RECEIVED SEP 2 5 2009

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

80-015	-352	-60	Rele	ease Notific	cation	and Co	rrective A	ction				
NB092	684174	E 2		· · · · · · · · · · · · · · · · · · ·		OPERA				al Report		Final Repo
Name of Company - Corkran Energy 243452 (Contact – Dennis Corkran							
						Telephone No. – 512-329-6140						
Facility Nan	ne – Orlean	is 25 #1				Facility Typ	e – Drilling Pit					
Surface Owner – Private Mineral Owner –									Lease N	No. 30-015	-352	60
LOCATION OF RELEAS												
Unit Letter B			South Line	Feet from the	East/V	Vest Line	County Eddy					
			L	atitude_32° 43.	.444' N	Longitudo	2_104° 19.923°	W_				
				NAT	TURE	OF REL	EASE					
	ase – Drilling		ts				Release - N/A			Recovered -		
Source of Re							Iour of Occurrence	e NA	Date and	Hour of Dis	cove	ry 9-24-09
Was Immedia	ate Notice Gi		Yes [] No ⊠ Not R	equired.	If YES, To	Whom?					
By Whom?						Date and I			mainte.			
Was a Water	course Reach] Yes [∑			If YES, Vo	olume Impacting	the Wate	ercourse.			
If a Watercou	ırse was Imp	acted, Descr	ibe Fully.	*		_i						
Describe Cau	ise of Proble	m and Reme	dial Actic	on Taken.* Drillin	ng pit co	ntents leaked	into underlying s	oil.				
				-								
				ken.* Pit bottoms								
				n samples were se								
				ed to 10' bgs and seeded per the or								
is complete.	u. IIIO SHO	oc back	anou and	sociou per me on	ւջաա հու	orosaro bian	111mm report w	00 30	ar will till	. mm C-14	. 0110	o are pre erosure
•												
					<u> </u>							
				e is true and com								
				and/or file certain ace of a C-141 rep								
should their	operations ha	ave failed to	adequatel	y investigate and	remedia	te contaminat	ion that pose a th	reat to g	round water	er, surface w	ater,	human health
or the enviro	nment. In ac	idition NM	OCD acce	ptance of a C-141								
federal, state	, or local law	vs/and/or reg	arfations.		——Т		OIL CON	CEDY	/ A TYON	DDuci	ONT	
				OIL CONSERVATION DIVISION								
Signature:						/						
Printed Name: Logan Anderson Approved by Disarte Supervisor: Approved by Disarte Supervisor:												
SED 9 5 2000												
Title: Consu	ltant					Approval Da	ate: ULI # 6	200	Expiration	Date:		
E-mail Address: la_elkeenv@yahoo.com				Conditions of Approval:								
Date: 9-24-				432-366-0043		DEMACO	ATION has OC	רוים ח	cand			
Attach Add	itional Shee	ets If Neces	sary				ATION per OC				~ ^	
RAGIA	49012						SUBMIT REM			, 2 <i>F</i>	$\langle l \rangle$	- 343
B0927249013					<u>PI</u>	PROPOSAL BY: N/A Plan is on C-141			<i>(</i> ~'	MI 212		

Elke Environmental, Inc. P.O. Box 14167 Odessa, TX 79768

Field Analytical Report Form

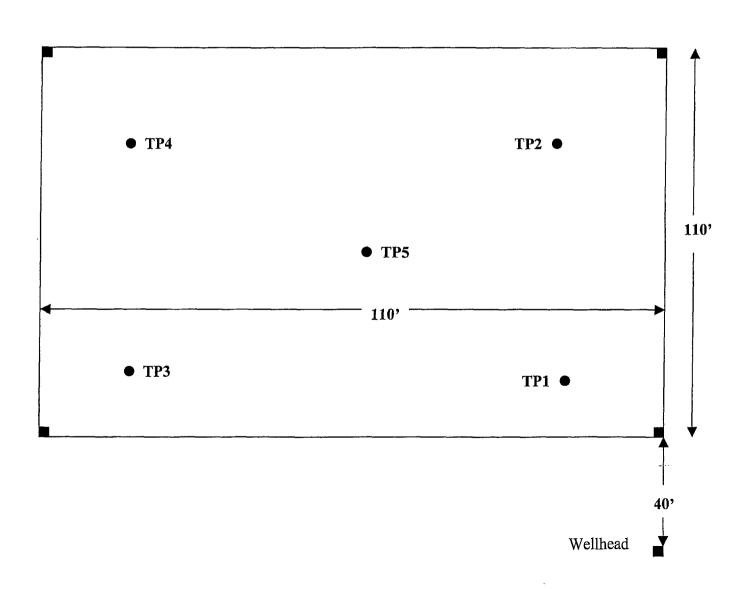
Client_	Corkran Energy	Analyst	Jason Jessup
Site	Orleans 25 #1		

