State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

30-01:	5-020	796	Relea	se Notific	ation	and Co	rrective Ac	ctio	n			
Close	ine For	3 relea	ises			OPERATOR 🗌 Initial Report 🛛 Fina						Final Report
Name of C	ompany C	OG OPERA	TING LLC				nicia Carrillo					
		as, Suite 130		<u>TX 79701</u>			lo. 432-685-433					
Facility Na	ime – GJ N	orth Central	Вty			Facility Typ	e Tank Battery					
Surface Ov	wner			Mineral O	wner	er Lease No.						
			· · · · · · · · · · · · · · · · · · ·			N OF REI						
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East	/West Line		Coun	ity
Р	16	17S	29E	660		South	660		East		Edd	у
			Latit	ude		_ Longitud	e					
			·	NAT	URE	OF REL						
	ease Water elease - See						Release See Belo		Volume Se			- See Below
	_					See Below		C	Date and r	iour of Dis	covery	- See Below
Was Immed	liate Notice (Yes 🗌 1	No 🗌 Not Re	quired	If YES, To Mike Brate	Whom? her w/OCD					
	Kanicia Car						lour - See Below					
Was a Wate	ercourse Rea]Yes 🛛 1	No		If YES, Vo	lume Impacting th	he Wa	itercourse.			
If a Waterco	ourse was Im	pacted, Descr				1						
		em and Reme				· · ·			<u></u>	· · · · · · · · · · · · · · · · · · ·		
1 st spill: 6/1	6/08, 400 bb	l. produced w	vater from wa	ter transfer pun	ıp failur	e (contained	this site as follows inside firewall), re	cover	ed 400 bbl. 2	2 nd spill: 7/	14/08,	20 bbl.
		VKN (mostly side firewall),			ome ove	erspray, recov	ered 15 bbl. 3 ^{ŕd} sp	pill: 1	0/06/08, 450	bbl water/o	oil fron	n water tank
		essed and exca										
		and Cleanup										
See attache	d report. The	affected area	is were assess	sed by Tetra Tec	ch and i	mpacted area	s were excavated a	and th	e material hau	iled off.		
											ı	
							knowledge and u					
							nd perform correct arked as "Final Re					
should their	r operations l	have failed to	adequately in	nvestigate and re	emediat	e contaminat	on that pose a three	eat to	ground water	, surface w	ater, hu	uman health
		ws and/or reg		ince of a C-141	report a	oes not renev	e the operator of r	respor	isibility for co	ompliance v	with an	ly other
		1. 1	$\overline{\mathcal{O}}$	1			OIL CONS	SER	VATION	DIVISIO	DN	
Signature:	\sim	mt	ud	·				A.				
Printed Nar	ne: Tim Ree	d (Agent for	COG)			Approved by	Dignied Bypernet	Ay./4	Bran	in_		
Title: Senio	or Project Ma	mager				Approval Da	<u>SEP 30200</u>	09	Expiration I	Date: N	A	
E-mail Add	lress: timoth	y.reed@tetrate	ech.com				f Approval: N	f-		Attached		
Date: 6/05/	09		PI	hone:(432)682-4	4559					1	· ப	
* Attach Ad		ets If Neces							2R	p-186		
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JUN 17 2009



June 5, 2009

Mr. Mike Bratcher New Mexico Energy, Minerals, & Natural Resources Oil Conservation Division, Environmental Bureau 1301 W. Grand Ave. Artesia, New Mexico 88210

Re: Assessment and Closure Report – for the COG Operating, LLC, GJ North Central Tank Battery Facility, Located in Unit Letter P, Section 16, Township 17 South, Range 29 East, Eddy County, New Mexico.

Dear Mr. Bratcher:

Tetra Tech (Formerly Highlander Environmental Corp.) was contacted by COG Operating, LLC to investigate a series of spills (3) that occurred at the GJ North Central Tank Battery. The tank battery is located in Unit Letter P, Section 16, Township 17 South, Range 29 East, Eddy County, New Mexico. The site coordinates are N 32.82837°, W 104.07338°. The Site is shown on Figures 1and 2.

Background

<u>Spill #1</u>

The original spill was discovered on June 16, 2008. According to the C-141 (Initial) included in Appendix A, the spill was caused by a mechanical failure inside the pump motor. Approximately 400 barrels of produced water spilled into the facility berm and 400 barrels were recovered. The spill was fully contained inside the facility berm. The spill location is shown on Figure 3.

Spill #2

Remediation of this spill was essentially completed, when a second spill occurred on July 13, 2008. This spill was caused by a micro switch malfunction on a vessel allowing pressure to build in the vessel, which opened the pressure relief valve. Approximately 20 barrels of produced water was released and the liquids were contained within the facility berm. Approximately 15 barrels were recovered with a vacuum truck. Additionally, there was an area of overspray, which measured 80' x 150' (heavier overspray) and 100' x 150' (lighter overspray). The spill location is shown on Figure 4. The C-141 (initial) is included in Appendix A.



<u>Spill #3</u>

Remediation of this spill was essentially completed, when a third spill occurred on October 6, 2008. This spill was caused when a water transfer pump broke down. Approximately 450 barrels of oil and produced water was released and the liquids were contained within the facility berm. Approximately 445 barrels were recovered with a vacuum truck. The spill location is shown on Figure 5. The C-141 (Initial and Final) are included in Appendix A. All three of these spills had common overlapping areas of impact.

Groundwater and Regulatory

A water well located in Section 22, Township 18 South, Range 29 East, was measured using a steel tape to gauge the depth to water. The water well was not in use at the time and the static depth to water was measured at approximately 82.0' below ground surface (bgs).

A risk-based evaluation was performed for the Site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene and xylene). Based on the regional groundwater data, the proposed RRAL for TPH is 1,000 mg/kg.

Assessment and Corrective Action

Spill #1

COG supervised the removal of impacted soil from inside the tank battery berm. Approximately 3 to 4 inches of soil was removed from the impacted area. The excavated material was placed on plastic to be hauled to disposal.

On June 17, 2008 Tetra Tech personnel inspected the facility and collected confirmation samples for TPH, BTEX and chloride. A total of seven (7) auger holes were placed in the impacted area. All the 0-1' grab samples analyzed, exhibited concentrations below the RRAL for TPH and BTEX. However chloride concentrations were elevated in the 0-1' surface sample. The concentrations ranged from 22,400 mg/kg to 7,320 mg/kg in auger holes (AH-1 thru AH-7). Auger holes (AH-1, AH- 2, and AH-3) still showed elevated concentrations in the 1'-1.5' interval ranging form 2,650 mg/kg in the 1'-1.5' interval. Auger holes (AH-4 thru AH-7) exhibited concentrations below 250 mg/kg in the 1'-1.5' interval. At the 2'-2.5' interval, only auger hole AH-1 exceeded the 250 mg/kg with a concentration of 545 mg/kg. Due to auger refusal, deeper samples were not obtained. The sample locations and spill area are shown on Figure 3. The sample analyses are summarized in Table 1. Copies of the laboratory reports and chain of custody documents are included in Appendix B. Based on the results, no additional activities were performed at the facility excavation.

Spill #2

On July 22, 2008, samples were collected from the spill area. A total of thirteen



(13) auger holes were placed in the impacted area. The sample locations are shown on Figure 4. The soil samples were analyzed for TPH (Modified 8015), BTEX (8021 B), and Chloride (SM 4500-Cl B).

Auger holes (AH-1 through AH-7) were placed inside the facility berm. Auger holes (AH-8 through AH-13) were placed in the area affected by the overspray northwest of the facility. Of the thirteen auger holes placed in the affected areas, five auger holes (AH-1, AH-3, AH-5, AH-6, and AH-7) exhibited concentrations that exceeded the RRAL for TPH in the 0-1' interval. The TPH concentrations ranged from to 1,405 mg/kg to 8,806 mg/kg. The deeper samples at 1'-1.5' below ground surface exhibited concentrations below the RRAL for TPH.

The total BTEX levels in auger holes (AH-5 and AH-7) at 0-1.0' exceeded the RRAL level with concentrations of 106.76 mg/kg and 244.2 mg/kg, respectively. The benzene concentrations in auger hole (AH-7) also exceeded the RRAL with 11.3 mg/kg in the 0-1.0' interval. Both auger holes, (AH-5 and AH-7), did not exhibit BTEX concentrations above the RRAL levels in the 1'-1.5' interval.

The chloride concentrations at the site were vertically defined at depths of 1' to 2' below surface. Chloride concentrations ranged from less than 100 mg/kg to 6,710 mg/kg in (AH-7, 1'-1.5'). The chloride concentrations in auger holes (AH-8 through AH-13) were below the reporting limit. The highest chloride impact was encountered in auger holes (AH-5, AH-6 and AH-7). The sample analyses are summarized in Table 2. Copies of the laboratory reports and chain of custody documents are included in appendix B.

On July 22, 2008, when Tetra Tech inspected the site, COG had begun cleanup activities with the removal of the oily pea gravel in and around the production equipment. In addition COG also supervised the removal of impacted soil from inside the tank battery berm. Approximately 1.0' of soil was removed from the impacted area. The excavated material was hauled to CRI (Controlled Recovery Inc.) for disposal. On August 14, 2008 Tetra Tech supervised the brush hogging of the vegetation and the tilling of the soils affected by the overspray.

