention: Charlotte Harper

Administrative Order NSP-1599

Dear Ms. Harper:

Reference is made to your application dated January 24, 1990 for a 40.60-acre non-standard gas proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 2: Lot 3

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 14 located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 2.

By authority granted me under the provisions of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

Exxon Corporation Administrative Order NSP-1599 April 18, 1990 Page 2

Sincerely, William J. LeMay Director WJL/MES/ag

- cc: Oil Conservation Division Hobbs NM State Land Office - Santa Fe File: NSP-955
- REMARKS: Division Administrative Order NSP-955, dated July 1, 1974, which authorized a non-standard 160-acre, more or less, gas spacing and proration unit for said well in the Blinebry Oil and Gas Pool comprising the N/2 NW/4, SE/4 NW/4 and SW/4 NE/4 of said Section 2 is hereby held in abeyance until further notice.

December 21, 1999

Exxon Company, U.S.A. P. O. Box 4358 Houston, Texas 77210-4358 Attention: Charlotte Harper

Reinstatement of Division Administrative Orders NSP-1599 and NSP-1667 (L)

Dear Ms. Harper:

Reference is made to the following: (i) your two initial applications dated May 28, 1999; (ii) the New Mexico Oil Conservation Division's ("Division") response to both applications by letter dated June 7, 1999 from Mr. Michael E. Stogner, Chief Hearing Officer/Engineer in Santa Fe withdrawing these applications; (iii) your re-submittal of both applications to the Division on August 10, 1999; and (iv) the Division's records in Santa Fe: all concerning Exxon Company, U.S.A.'s ("Exxon") request to:

- reinstate Division Administrative Order NSP-1599, dated April 18, 1990, which established a non-standard 39.76-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising Lot 3 (Unit C) of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico, for Exxon 's New Mexico "S" State Well No. 14 (API No. 30-025-09948), located at a standard gas well location for this unit 660 feet from the North line and 1980 feet from the West line of Section 2;
- (2) reinstate Division Administrative Order NSP-1667, dated May 3, 1993, which established a non-standard 80-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising the SW/4 NW/4 and the NW/4 SW/4 of Section 2; and
- (3) simultaneously dedicate the above-described 80-acre non-standard gas spacing and proration unit to Exxon's: (i) New Mexico "S" State Well No. 21 (API No. 30-025-09970), located at an unorthodox gas well location 1980 feet from the South line and 500 feet from the West line (Unit L) of Section 2; and (ii) New Mexico "S" State Well No. 38 (API No. 30-025-25508), located at a standard gas well location for this unit 2100 feet from the North line and 660 feet from the West line (Unit E) of Section 2.

Reinstatement of Division Administrative Orders NSP-1599 and NSP-1667(L) Exxon Company USA December 21, 1999 Page 2

By Division Administrative Order NSP-1771, dated March 21, 1997, and Corrected Administrative Order NSP-1771, dated March 28, 1997:

- (i) a non-standard 40-acre gas spacing and proration unit, comprising the SW/4 NW/4 (Unit E) of Section 2 was formed for the abovedescribed New Mexico State "S" Well No. 38; and
- (ii) placed Division Order No. R-10579, issued in Case No. 11479 and dated April 9, 1996, which order established a 159.92-acre non-standard gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising Lots 2 and 3 and the S/2 NW/4 of Section 2 and authorized the simultaneous dedication of this acreage to Exxon's: (i) above-described New Mexico "S" State Well No. 14 in Lot 3/Unit C of Section 2; (ii) New Mexico "S" State Well No. 28 (API No. 30-025-25268), located at an unorthodox gas well location 2160 feet from the North line and 1800 feet from the West line (Unit F) of Section 2; and (iii) above-described New Mexico "S" State Well No. 38 in Unit E of Section 2, in abeyance until further notice.

By Division Administrative Order NSP-1770, dated March 21, 1997 two non-standard 40acre gas spacing and proration units were formed in the SW/4 of Section 2:

- (i) the SE/4 SW/4 (Unit N) was established and dedicated to Exxon's New Mexico "S" State Well No. 7 (API No. 30-025-09956), located at a standard gas well location 660 feet from the South line and 1980 feet from the West line of Section 2; and
- (ii) the NW/4 SW/4 (Unit L) was established and dedicated to Exxon's New Mexico "S" State Well No. 21 (API No. 30-025-09970), located at a standard gas well location 1980 feet from the South line and 500 feet from the West line of Section 2.

The subject applications have been duly filed under the provisions of Division Rule 104.F and the applicable provisions of the "*Special Rules and Regulations for the Blinebry Oil and Gas Pool*", as promulgated by Division Order No. R-8170, as amended.

IT IS THEREFORE ORDERED THAT:

(1) By the authority granted me under the provisions of **Rule 2(d)** of the special

Reinstatement of Division Administrative Orders NSP-1599 and NSP-1667(L) Exxon Company USA December 21, 1999 Page 3

Blinebry Oil and Gas Pool rules:

- (A) Division Administrative Order NSP-1599, which initially established the non-standard 39.76-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising Lot 3 (Unit C) of Section 2 for Exxon's New Mexico "S" State Well No. 14 (API No. 30-025-09948), located at a standard gas well location for this unit 660 feet from the North line and 1980 feet from the West line of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby reinstated and shall remain in full force and affect until further notice; and
- (B) Division Administrative Order NSP-1667, which established the non-standard 80-acre gas spacing and proration unit in the Blinebry Oil and Gas Pool comprising the SW/4 NW/4 and the NW/4 SW/4 of Section 2 is hereby reinstated and shall remain in full force and affect until further notice.
- (C) Furthermore, Exxon is hereby authorized to simultaneously dedicate the this 80-acre unit to its: (i) New Mexico "S" State Well No. 21 (API No. 30-025-09970), located at an unorthodox gas well location 1980 feet from the South line and 500 feet from the West line (Unit L) of Section 2; and (ii) New Mexico "S" State Well No. 38 (API No. 30-025-25508), located at a standard gas well location for this unit 2100 feet from the North line and 660 feet from the West line (Unit E) of Section 2. Exxon is hereby permitted to produce the allowable assigned this non-standard 80-acre gas spacing and proration unit from both wells in any proportion.

(2) Corrected Administrative Order NSP-1771, dated March 28, 1997 shall be placed in abeyance until further notice.

(3) The portion of Division Administrative Order NSP-1770 that established the nonstandard 40-acre unit comprising the NW/4 SW/4 (Unit L) of Section 2 for the New Mexico "S" State Well No. 21 shall be placed in abeyance until further notice, all other provisions of this order shall remain in full force and effect. Reinstatement of Division Administrative Orders NSP-1599 and NSP-1667(L) Exxon Company USA December 21, 1999 Page 4

(4) Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders as the Division deems necessary.

Sincerely,

listenberry by Die

LOR WROTENBERY Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe

File: NSP-1599 NSP-1667 NSP-1770 NSP-1771 NSP-955 ~ NSP-1616 SD-96-5 Case No. 11479