Sample ID	Date	Depth	TPH / PPM	Cl/PPM	PID / PPM	GPS
TP1	9-24-09	8'		2,889		32° 43.444' N
						104° 19.923' W
TP1	9-24-09	10'		591		32° 43.444' N
	_	<u> </u>				104° 19.923' W
TP1	9-24-09	12'	İ	271		32° 43.444' N
						104° 19.923' W
TP1	9-24-09	14'	75	208	1.8	32° 43.444' N
						104° 19.923' W 32° 43.428' N
TP2	9-24-09	8'		439		104° 19.921' W
						32° 43.428' N
TP2	9-24-09	10'	62	119	1.4	104° 19.921' W
			<u> </u>			32° 43.443' N
TP3	9-24-09	8'		948		104° 19.906' W
						32° 43.443' N
TP3	9-24-09	10'		710	[104° 19.906' W
CC/70	0.24.00	101	4.0	100	0.5	32° 43.443' N
TP3	9-24-09	12'	40	120	0.6	104° 19.906' W
TD4	0.24.00	8'		000		32° 43.430' N
TP4	9-24-09	8		988		104° 19.905' W
TP4	9-24-09	10'	54	149	2.1	32° 43.430' N
114	9-24-09	10	34	149	2.1	104° 19.905' W
TP5	9-24-09	8'		11,282		32° 43.437' N
113	7-24-07			11,262		104° 19.916' W
TP5	9-24-09	24-09 10'	ļ	10,362		32° 43.437' N
113	72.05	1		10,502		104° 19.916' W
TP5	9-24-09	12'		9,617		32° 43.437' N
	1		<u> </u>	7,027		104° 19.916' W
TP5	9-24-09	14'		5,711]	32° 43.437' N
		ļ		-,		104° 19.916' W
TP5	9-24-09	16'		2,482		32° 43.437' N
	TP5 9-24-09	9 18'		<u> </u>		104° 19.916' W 32° 43.437' N
TP5				942		104° 19.916' W
						32° 43.437' N
TP5	9-24-09	20'	45	215	1.4	104° 19.916' W
				1	I	107 17.710 W



Corkran Energy - Orleans 25 #1 UL 'B' Sec. 25 T18S R26E Eddy County

Plat Map



Bratcher, Mike, EMNRD

From:

Logan Anderson [la_elkeenv@yahoo.com]

Sent:

Friday, September 25, 2009 9:35 AM

To:

Bratcher, Mike, EMNRD

Subject:

Corkran Energy - Orleans 25 #1 Revised Remediation Plan

Attachments:

Remediation Plan.pdf

Mike,

Attached is the revised remediation plan for the underlying soil at the drilling pit. Any questions feel free to call me.

Thanks,

Logan Anderson

Project Manager Elke Environmental, Inc. off 432-366-0043 cell 432-664-1269 fax 432-366-0884

This inbound email has been scanned for malicious software and transmitted safely to you using Webroot Email Security.

Bratcher, Mike, EMNRD

From: Bratcher, Mike, EMNRD

Sent: Thursday, September 24, 2009 4:06 PM

To: 'Logan Anderson'

Subject: RE: Corkran Energy - Orleans 25 #1

Logan,

The proposal to bury impacted materials on site is not approved. With ground water potentially existing at less than 50' bgs, any material exhibiting, at a minimum, 1000 mg/kg (chloride) will be required to be excavated and hauled to a disposal. At TP5, I would suggest removal of material to below the 18' level, TP1 to the 10' level, TP3 to the 10' level, and TP4 to between the 8' and 10' level.

The current pit rule requires that once the pit contents and liner have been removed, at a minimum, a five point composite sample is to be obtained and the following analyses run:

- BTEX by Method 8021B or 8260B
- TPH by Method 418.1
- GRO/DRO by Method 8015M
- Chlorides by Method 300.1 (or other method as approved by the Division)

The rules sets out specific limits for each constituent, which if exceeded, requires reporting on a Form C-141. There are different limits for sites where ground water is 50'-100' and sites where ground water is over 100'. Under the current rule, pits may not be permitted in areas where ground water is less than 50' below the bottom of the pit. This site will require a C-141 to be submitted. The closure process may continue, as approved, without waiting for the processing of the C-141, but it is required to be submitted. The analytical data showing the limits have been exceeded, is required to be reported on the C-141 and also attached to the Final Closure C-144.