Spill #3

On October 21, 2008 Tetra Tech personnel inspected the facility and collected samples for TPH, BTEX and chloride. A total of twelve (12) auger holes were placed in the impacted area. TPH concentrations exceeded the RRAL to depths ranging from 1.0' to 2.0' in AH-1, AH-10, AH-11 and AH-12, as well as BTEX in AH-1, AH-11 and AH-12. Chloride concentrations were defined in all auger holes to below 250 mg/kg with the exceptions of AH-3, which exhibited a chloride concentration of 512 mg/kg at 2.0' and AH-4 which declined to 348 mg/kg at 5.0'. The impacted soils were excavated to depths ranging from 1.0'-5.0', as shown on Figure 5. The sample analyses are summarized in Table 3. Copies of the laboratory reports and chain of custody documents are included in appendix B.

Conclusions

The remedial activities performed at the site, leaves no residual TPH or BTEX concentrations that exceed the RRAL. The minimal chloride residue in the area of auger



holes AH-3 and AH-4, were left in-situ. However, based on the depth to groundwater, declining chloride concentrations, and the limited area of impact, the residual chloride concentrations do not appear to be an issue. Based upon the results of the assessment work and remediation performed at this site, COG requests closure of the 3 spills at this site. The C-141 (Final) covering all 3 spills are included in Appendix A. If you have any question or comments concerning the assessment or the activities performed at the Site, please call me at (432) 682-4559.

Respectfully submitted, Tetra Tech Inc.

M

cc: Pat Ellis – COG

Tim Reed, P.G. Senior Project Manager

FIGURES

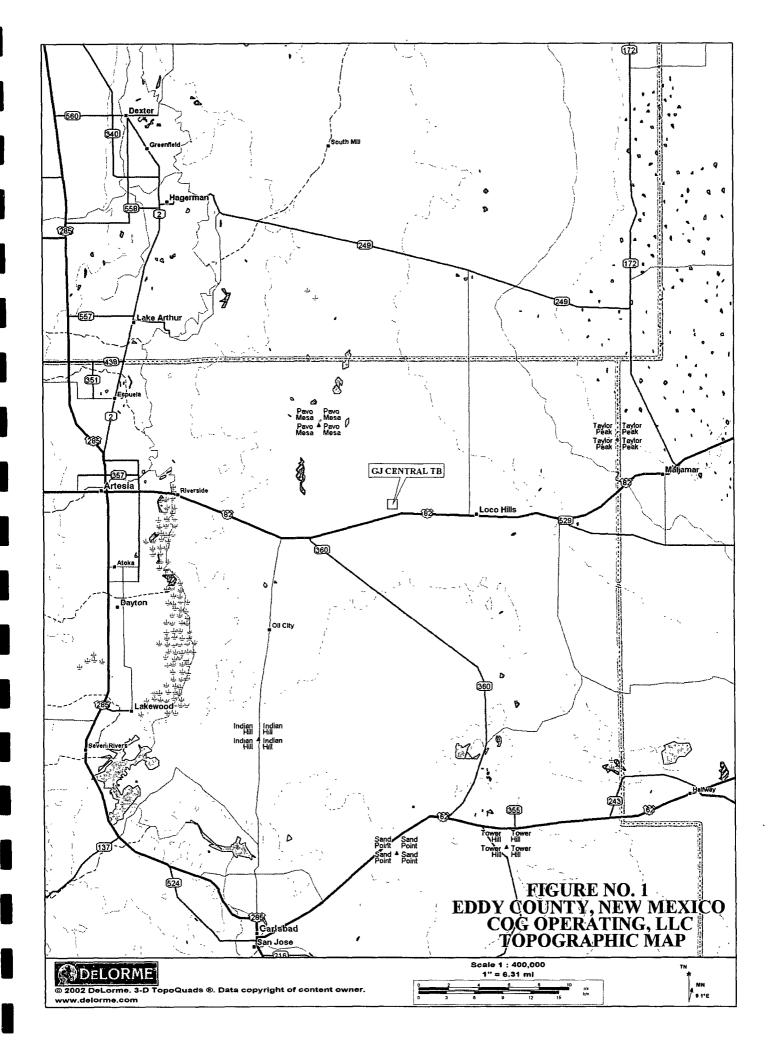
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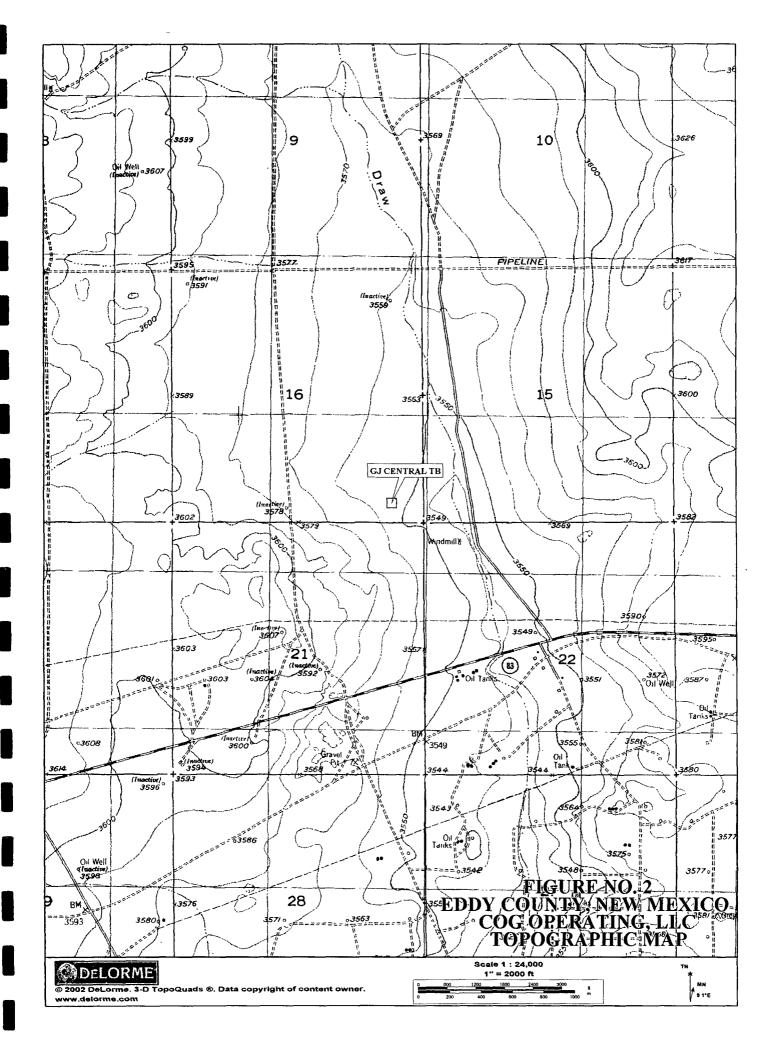
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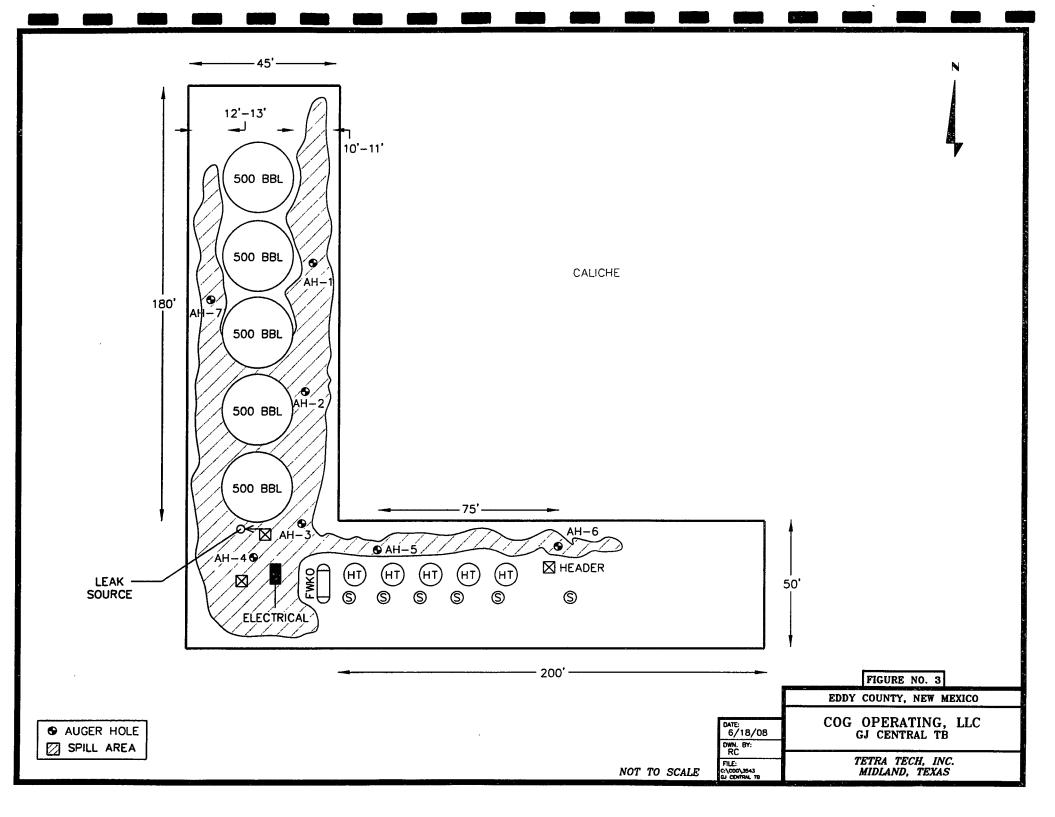
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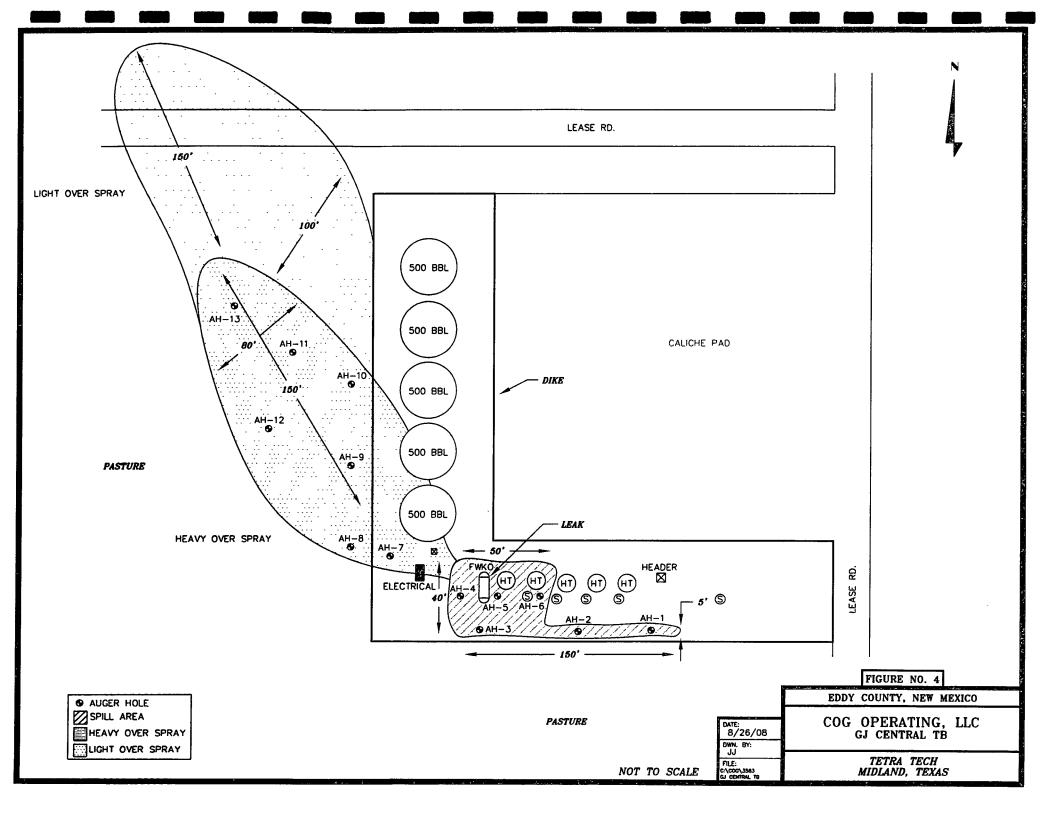
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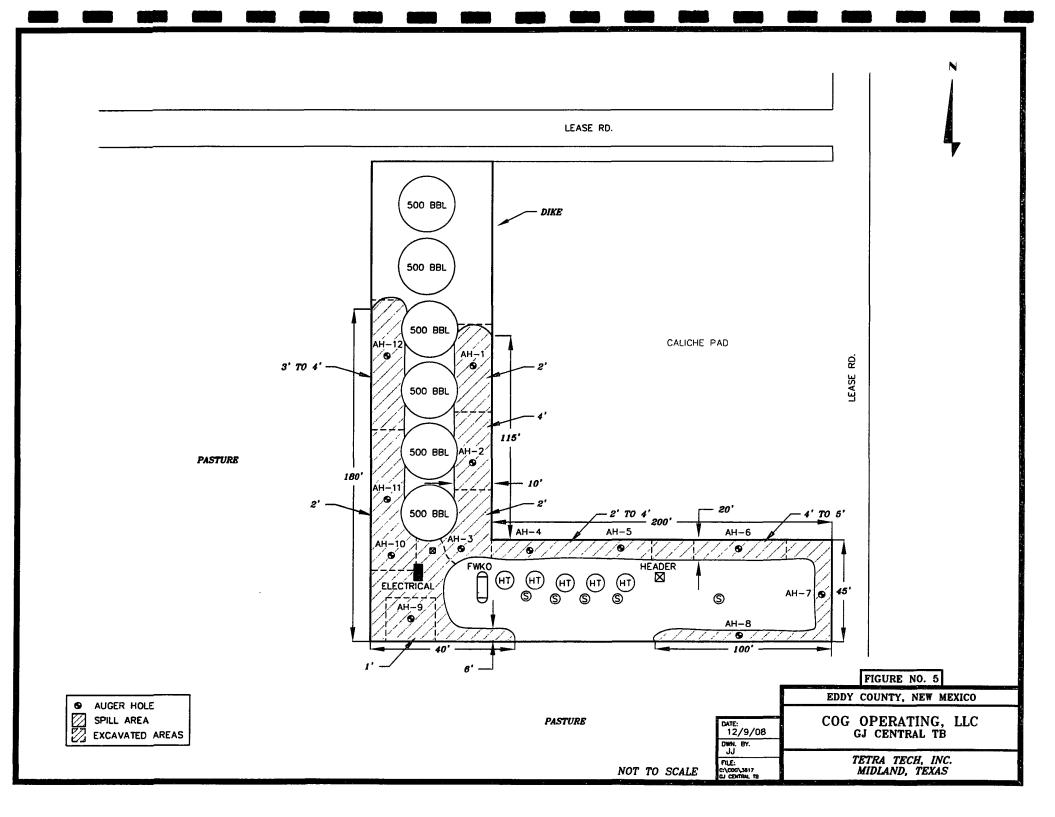
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TABLES