The material removal depths listed here are suggestions only. The operator is responsible to insure that sites are remediated in such a manner as will be protective of ground water, surface water, human health and the environment.

If there are any questions or concerns, please contact me.

Mike Bratcher NMOCD District 2 575-748-1283 Ext.108

From: Logan Anderson [mailto:la_elkeenv@yahoo.com]

Sent: Thursday, September 24, 2009 2:39 PM

To: Bratcher, Mike, EMNRD

Subject: Corkran Energy - Orleans 25 #1

Mike,

Enclosed is the initial plat map and analytical for the Orleans 25 #1 Drilling pit. Groundwater is shown between 25' and 50' in the area. Corkran Energy proposes to excavate all chloride impacted soil at TP1, TP2, TP3 and TP4 above 250 ppm chloride; and place the impacted soil in the inside horseshoe (TP5) and cap with a 20 mil poly liner at 4' bgs. Clean native soil will be backfilled to grade and the site will be re-seeded per the pit closure plan.

Thanks, Logan Anderson

Project Manager Elke Environmental, Inc. off 432-366-0043 cell 432-664-1269 fax 432-366-0884

This inbound email has been scanned for malicious software and transmitted safely to you using Webroot Email Security.

Bratcher, Mike, EMNRD

From: Sent: Logan Anderson [la_elkeenv@yahoo.com] Thursday, September 24, 2009 2:39 PM

To:

Bratcher, Mike, EMNRD

Subject:

Corkran Energy - Orleans 25 #1

Attachments:

Initial Plat Map and Analytical.pdf; OCD Approved Initial C-144.TIF

Mike,

Enclosed is the initial plat map and analytical for the Orleans 25 #1 Drilling pit. Groundwater is shown between 25' and 50' in the area. Corkran Energy proposes to excavate all chloride impacted soil at TP1, TP2, TP3 and TP4 above 250 ppm chloride; and place the impacted soil in the inside horseshoe (TP5) and cap with a 20 mil poly liner at 4' bgs. Clean native soil will be backfilled to grade and the site will be re-seeded per the pit closure plan.

Thanks, Logan Anderson

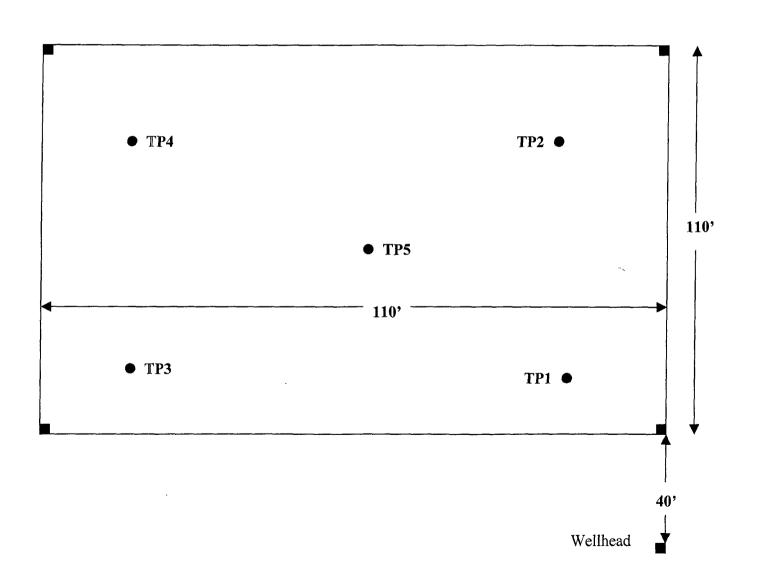
Project Manager Elke Environmental, Inc. off 432-366-0043 cell 432-664-1269 fax 432-366-0884

This inbound email has been scanned for malicious software and transmitted safely to you using Webroot Email Security.