Table 1 COG Operating G.J. Central Tank Battery (Spill #1) Eddy County, New Mexico

Sample	Date	Sample	Soil	Status		TPH (mg/kg	Į)	Benzene	Toluene	Ethlybenzene	Xylene	Chloride
ID	Sampled	Depth (ft)	In-Situ	Removed	DRO	GRO	Total	(mg/kg)	·(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
AH-1	6/17/2008	0-1	Х		<50.0	2.91	2.91	< 0.0100	<0.0100	<0.0100	0.0162	22,400
		1-1.5	<u>X</u>		-	-	-	-	-	-		2,650
		1.5-2.0	X		-	-	-	-	-	-	-	545
AH-2	6/17/2008	0-1	Х		<50.0	3.99	3.99	< 0.0100	< 0.0100	<0.0100	0.0123	20,100
		1-1.5	Х		-	-	-	-	-	-	-	555
		1.5-2.0	Х		-		-	-	_	-	-	<100
AH-3	6/17/2008	0-1	X		<50.0	<1.00	<50.0	< 0.0100	<0.0100	<0.0100	<0.0100	17,000
		1-1.5	X		-	-	-	-	-	-	-	691
		1.5-2.0	Х		-	-	-		-	_		132
AH-4	6/17/2008	0-1	X		<50.0	<1.00	<50.0	<0.0100	< 0.0100	< 0.0100	< 0.0100	14,000
		1-1.5	X		-	-	-		-	-	-	<100
		1.5-2.0	X		-	-	-	-	-	-		127
AH-5	6/17/2008	0-1	X		<50.0	<1.00	<50.0	<0.0100	<0.0100	<0.0100	<0.0100	9,680
1	0/1//2000	1-1.5	X		-	-	-		-	-		<100
		1.5-2.0	X			-	-	-	-	-	-	<100
AH-6	6/17/2008	0-1	X		<50.0	<1.00	<50.0	< 0.0100	<0.0100	<0.0100	<0.0100	13,500
AII-0	0/1//2008	1-1.5	X					<0.0100				<100
·		1.5-2.0	X				-	-	-	-		<100
AH-7	6/17/2008	0-1	X		105	44.1	149.1	<0.0200	<0.0200	0.0713	0.212	7.220
Au-/	0/1//2008	1-1.5	X								0.212	7,320
		1.5-2.0	X		-		-	-		-		<100