Corkran Energy – Orleans 25 #1 UL 'B' Sec. 25 T18S R26E Eddy County

Plat Map



Elke Environmental, Inc. P.O. Box 14167 Odessa, TX 79768

Field Analytical Report Form

Client Corkran En	nergy			Analyst ₋	Jason Jes	sup
Site Orleans 25 #	#1	 				
Sample ID	Date	Depth	TPH / PPM	Cl/PPM	PID / PPM	GPS
TP1	9-24-09	8'		2,889		32° 43.444' N 104° 19.923' W
TP1	9-24-09	10'		591		32° 43.444' N 104° 19.923' W
TP1	9-24-09	12'		271		32° 43.444′ N 104° 19.923′ W
TP1	9-24-09	14'	75	208	1.8	32° 43.444' N 104° 19.923' W
TP2	9-24-09	8'		439		32° 43.428' N 104° 19.921' W
TP2	9-24-09	10'	62	119	1.4	32° 43.428' N 104° 19.921' W
TP3	9-24-09	8'		948		32° 43.443' N 104° 19.906' W
TP3	9-24-09	10'		710		32° 43.443' N 104° 19.906' W
TP3	9-24-09	12'	40	120	0.6	32° 43.443' N 104° 19.906' W
TP4	9-24-09	8'		988		32° 43.430° N 104° 19.905° W
TP4	9-24-09	10'	54	149	2.1	32° 43.430' N 104° 19.905' W
TP5	9-24-09	8'		11,282		32° 43.437' N 104° 19.916' W
TP5	9-24-09	10'		10,362		32° 43.437' N 104° 19.916' W
TP5	9-24-09	12'		9,617		32° 43.437' N 104° 19.916' W
TP5	9-24-09	14'		5,711		32° 43.437' N 104° 19.916' W
TP5	9-24-09	16'		2,482		32° 43.437' N 104° 19.916' W
TP5	9-24-09	18'		942		32° 43.437' N 104° 19.916' W
TP5	9-24-09	20'	45	215	1.4	32° 43.437' N 104° 19.916' W

SEP 10 2009

Form C-144 July 21, 2008

District [
1625 N. French Dr., Hobbs, NM 88240
District [[
1301 W Grand Avenue, Artesia, NM 88210
District [[]
1000 Rio Brazos Road, Aztec, NM 87410
District [V
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or								
Proposed Alternative Method Permit or Closure Plan Application								
Type of action Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit								
☑ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method								
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request								
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.								
Operator: Corkran Energy, LP OGRID#:								
Address: 300 Beardsley Lane C204, Austin Texas , 78746								
Facility or well name: Orleans 25 #1								
API Number: 30 - 015 - 35260 OCD Permit Number:								
U/L or Qtr/Qtr Section 25 Township 18S Range 26E County: Eddy County								
Center of Proposed Design: Latitude Longitude NAD: 1927 1983								
Surface Owner: A Federal A State Private Tribal Trust or Indian Allotment								
2.								
☑ Pit: Subsection F or G of 19.15.17.11 NMAC								
Temporary: 🗵 Drilling 🗌 Workover								
Permanent Emergency Cavitation P&A								
☑ Lined ☐ Unlined Liner type: Thickness 12 mil ☑ LLDPE ☐ HDPE ☐ PVC ☐ Other								
☐ String-Reinforced								
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L 150 x W 120 x D 9								
3.								
Closed-loop System: Subsection H of 19.15.17.11 NMAC								
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)								
Drying Pad Above Ground Steel Tanks Haul-off Bins Other								
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other								
Liner Seams: Welded Factory Other								
4. Polous grade tools. Subsection Left 0.15.17.11 NBAC								
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume:bbl Type of fluid:								
Tank Construction material:								
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off								
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other								
Liner type: Thickness mil _ HDPE _ PVC _ Other								
5.								
Alternative Method:								
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.								

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify						
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)						
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC						
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for					
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district oproval.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No					
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No					
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division						
Within an unstable area. - Engineering measures incorporated into the design; NM Burcau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes No					
Within a 100-year floodplain FEMA map	Yes No					