Table 2COG OperatingG.J. Central Tank Battery (Spill #2)Eddy County, New Mexico

Sample	Date	Sample	Sail	Status		y County, N TPH (mg/kg		Benzene	Toluene	Ethlybenzene	Xylene	Chloride
Sample ID	Sampled	Depth (ft)	In-Situ	Removed	DRO	GRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
	Sampicu	Depth (it)	111-51tu	Kemoveu	DRO	GRU	Total	(ing/kg)	(ing/kg)	(ing/kg)	(mg/kg)	(ling/kg)
AH-1	7/22/2008	0-1		X	3,350	604	3,954	< 0.0500	0.241	3.84	6.83	<100
1.444 1		1-1.5	X		<50.0	14.1	14.1		-	-	-	170
	1					1				1	·	
AH-2	7/22/2008	0-1		X	689	79.2	768.2	< 0.0200	< 0.0200	< 0.0200	0.0388	340
		1-1.5	X	<u> </u>	-	-	-	-	-	-	-	<100
AH-3	7/22/2008	0-1		X	7,860	946	8,806	< 0.0500	0.738	3.18	4.63	705
		1-1.5	X		<50.0	37.8	37.8	-	-	-	-	<100
	-											1
AH-4	7/22/2008	0-1		X	250	31.6	281.6	-	-	-	*	196
		1-1.5	X ~		-	-	-	-	-	-	-	<100
AH-5	7/22/2008	0-1		X	4,240	2,050	6,290	0.366	21.5	27.5	57.4	1,570
		1-1.5	X		<50.0	44.3	44.3	< 0.0100	< 0.0100	0.0390	0.0911	1,580
		2-2.5'	Х		-	-	-	-	-	-	-	<25.0
											· · · · · · ·	
AH-6	7/22/2008	0-1		X	1,170	235	1,405	< 0.0100	< 0.0100	0.0424	0.0913	3,120
		1-1.5	X		<50.0	81.7	81.7	-	-	-	-	326
AH-7	7/22/2008	0-1		X	3,400	3,420	6,820	11.3	97.6	67.5	67.8	1,180
		1-1.5		X	<50.0	47.0	47.0	0.0111	0.0362	0.0666	0.0954	6,710
		2-2.5	Х		-	-	-	-	-	-	-	<100
AH-8	7/22/2008	0-1	X		534	9.04	543.04					<100
Ап-о	//22/2008	1-1.5	$\frac{\Lambda}{X}$		-	- 9.04		-	-	-	-	<100
		1-1.5	A		-	-	-	-	-	-	-	<100
AH-9	7/22/2008	0-1	X		555	6.39	561.39	_	_	-	-	<100
711-7	1122/2008	1-1.5	<u> </u>			- 0.55		-	-	_	-	<100
· · · · · · · · · · · · · · · · · · ·		11.5										-100
AH-10	7/22/2008	0-1	X		<50.0	3.66	3.66	-	-	_	<u>-</u>	<100
		1-1.5	X		-	-	-	-	_	-	-	<100
	······································		· · · · · · · · · · · · · · · · · · ·									
AH-11	7/22/2008	0-1	X		<50.0	2.39	2.39	-	-	-	-	<100
		1-1.5	X		-	-	-	-	-	-	-	<100
AH-12	7/22/2008	0-1	Х		<50.0	4.72	4.72	-	-	-	-	<100
		1-1.5	X		-	-	-	-	-	-	-	<100
AH-13	7/22/2008	0-1	Х		<50.0	1.99	1.99	-	-	-	-	<100
		1-1.5	Х		-	-	-	-	-	-	-	<100

Table 3 COG GJ Central Tank Battery (Spill #3) Eddy County, NM

Sample	Date	Sample	Soil	Status		TPH (mg/kg	g)	Benzene	Toluene	Ethlybenzene	Xylene	Chloride
ID	Sampled	Depth (ft)	In-Situ	Removed	DRO	GRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
AH-1	10/21/08	0-1		X	9,170	4,170	13,340	44.2	205	83.6	144	3,580
		1-1.5		X	<50.0	46.1	46.1	-	-	-	-	4,550
		2-2.5	X		<50.0	6.01	6.01		-	-		<100
AH-2	10/21/08	0-1		X	<50.0	18.0	18.0		-	-		2,430
	10/21/00	1-1.5		X	-	-	-	-	-	-		782
		2-2.5	·	X	_	-		-	-	-		1,130
		3-3.5		X	-	-		-	-	-		5,810
		4-4.5	X		_	-		-	-	-	-	<100
AH-3	10/21/08	0-1		X	<50.0	5.67	5.67	-		-		6,350
		1-1.5		X	_	_	-	_	-	-	-	1,820
		2-2.5	X		-	-	-	-	-		-	512
AH-4	10/21/08	0-1		X	143	74.0	217	0.0136	0.250	0.560	1.21	8,850
		1-1.5		X	-	-	_	-	-	-	-	8,220
		2-2.5		X	-	-	-	-	_	-	-	1,930
		3-3.5		X	-	-	-	-	_	-	-	2,320
		4-4.5		X	-	-	-	-	<u> </u>	-	-	1,460
		5-5.5	Х		-	-	-	-	-	-	-	348 .
AH-5	10/21/08	0-1		X	<50.0	24.6	24.6	-	-	-	-	8,720
		1-1.5		X	-	-	-	-	-	-	-	5,500
		2-2.5		X	-	-	-	-	-	-	_	1,260
		3-3.5	Х		-	-	-	-		-		<100
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Table 3 COG GJ Central Tank Battery (Spill #3) Eddy County, NM

Sample	Date	Sample	Soil	Status		TPH (mg/kg	<u>;)</u>	Benzene	Toluene	Ethlybenzene	Xylene	Chloride
ID	Sampled	Depth (ft)	In-Situ	Removed	DRO	GRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
AH-6	10/21/08	0-1		X	<50.0	4.87	4.87	-	_	-	-	2,290
		1-1.5		X	_	-	-	-	-	-	-	3,880
		2-2.5		X	-	-	-	-	-	-	-	5,450
		3-3.5		X	-	-	-	-	-	-	_	5,160
		4-4.5		X	-	-	-	-	-	-	-	938
		4.5-5	X		-	-	-	-	-	-	-	104
AH-7	10/21/08	0-1	X		<50.0	<1.00	<50.0	_	_	-		135
		1-1.5	<u>X</u>			-	-	-	-	-	-	166
AH-8	10/21/08	0-1	X		<50.0	<1.00	<50.0	-				203
AII-0	10/21/08	1-1.5	<u>X</u>					-	-	-	-	<100
AH-9	10/21/08	0-1		x	<50.0	7.58	7.58			-		1,840
	10/21/00	1-1.5	X		-	-	-	-	<u> </u>	-		<100
AH-10	10/21/08	0-1		X	3,220	274	3,494	1.50	8.61	0.708	12.7	1,360
		1-1.5		X	<50.0	1.58	1.58	-	-	-	-	4,170
		2-2.5	X		-	-	-	-	-	-		<100
AH-11	10/21/08	0-1			3.850	2,440	6,290	38.3	146	82.3	114	519
	1	1-1.5		Х	711	1,770	2,481	-	-	-	-	1,230
·····		2-2.5		X	<50.0	19.2	19.2	-		-	_	409
		3-3.5	X		-	-	-	_			_	<100
	10/21/08	0-1		x	1,980	494	2,474	2.50	25.3	17.4	37.9	2,590
		1-1.5		X	<50.0	6.62	6.62	-	-	-	-	1,810
	[2-2.5		Х	-	-	-	-	-	-	_	3,460
		3-3.5		X	-	-	-	-		-	-	1,580
		4-4.5	X		-	_	-	_	-	-	-	176
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APPENDIX A NMOCD FORM C-141

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State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

#1

			Rele	ease Notific	catio	and Co	orrective A	ction				
						OPERA	ГOR		🛛 Initi	al Report		Final Report
Name of Co	mpany C	OG OPERA	TING LI	LC		Contact K	anicia Carrillo					
			_	id, TX 79701		Telephone No. 432-685-4332]
Facility Nan	ne GJN	orth Central	Battery	<u> </u>		Facility Type Oil Well – Tank Battery						
Surface Own	ner			Mineral C)wner				Lease 1	No.		
				LOCA	ATIO	N OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/W	est Line	County		
	16	17S	29E	660	Sc	outh	660	Ea	ist	E	idy	
			La	titude		Longitud	le					
				NAT	URE	OF REL	EASE					
Type of Relea	ise Produ	ced Water					Release 400 bbl	ls	Volume	Recovered	400 bb	ls
Source of Rel	ease w	ater transfer p	ump				lour of Occurrenc	æ		Hour of Di	scovery	,
Was Immedia	te Notice (liven?				06/16/08	Approx 3:00am		06/16/08	7:00am		
was minedia			Yes 🗌	No 🗌 Not R	equired		ge w/ Mike Bratc	her				
By Whom?							lour 06/16/08					
Was a Watero	course Read		Yes 🗵	1 No		IFYES, V	olume Impacting t	the Wate	rcourse.			
If a Watercou										•		
Describe Cau Mechanical fa				n Taken.* We replaced a co	upling ir	the pumps n	notor.			- <u></u>		
	contained v	within the fire	wall at the			y removing a	ll fluid from the g	round a	nd will exc	avate and r	emove	contaminated
regulations al public health should their o	l operators or the envir perations h iment. In a	are required to ronment. The ave failed to a ddition, NMC	o report ar acceptanc adequately OCD accep	nd/or file certain ce of a C-141 report investigate and r	release n ort by th remediat	otifications a e NMOCD m e contaminat	knowledge and u nd perform correc arked as "Final R ion that pose a thr the operator of the the	ctive acti eport" d reat to gr	ons for rel des not rel ound wate	eases which ieve the ope r, surface w	n may e crator o ater, hu	ndanger f liability man health
Signature:	<u> </u>		•				OIL CON	<u>SERV</u>	ATION	DIVISI	<u>ON</u>	
Printed Name	: Kanicia (Carrillo				Approved by	District Supervise	or:				
Title: Regula	tory Analy	st				Approval Da	te:		Expiration	Date:	_	
E-mail Addre	ss: kcarrill	o@conchores	ources.co	m		Conditions o	f Approval:			Attached		
	6/08	ets If Necess		32-685-4332						1		

Attach Additional Sheets If Necessary

Release #1

District I 625 N. French I District II				Sta Energy Min		New Mexi and Natural	-			Revised	Form C-14 October 10, 200
301 W. Grand A District III 000 Rio Brazos)			vation Div			Submit 2 Copies to appropriate District Office in accordance		
District IV 220 S. St. Franc			5			outh St. Francis Dr. ta Fe, NM 87505				with Ru	ile 116 on bac side of form
		·····	Rele	ase Notific				ction			
						OPERAT	OR		🛛 Initi	al Report	Final Rep
Name of Co				LC 1d, TX 79701			anicia Carrillo lo. 432-685-43	132			
Facility Nan							e – Oil/GJ Nort		l Battery	/	
Surface Own	ner-State			Mineral Ov	wner				Lease N	No. AP1# 30-01	5-02996
77 ** 7						N OF REI					
Unit Letter	Section	Township	Range			South Line	Feet from the		est Line	County	
Р	16	175	29E	660	So	uth	660	Eas	t	Eddy	
			La	titude		Longitud	e				
Type of Relea	ase Prod	uced Water		NAT	URE	OF RELI	EASE Release 20bbls	est	Volume H	Recovered 15b	
Source of Rel		Free Water K	nock-out			Date and H	our of Occurrent	ce	Date and	Hour of Discove	У
Was Immedia	ate Notice C		Yes [No 🗌 Not Rea	quired	7/13/08 If YES, To V/M Mike			7/13/08	9:00am MS	1
By Whom?				······			our 7/14/08 3:		2011758		
By Whom? Was a Watero If a Watercou	course Reac	ched?					our 7/14/08 3: lume Impacting		course.		
Was a Watero If a Watercou Describe Cau Micro switch	course Reac irse was Im ise of Proble	hed? pacted, Descr em and Reme	ibe Fully.'	*	o maxi	lf YES, Vo	lume Impacting	the Water		liquid on the surf	ace was picke
Was a Wateroul If a Watercoul Describe Cau	course Reac irse was Im ise of Proble	hed? pacted, Descr em and Reme	ibe Fully.'	n Taken.*	o maxi	lf YES, Vo	lume Impacting	the Water		liquid on the surf	ace was picke
Was a Watero If a Watercou Describe Cau Micro switch up. Describe Are All liquid wa and removed	course Reac irse was Imp ise of Proble malfunctio a Affected is s contained . Highlande	hed? pacted, Descr em and Reme n on vessel, p and Cleanup J inside the firt er Environme	ibe Fully. dial Actio pressure on Action Tal ewall. A 1 ntal will st	* n Taken.* n vessel increased t ken.* 00'x100' sq ft area ubmit chlorides and	a was sj d final i	If YES, Vo mum level and prayed in the a	lume Impacting d opened pressur	re relief va	alve. The	soil and gravel w	ill be dug up
Was a Watero If a Watercou Describe Cau Micro switch up. Describe Are All liquid wa and removed I hereby certi regulations al public health should their co or the environ	course Reac urse was Imp ase of Proble malfunctio a Affected s contained . Highland ify that the i ll operators or the envi operations h nment. In a	hed? pacted, Descr em and Reme n on vessel, p and Cleanup <i>J</i> inside the firmer Environme information g are required t ronment. The pave failed to	ibe Fully. dial Actio pressure on Action Tal ewall. A 1 ntal will su iven above to report an e acceptane adequately OCD accep	n Taken.* i vessel increased t ken.* 00'x100' sq ft area	a was sj d final i ete to t elease n rt by th	If YES, Vo mum level and prayed in the a report. he best of my otifications an e NMOCD m e contaminati	lume Impacting dopened pressur adjoining pasture knowledge and u d perform corre arked as "Final R on that pose a thu	the Water re relief va a. All cont understand ctive actio Report" do reat to gro	alve. The aminated d that pur ons for rel bes not rel bund wate	soil and gravel w suant to NMOCE leases which may lieve the operator r, surface water,	ill be dug up rules and endanger of liability puman health
Was a Watero If a Watercou Describe Cau Micro switch up. Describe Are All liquid wa and removed I hereby certi regulations al public health should their co or the enviro federal, state,	course Reac urse was Imp ase of Proble malfunctio a Affected s contained . Highland ify that the i ll operators or the envi operations h nment. In a	em and Reme n on vessel, p and Cleanup A inside the fire er Environme information g are required t ronment. The bave failed to	ibe Fully. dial Actio pressure on Action Tal ewall. A 1 ntal will su iven above to report an e acceptane adequately OCD accep	* n Taken.* n vessel increased t ken.* 00'x100' sq ft area ubmit chlorides and the is true and compl nd/or file certain re ce of a C-141 repoir / investigate and re	a was sj d final i ete to t elease n rt by th	If YES, Vo mum level and prayed in the a report. he best of my otifications an e NMOCD m e contaminati	lume Impacting dopened pressur adjoining pasture knowledge and t nd perform correc arked as "Final R on that pose a the e the operator of	the Water re relief va a All cont understand ctive actio Report" do reat to gro	alve. The aminated d that pur ons for rel bes not rel bund wate bility for c	soil and gravel w suant to NMOCE leases which may lieve the operator r, surface water,	ill be dug up rules and endanger of liability puman health
Was a Watero If a Watercou Describe Cau Micro switch up. Describe Are All liquid wa and removed I hereby certi regulations al public health should their co or the environ federal, state, Signature:	course Reac urse was Imposed of Proble malfunctio a Affected is s contained . Highlanded ify that the i Il operators or the envi- operations h nment. In a , or local law	em and Reme pacted, Descr em and Reme n on vessel, p and Cleanup A inside the firmer Environme information g are required to ronment. The bave failed to uddition, NMC ws and/or reg	ibe Fully. dial Actio pressure on Action Tal ewall. A 1 ntal will su iven above to report an e acceptane adequately OCD accep	* n Taken.* n vessel increased t ken.* 00'x100' sq ft area ubmit chlorides and the is true and compl nd/or file certain re ce of a C-141 repoir / investigate and re	a was sy d final t ete to t elease n rt by th mediat eport d	If YES, Vo mum level and prayed in the a report. he best of my otifications ar e NMOCD m e contaminati oes not reliev	lume Impacting dopened pressur adjoining pasture knowledge and t nd perform correc arked as "Final R on that pose a the e the operator of	the Water re relief va a All cont understand ctive actio Report" do responsib SERVA	alve. The aminated d that pur ons for rel bes not rel bund wate bility for c	soil and gravel w suant to NMOCE leases which may lieve the operator r, surface water, s compliance with a	ill be dug up rules and endanger of liability puman health
Was a Watero If a Watercou Describe Cau Micro switch up. Describe Are All liquid wa and removed I hereby certi regulations al public health should their co or the environ federal, state, Signature: Printed Name	course Reac urse was Imposed of Proble malfunctio a Affected a s contained . Highlande ify that the i ll operators or the envi- operations h nment. In a , or local law	em and Reme pacted, Descr em and Reme n on vessel, p and Cleanup <i>J</i> inside the firmer Environme information g are required to ronment. The bave failed to uddition, NMC ws and/or regr Carrillo	ibe Fully. dial Actio pressure on Action Tal ewall. A 1 ntal will su iven above to report an e acceptane adequately OCD accep	* n Taken.* n vessel increased t ken.* 00'x100' sq ft area ubmit chlorides and the is true and compl nd/or file certain re ce of a C-141 repoir / investigate and re	a was sy d final f ete to t elease n rt by th mediat report d	If YES, Vo mum level and prayed in the a report. he best of my otifications and e NMOCD m e contaminatioes not reliev Approved by	lume Impacting d opened pressur adjoining pasture knowledge and u id perform corre arked as "Final R on that pose a thu e the operator of <u>OIL CON</u> District Supervis	the Water re relief va a All cont understand ctive action responsite SERVA sor:	alve. The aminated d that pur ons for rel bes not rel bund wate bility for c ATION	soil and gravel w suant to NMOCE leases which may lieve the operator r, surface water, compliance with a DIVISION	ill be dug up rules and endanger of liability puman health
Was a Watero If a Watercou Describe Cau Micro switch up. Describe Are All liquid wa and removed I hereby certi regulations al public health should their co or the environ federal, state, Signature: Printed Name Title: Regula	course Reac irse was Imposed irse of Proble malfunctio a Affected in is contained ify that the if il operators or the envi- operations hander. In a or local law internet. In a or local law is contained in the internet internet in the internet in the intern	em and Reme pacted, Descr em and Reme n on vessel, p and Cleanup <i>J</i> inside the firmer er Environme information g are required to ronment. The ave failed to uddition, NMC ws and/or regr Carrillo	ibe Fully.' dial Actio pressure on Action Tal ewall. A 1 ntal will su iven above to report at e acceptane adequately OCD accep ulations.	*	a was sy d final t ete to t elease n rt by th mediat eport d	If YES, Vo mum level and prayed in the a report. he best of my otifications and e NMOCD m e contaminations of the the contamination of the the Approved by Approved by	d opened pressur adjoining pasture knowledge and u ad perform corre- arked as "Final R on that pose a thu e the operator of <u>OIL CON</u> District Supervis	the Water re relief va a All cont understand ctive action responsite SERVA sor:	alve. The aminated d that pur ons for rel bes not rel bund wate bility for c	soil and gravel w suant to NMOCE leases which may lieve the operator or, surface water, compliance with a DIVISION Date:	ill be dug up rules and endanger of liability puman health
Was a Watero If a Watercou Describe Cau Micro switch up. Describe Are All liquid wa and removed I hereby certi regulations al public health should their co or the environ federal, state, Signature: Printed Name Title: Regula	course Reac irse was Imposed irse of Proble malfunctio a Affected in is contained ify that the if il operators or the envi- operations hander. In a or local law internet. In a or local law is contained in the internet internet in the internet in the intern	em and Reme pacted, Descr em and Reme n on vessel, p and Cleanup <i>J</i> inside the firmer Environme information g are required to ronment. The bave failed to uddition, NMC ws and/or regr Carrillo	ibe Fully.' dial Actio pressure on Action Tal ewall. A 1 ntal will su iven above to report an e acceptane adequately OCD accep ulations.	*	a was sy d final f ete to t elease n rt by th mediat report d	If YES, Vo mum level and prayed in the a report. he best of my otifications and e NMOCD m e contaminatioes not reliev Approved by	d opened pressur adjoining pasture knowledge and u ad perform corre- arked as "Final R on that pose a thu e the operator of <u>OIL CON</u> District Supervis	the Water re relief va a All cont understand ctive action responsite SERVA sor:	alve. The aminated d that pur ons for rel bes not rel bund wate bility for c ATION	soil and gravel w suant to NMOCE leases which may lieve the operator r, surface water, compliance with a DIVISION	ill be dug up rules and endanger of liability puman health