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:
above ground steel tanks or haul-off bins and propose to implement waste removal for closure) 13.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method. Waste Excavation and Removal Waste Removal (Closed-loop systems only)
On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

sposal Facility Permit Number:	
sposal Facility Permit Number:	
r on or in areas that will not be used for future serv	ice and operations?
quirements of Subsection H of 19.15.17.13 NMAC f 19.15.17.13 NMAC	
dministrative approval from the appropriate distr ureau office for consideration of approval. Justij	ict office or may be
otained from nearby wells	☐ Yes ☐ No ☐ NA
otained from nearby wells	☐ Yes ☐ No ☐ NA
otained from nearby wells	☐ Yes ☐ No ☐ NA
icant watercourse or lakebed, sinkhole, or playa	Yes No
	☐ Yes ☐ No
ng, in existence at the time of initial application.	☐ Yes ☐ No
,	Yes No
nspection (certification) of the proposed site	☐ Yes ☐ No
d Mineral Division	Yes No
Mineral Resources; USGS; NM Geological	☐ Yes ☐ No
	☐ Yes ☐ No
ements of 19.15.17.10 NMAC absection F of 19.15.17.13 NMAC appriate requirements of 19.15.17.11 NMAC absed upon the appropriate requirements of 19.18.13 NMAC aments of Subsection F of 19.15.17.13 NMAC absection F of 19.15.17.13 NMAC	5.17.11 NMAC
	cel Tanks or Haul-off Bins Only: (19.15.17.13.D. lling fluids and drill cuttings. Use attachment if n isposal Facility Permit Number: [19.15.17.13 Number: [19.15.17.13 Number: [19.15.17.13 NMAC]] or on or in areas that will not be used for future served quirements of Subsection H of 19.15.17.13 NMAC [19.15.17.13 NMAC] of 19.15.17.13 NMAC] of 19.15.17.13 NMAC [19.15.17.13 NMAC] of 19.15.17.13 NMAC] o

19. Operator Application Certification:	
I hereby certify that the information submitted with this application is true,	accurate and complete to the best of my knowledge and belief.
Name (Print). Dennis Corkran	· · · · · · · · · · · · · · · · · · ·
Signature:	Date: 9/2/2009
e-mail address: D. Corkran@ corkran energy 1	COM Telephone: 512-329-6140
20. OCD Approval: Pennit Application (including cosure plan) Clos	sure Plan (only) X OCD Conditions (see attachment)
OCD Representative Signature Signed By Mily Branches	Approval Date: SEP 1 4 2009
Title: EAN- Spac-	OCD Permit Number: N/A
Closure Report (required within 60 days of closure completion): Subse Instructions: Operators are required to obtain an approved closure plan parties to be submitted to the division within 60 days section of the form until an approved closure plan has been obtained and	prior to implementing any closure activities and submitting the closure report. ys of the completion of the closure activities. Please do not complete this the closure activities have been completed.
	Closure Completion Date:
22. Closure Method: Waste Excavation and Removal ☐ On-Site Closure Method ☐ A ☐ If different from approved plan, please explain.	Alternative Closure Method Waste Removal (Closed-loop systems only)
Closure Report Regarding Waste Removal Closure For Closed-loop Sy Instructions: Please indentify the facility or facilities for where the liquid two facilities were utilized.	stems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: ls, drilling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed Yes (If yes, please demonstrate compliance to the items below)	
Required for impacted areas which will not be used for future service and o Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	perations:
14.	
Closure Report Attachment Checklist: Instructions: Each of the follow mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site clo Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation	ving items must be attached to the closure report. Please indicate, by a check
Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)	
	Longitude NAD: ☐1927 ☐ 1983
25. Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this clobelief. I also certify that the closure complies with all applicable closure rec	osure report is true, accurate and complete to the best of my knowledge and quirements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

C-144—Supplemental Details

Removal Details

Drilling fluids will be hauled offsite to facilities listed below. Digging will commence and cease when dirt appears "dry". All dirt/cuttings will be disposed at listed facilities.

Pit Backfill

Pit will be backfilled with clean soil brought on from offsite sources. Pit soil contents will be 4' clean dirt with 1' top soil at surface.

Re-Vegetation/Seeding

Reclaimed area will be reseeded/re-vegetated as per BLM requirements.

Testing

As required by BLM/NMOCD

Disposal Facilities

Controlled Recovery Inc --- permit #R9166 Lee Land Inc --- permit #WM-1-035

Bill Richardson

Governor

Joanna Prukop Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



Conditions of approval for closure of a drilling or work over pit

Notify OCD District 2 office 48 hours prior to commencement of closure activities.

Notify OCD District 2 office 48 hours prior to obtaining samples where analyses of samples obtained are to be submitted to OCD.

Sampling requirements are listed in 19.15.17.13 [NMAC] (Pit Rule)

Final closure report is to be submitted to OCD not later than 60 days after completion of closure.

Surface restoration per OCD/BLM requirements.