										#3		
<u>District I</u> 625 N. French I	Dr. Hobbs 1	NM 88240	:	St	ate of	f New Mex	ico				F	form C-14
District II 301 W. Grand				Energy Mi	inerals	and Natura	Resources			Re	_	tober 10, 200
District III 000 Rio Brazos	-	*				rvation Div				Submit 2 (District	Copies to Office in	appropriate
District IV 220 S. St. Frank	-		i			h St. Franc					ith Rule	116 on back
30-010	-	-	k			e, NM 875		-41				
			Kel	ease Notific	catio						_	
MLB 0927			TINGI	LC 2291	27	OPERA	TOK anicia Carrillo		🛛 Initia	al Report		Final Repo
Address 55	0 W. Texa	is, Suite 130	0 Midla	nd, TX 79701	27	Telephone N	No. 432-685-43	32				
Facility Nar	ne – GJ W	EST COOP	<u>Unit 52</u>			Facility Typ	e-Battery			<u></u>		
Surface Ow	ner			Mineral (Owner				Lease N	lo. API# 3	0-015-0	12996
				LOCA	ATIC	N OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the	Nort	h/South Line	Feet from the	East/W	est Line	County		
P	16	175	29E	660	Sout	<u>h</u>	660	East		Eddy		
			L	titude		Longitud	le					
				NAT	ruri	E OF REL	EASE					
fype of Rele						Volume of	Release- 450bbl			lecovered-		
Source of Re	lease- wate	er tank				Date and F 10/6/08- 9	lour of Occurrenc :00am	x-	Date and 10/6/08-2	Hour of Dis :00 pm	scovery	
Was Immedia	ate Notice (] No 🔲 Not R		If YES, To	Whom?					
By Whom?	Kanicia Ca						lour 10/06/08 5	-10 pm				
Was a Water		ched?					olume Impacting t		rcourse.			
			Yes [
If a Watercou	irse was Im	pacted, Descr	ibe Fully.	.*								
		em and Reme	•	on Taken.* ump was repa	nirad							
water trai	ister put	np bioke c	IOWIL F	unp was rep	ancu.							
Describe Are	Affected	and Cleanup	Action To	ken *			·					
				y firewall. Al	l wat	er was rem	oved from in	side the	e firewa	ll. Tetra	Tech v	will send
soil samp	les and f	inal report	-	-								
				e is true and comp and/or file certain								
public health	or the envi	ronment. The	acceptan	ice of a C-141 rep	ort by 1	he NMOCD m	arked as "Final R	eport" de	pes not reli	ieve the ope	rator of	liability
				y investigate and plance of a C-141								
		ws and/or reg		·				-		-		
1		<u> </u>					<u>OIL CON</u>	SERV	ATION	DIVISIO	<u>NC</u>	
Signature:	¥		<u></u>									
Printed Name	e: Kanicia	Carrillo				Approved by	District Supervis	юг:				
Title: Regula	atory Analy	rst			_	Approval Da	te:	F	xpiration	Date:		
										1		
C-mail Addre	as: kcamil	lo@conchore:	sources.co			Conditions of	f Approval: Died for reco NMOCD دو ه ج د (معه			Attached		
Date: 10/07/		Phone ets If Necess	: 432-68	5-4332		Accer	ted for reco	ord		<u> </u>		^u
						ю т.	NMOCD	1.102	SEP 3	0 2009		
Rola	CASP 1	#3 0F.	3			e (In		うじ		Math		
		Y " '	-					Ó	IRP	-34	5	
TILLA I	0 4 J 7 3	511.1.1						-		- 1		

PMCB 09273 5466	PMCB	6927	3	5466
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APPENDIX B SUMMARY REPORT June 24, 2008

*

Summary Report

Ike Tavarez Highlander Environmental Services 1910 N. Big Spring Street Midland, TX, 79705

Report Date: June 24, 2008

Work Order: 8061825

Project Location:Eddy County, NMProject Name:COG/G.J. Central TBProject Number:3543

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
163875	SB-1 0-1.0'	soil	2008-06-17	00:00	2008-06-18
163876	SB-1 1.0-1.5'	soil	2008-06-17	00:00	2008-06-18
163877	SB-1 1.5-2.0'	soil	2008-06-17	00:00	2008-06-18
163878	SB-2 0-1.0'	soil	2008-06-17	00:00	2008-06-18
163879	SB-2 1.0-1.5'	soil	2008-06-17	00:00	2008-06-18
163880	SB-2 1.5-2.0'	soil	2008-06-17	00:00	2008-06-18
163881	SB-3 0-1.0'	soil	2008-06-17	00:00	2008-06-18
163882	SB-3 1.0-1.5'	soil	2008-06-17	00:00	2008-06-18
163883	SB-3 1.5-2.0'	soil	2008-06-17	00:00	2008-06-18
163884	SB-4 0-1.0'	soil	2008-06-17	00:00	2008-06-18
163885	SB-4 1.0-1.5'	soil	2008-06-17	00:00	2008-06-18
163886	SB-4 1.5-2.0'	soil	2008-06-17	00:00	2008-06-18
163887	SB-5 0-1.0'	soil	2008-06-17	00:00	2008-06-18
163888	SB-5 1.0-1.5'	soil	2008-06-17	00:00	2008-06-18
163889	SB-5 1.5-2.0'	soil	2008-06-17	00:00	2008-06-18
163890	SB-6 0-1.0'	soil	2008-06-17	00:00	2008-06-18
163891	SB-6 1.0-1.5'	soil	2008-06-17	00:00	2008-06-18
163892	SB-6 1.5-2.0'	soil	2008-06-17	00:00	2008-06-18
163893	SB-7 0-1.0'	soil	2008-06-17	00:00	2008-06-18
163894	SB-7 1.0-1.5'	soil	2008-06-17	00:00	2008-06-18
163895	SB-7 1.5-2.0'	soil	2008-06-17	00:00	2008-06-18

]	BTEX		TPH DRO	TPH GRO
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
163875 - SB-1 0-1.0'	< 0.0100	< 0.0100	< 0.0100	0.0162	<50.0	2.91
163878 - SB-2 0-1.0'	< 0.0100	< 0.0100	< 0.0100	0.0123	<50.0	3.99
163881 - SB-3 0-1.0'	< 0.0100	< 0.0100	< 0.0100	< 0.0100	<50.0	<1.00
163884 - SB-4 0-1.0'	< 0.0100	< 0.0100	<0.0100	<0.0100	<50.0	<1.00

continued ...

Report Date: June 24, 2008	Work Order: 8061825	Page Number: 2 of 4
3543	COG/G.J. Central TB	Eddy County, NM

... continued

]	BTEX		TPH DRO	TPH GRO
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
163887 - SB-5 0-1.0'	< 0.0100	< 0.0100	< 0.0100	< 0.0100	<50.0	<1.00
163890 - SB-6 0-1.0'	< 0.0100	< 0.0100	< 0.0100	< 0.0100	$<\!50.0$	<1.00
163893 - SB-7 0-1.0'	<0.0200	<0.0200	0.0713	0.212	105	44.1
Sample: 163875 - SB-1	0-1.0'					
Param	Flag		Result		Units	R
Chloride			22400	n	ng/Kg	2.0
Sample: 163876 - SB-1			Result		Units	P
Param Chloride	Flag		2650		ng/Kg	R. 2.0
Sample: 163877 - SB-1						
Param	1.5-2.0' Flag		Result		Units	R
_			Result 545	m	Units ng/Kg	R2.0
Param	Flag			n		
Param Chloride	Flag			n		2.0
Param Chloride Sample: 163878 - SB-2	Flag		545		ng/Kg	2.0 R
Param Chloride Sample: 163878 - SB-2 Param Chloride	Flag 2 0-1.0' Flag		545 Result		ng/Kg Units	2.0 R
Param Chloride Sample: 163878 - SB-2 Param Chloride Sample: 163879 - SB-2	Flag 2 0-1.0' Flag		545 Result		ng/Kg Units	2.0 R 2.0
Param Chloride Sample: 163878 - SB-2 Param	Flag 2 0-1.0' Flag 2 1.0-1.5'		545 Result 20100	n	ng/Kg Units ng/Kg	2.0 R 2.0 R
Param Chloride Sample: 163878 - SB-2 Param Chloride Sample: 163879 - SB-2 Param Chloride	Flag 2 0-1.0' Flag 2 1.0-1.5' Flag		545Result20100Result	n	ng/Kg Units ng/Kg Units	2.0 R 2.0 R
Param Chloride Sample: 163878 - SB-2 Param Chloride Sample: 163879 - SB-2 Param	Flag 2 0-1.0' Flag 2 1.0-1.5' Flag		545Result20100Result	n	ng/Kg Units ng/Kg Units	

Sample: 163881 - SB-3 0-1.0'

Report Date: June 24, 2008 3543		Work Order: 8061825 COG/G.J. Central TB		Page Number: 3 of 4 Eddy County, NM	
Param	Flag	Result	Units	RL	
Chloride		17000	mg/Kg	2.00	
Sample: 163882 - SB-3	1.0-1.5'				
Param	Flag	Result	Units	RL	
Chloride		691	mg/Kg	2.00	
Sample: 163883 - SB-3	1.5-2.0'				
Param	Flag	Result	Units	RL	
Chloride		132	mg/Kg	2.00	
Sample: 163884 - SB-4	0-1.0'				
Param	Flag	Result	Units	RL	
Chloride		14000	mg/Kg	2.00	
Sample: 163885 - SB-4	1.0-1.5'				
Param	Flag	Result	Units	\mathbf{RL}	
Chloride		<100	mg/Kg	2.00	
Sample: 163886 - SB-4	1.5-2.0'				
Param	Flag	Result	Units	RL	
Chloride		127	mg/Kg	2.00	
Sample: 163887 - SB-5	0-1.0'				
Param	Flag	Result	Units	\mathbf{RL}	
Chloride		9680	mg/Kg	2.00	
Sample: 163888 - SB-5	1.0-1.5'				
Param	Flag	Result	Units	RL	
Chloride		<100	mg/Kg	2.00	

Report Date: June 24, 2008 3543		Work Order: 8061825 COG/G.J. Central TB		e Number: 4 of 4 ddy County, NM
Sample: 163889 - SB-5	1.5-2.0'			
Param	\mathbf{Flag}	\mathbf{Result}	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 163890 - SB-6	0-1.0'			
Param	Flag	Result	Units	RL
Chloride		13500	mg/Kg	2.00
Sample: 163891 - SB-6	1.0-1.5'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 163892 - SB-6	1.5-2.0'			
Sample: 163892 - SB-6	1.5-2.0'			
Sample: 163892 - SB-6 Param Chloride	1.5-2.0' Flag	Result <100	Units mg/Kg	RL 2.00
Param	Flag			
Param Chloride Sample: 163893 - SB-7 Param	Flag	<100 Result	mg/Kg Units	2.00 RL
Param Chloride Sample: 163893 - SB-7 Param	Flag 0-1.0'	<100	mg/Kg	2.00
Param Chloride	Flag 0-1.0' Flag	<100 Result	mg/Kg Units	2.00 RL
Param Chloride Sample: 163893 - SB-7 Param Chloride	Flag 0-1.0' Flag	<100 Result	mg/Kg Units	2.00 RL
Param Chloride Sample: 163893 - SB-7 Param Chloride Sample: 163894 - SB-7	Flag 0-1.0' Flag 1.0-1.5'	<100 Result 7320	mg/Kg Units mg/Kg	2.00 RL 2.00
Param Chloride Sample: 163893 - SB-7 Param Chloride Sample: 163894 - SB-7 Param	Flag 0-1.0' Flag 1.0-1.5' Flag	<100 Result 7320	mg/Kg Units mg/Kg Units	2.00 RL 2.00
Param Chloride Sample: 163893 - SB-7 Param Chloride Sample: 163894 - SB-7 Param Chloride	Flag 0-1.0' Flag 1.0-1.5' Flag	<100 Result 7320	mg/Kg Units mg/Kg Units	2.00 RL 2.00

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TraceAnalysis, Inc. • 6701 Aberdeen Ave., Suite 9 • Lubbock, TX 79424-1515 • (806) 794-1296 This is only a summary. Please, refer to the complete report package for quality control data.

SUMMARY REPORT November 4, 2008

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Summary Report

Ike Tavarez Tetra Tech 1910 N. Big Spring Street Midland, TX 79705

Report Date: November 4, 2008

Work Order: 8102420

Project Location:	Eddy Co., NM
Project Name:	COG/GS West Co-op Unit 52 CTB
Project Number:	115-6403617

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
177271	AH-1 0-1'	soil	2008-10-21	00:00	2008-10-24
177272	AH-1 1'-1.5'	soil	2008-10-21	00:00	2008-10-24
177273	AH-1 2'-2.5'	soil	2008-10-21	00:00	2008-10-24
177274	AH-2 0-1'	soil	2008-10-21	00:00	2008-10-24
177275	AH-2 1'-1.5'	soil	2008-10-21	00:00	2008-10-24
177276	AH-2 2'-2.5'	soil	2008-10-21	00:00	2008-10-24
177277	AH-2 3'-3.5'	soil	2008-10-21	00:00	2008-10-24
177278	AH-2 4'-4.5'	soil	2008-10-21	00:00	2008-10-24
177279	AH-3 0-1'	soil	2008-10-21	00:00	2008-10-24
177280	AH-3 1'-1.5'	soil	2008-10-21	00:00	2008-10-24
177281	AH-3 2'-2.5'	soil	2008-10-21	00:00	2008-10-24
177282	AH-4 0-1'	soil	2008-10-21	00:00	2008-10-24
177283	AH-4 1'-1.5'	soil	2008-10-21	00:00	2008-10-24
177284	AH-4 2'-2.5'	soil	2008-10-21	00:00	2008-10-24
177285	AH-4 3'-3.5'	soil	2008-10-21	00:00	2008-10-24
177286	AH-4 4'-4.5'	soil	2008-10-21	00:00	2008-10-24
177287	AH-4 5'-5.5'	soil	2008-10-21	00:00	2008-10-24
177288	AH-5 0-1'	soil	2008-10-21	00:00	2008-10-24
177289	AH-5 1'-1.5'	soil	2008-10-21	00:00	2008-10-24
177290	AH-5 2'-2.5'	soil	2008-10-21	00:00	2008-10-24
177291	AH-5 3'-3.5'	soil	2008-10-21	00:00	2008-10-24
177292	AH-6 0-1'	soil	2008-10-21	00:00	2008-10-24
177293	AH-6 1'-1.5'	soil	2008-10-21	00:00	2008-10-24
177294	AH-6 2'-2.5'	soil	2008-10-21	00:00	2008-10-24
177295	AH-6 3'-3.5'	soil	2008-10-21	00:00	2008-10-24
177296	AH-6 4'-4.5'	soil	2008-10-21	00:00	2008-10-24
177297	AH-6 4.5'-5'	soil	2008-10-21	00:00	2008-10-24
177298	AH-7 0-1'	soil	2008-10-21	00:00	2008-10-24
177299	AH-7 1'-1.5'	soil	2008-10-21	00:00	2008-10-24
177300	AH-8 0-1'	soil	2008-10-21	00:00	2008-10-24

Report Date: November 4, 2008 115-6403617		Work Order: 8102420 COG/GS West Co-op Unit 52 CTB		•	Page Number: 2 of 8 Eddy Co., NM	
			Date	Time	Date	
Sample .	Description	Matrix	Taken	Taken	Received	
177301	AH-8 1'-1.5'	soil	2008-10-21	00:00	2008-10-24	
177302	AH-9 0-1'	soil	2008-10-21	00:00	2008-10-24	
177303	AH-9 1'-1.5'	soil	2008-10-21	00:00	2008-10-24	
177304	AH-10 0-1'	soil	2008-10-21	00:00	2008-10-24	
177305	AH-10 1'-1.5'	soil	2008-10-21	00:00	2008-10-24	
177306	AH-10 2'-2.5'	soil	2008-10-21	00:00	2008-10-24	
177307	AH-11 0-1'	soil	2008-10-21	00:00	2008-10-24	
177308	AH-11 1'-1.5'	soil	2008-10-21	00:00	2008-10-24	
177309	AH-11 2'-2.5'	soil	2008-10-21	00:00	2008-10-24	
177310	AH-11 3'-3.5'	soil	2008-10-21	00:00	2008-10-24	
177311	AH-12 0-1'	soil	2008-10-21	00:00	2008-10-24	
177312	AH-12 1'-1.5'	soil	2008-10-21	00:00	2008-10-24	
177313	AH-12 2'-2.5'	soil	2008-10-21	00:00	2008-10-24	
177314	AH-12 3'-3.5'	soil	2008-10-21	00:00	2008-10-24	
177315	AH-12 4'-4.5'	soil	2008-10-21	00:00	2008-10-24	

	BTEX			TPH DRO	TPH GRO	
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
177271 - AH-1 0-1'	44.2	205	83.6	144	9170	4170
177272 - AH-1 1'-1.5'					<50.0	46.1
177273 - AH-1 2'-2.5'			'n		<50.0	6.01
177274 - AH-2 0-1'					<50.0	18.0
177279 - AH-3 0-1'					<50.0	5.67
177282 - AH-4 0-1'	0.0136	0.250	0.560	1.21	143	74.0
177288 - AH-5 0-1'					<50.0	24.6
177292 - AH-6 0-1'					<50.0	4.87
177298 - AH-7 0-1'					<50.0	<1.00
177300 - AH-8 0-1'					<50.0	<1.00
177302 - AH-9 0-1'					<50.0	7.58
177304 - AH-10 0-1'	1.50	8.61	0.708	12.7	3220	274
177305 - AH-10 1'-1.5'					<50.0	1.58
177307 - AH-11 0-1'	38.3	146	82.3	114	3850	2440
177308 - AH-11 1'-1.5'					711	1770
177309 - AH-11 2'-2.5'					<50.0	19.2
177311 - AH-12 0-1'	2.50	25.3	17.4	37.9	1980	494
177312 - AH-12 1'-1.5'					<50.0	6.62

Sample: 177271 - AH-1 0-1'

Param	Flag	Result	Units	\mathbf{RL}
Chloride		3580	mg/Kg	2.00

Sample: 177272 - AH-1 1'-1.5'

Param	Flag	Result	Units	\mathbf{RL}
Chloride		4550	mg/Kg	2.00

Report Date: November 4, 2008 115-6403617		Work Order: 8102420 COG/GS West Co-op Unit 52 CTB		Page Number: 3 of 8 Eddy Co., NM	
Sample: 177273 -	AH-1 2'-2.5'				
Param	Flag	\mathbf{Result}	Units	RL	
Chloride	·····	<100	mg/Kg	2.00	
Sample: 177274 -	AH-2 0-1'				
Param	Flag	Result	Units	RL	
Chloride		2430	mg/Kg	2.00	
Sample: 177275 -	AH-2 1'-1.5'				
Param	\mathbf{Flag}	Result	Units	RI	
Chloride		782	mg/Kg	2.00	
Sample: 177277 -					
Param	Flag	Result5810	Units	RI	
<u>CI11 +1</u>		5810	mg/kg		
Chloride			mg/Kg	2.0	
Chloride Sample: 177278 -	AH-2 4'-4.5'		mb/ mb	2.0	
Sample: 177278 - Param	AH-2 4'-4.5' Flag	Result	Units	RI	
Sample: 177278 -				RJ	
Sample: 177278 - Param Chloride	Flag	Result	Units	RJ	
Sample: 177278 - Param Chloride Sample: 177279 -	Flag AH-3 0-1'	Result	Units	2.00 RI 2.0 RI	
Sample: 177278 - Param	Flag	Result <100	Units mg/Kg	R. 2.0 R	
Sample: 177278 - Param Chloride Sample: 177279 - Param	Flag AH-3 0-1' Flag	Result <100 Result	Units mg/Kg Units	RJ 2.0 R	
Sample: 177278 - Param Chloride Sample: 177279 - Param Chloride	Flag AH-3 0-1' Flag	Result <100 Result	Units mg/Kg Units	RJ 2.0	

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Report Date: November 4, 2008 115-6403617		Work Order: 8102420 COG/GS West Co-op Unit 52 CTB		Page Number: 4 of 8 Eddy Co., NM	
Sample: 177281 -	AH-3 2'-2.5'				
Param	Flag	Result	Units	\mathbf{RL}	
Chloride		512	mg/Kg	2.00	
Sample: 177282 -	AH-4 0-1'				
Param	Flag	Result	Units	RL	
Chloride		8850	mg/Kg	2.00	
Sample: 177283 -	AH-4 1'-1.5'				
Param	Flag	Result	Units	\mathbf{RL}	
Chloride		8220	mg/Kg	2.00	
Param Chloride Sample: 177285 -	Flag AH-4 3'-3.5'	Result 1930	Units mg/Kg	RL 2.00	
Param	Flag	. Result	Units	RL	
				2.00	
Chloride		2320	mg/Kg	2.00	
	AH-4 4'-4.5'	2320	mg/Kg		
Chloride Sample: 177286 - Param		Result	mg/Kg Units	RL	
Sample: 177286 - Param	AH-4 4'-4.5' Flag				
Sample: 177286 - Param Chloride	Flag	Result	Units	RL	
Sample: 177286 - Param Chloride Sample: 177287 -	Flag AH-4 5'-5.5'	Result 1460	Units mg/Kg	RL 2.00	
Sample: 177286 - Param Chloride Sample: 177287 - Param	Flag	Result	Units	RL 2.00 RL	
Sample: 177286 - Param Chloride	Flag AH-4 5'-5.5' Flag	Result 1460 Result	Units mg/Kg Units	RL 2.00 RL	
Sample: 177286 - Param Chloride Sample: 177287 - Param Chloride	Flag AH-4 5'-5.5' Flag	Result 1460 Result	Units mg/Kg Units	RL	

Report Date: November 4, 2008 115-6403617		Work Order: 8102420 COG/GS West Co-op Unit 52 CTB		Page Number: 5 of 8 Eddy Co., NM	
Sample: 177289 - AH-5	1'-1.5'				
Param	Flag	Result	Units	RL	
Chloride		5500	mg/Kg	2.00	
ı					
Sample: 177290 - AH-5	2'-2.5'				
Param	Flag	Result	Units	RL	
Chloride		1260	mg/Kg	2.00	
Sample: 177291 - AH-5	3'-3.5'				
Param	Flag	Result	Units	RL	
Chloride		<100	mg/Kg	2.00	
Sample: 177292 - AH-6 Param Chloride	Flag	Result 2290	Units mg/Kg	RL 2.00	
Sample: 177293 - AH-6	1'-1.5'				
Param	Flag	Result	Units	RL	
Chloride		3880	mg/Kg	2.00	
Sample: 177294 - AH-6	2'-2.5'				
Param	Flag	\mathbf{Result}	Units	RL	
Chloride		5450	mg/Kg	2.00	
Sample: 177295 - AH-6	3'-3.5'				
Param	Flag	\mathbf{Result}	Units	RL	
Chloride		5160	mg/Kg	2.00	
Sample: 177296 - AH-6	4'-4.5 '				
Param	Flag	Result	Units	RL	
Chloride	~	938	mg/Kg	2.00	

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Report Date: Nover 115-6403617	mber 4, 2008	Work Order: 8102420 COG/GS West Co-op Unit 5		Page Number: 6 of 8 Eddy Co., NM
Sample: 177297 -	• AH-6 4.5'-5'			
Param	Flag	Result	Units	RL
Chloride		104	mg/Kg	2.00
Sample: 177298 -	- AH-7 0-1'			
Param	Flag	Result	Units	RL
Chloride		135	mg/Kg	2.00
Sample: 177299 -	- AH-7 1'-1.5'			
Param	Flag	Result	Units	\mathbf{RL}
Chloride	ÿ	166	mg/Kg	2.00
Sample: 177301 · Param	- AH-8 1'-1.5' Flag	\mathbf{Result}	Units	RI
Chloride	1 lag	<100	mg/Kg	2.00
Sample: 177302 - Param Chloride	- AH-9 0-1' Flag	Result 1840	Units	RI
		1040	mg/Kg	2.00
Sample: 177303 ·		D1	T T •.	
Param Chloride	Flag	Result <100	Units mg/Kg	RI 2.00
			ing/Kg	2.0
Sample: 177304 -		. .	 .	
Param	Flag	Result	Units	RI
Chloride	v	1360	mg/Kg	2.0

Report Date: Novem 115-6403617	ber 4, 2008	Work Order: 8102420 COG/GS West Co-op Unit 52 (CTB	Page Number: 7 of 8 Eddy Co., NM
Sample: 177305 -	AH-10 1'-1.5'			
Param	Flag	Result	Units	RL
Chloride		4170	mg/Kg	2.00
Sample: 177306 -	AH-10 2'-2.5'			
Param	Flag	Result	Units	\mathbf{RL}
Chloride		<100	mg/Kg	2.00
Sample: 177307 -	AH-11 0-1'			
Param	Flag	Result	Units	RL
Chloride		519	mg/Kg	2.00
Sample: 177308 - Param Chloride	AH-11 1'-1.5' Flag	Result 1230	Units mg/Kg	RL 2.00
Sample: 177309 -				
Param Chloride	Flag	Result 409	Units mg/Kg	RL 2.00
		107		2.00
Sample: 177310 -	AH-11 3'-3.5'			
Param	Flag	Result	Units	RI
Chloride		<100	mg/Kg	2.00
Sample: 177311 -	AH-12 0-1'			
Param	Flag	\mathbf{Result}	Units	RL
Chloride	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2590	mg/Kg	2.00
Sample: 177312 -	AH-12 1'-1.5'			
Param	Flag	Result	Units	RI
		1810		

Report Date: Nove 115-6403617	ember 4, 2008	Work Order: 810242 COG/GS West Co-op Unit		Page Number: 8 of 8 Eddy Co., NM
Sample: 177313	- AH-12 2'-2.5'			
Param	\mathbf{Flag}	Result	Units	\mathbf{RL}
Chloride		3460	mg/Kg	2.00
Sample: 177314	- AH-12 3'-3.5'			
Param	Flag	\mathbf{Result}	Units	\mathbf{RL}
Chloride		1580	mg/Kg	2.00
Sample: 177315	- AH-12 4'-4.5'			
Param	Flag	\mathbf{Result}	Units	\mathbf{RL}
Chloride		176	mg/Kg	2.00

SUMMARY REPORT November 19, 2008

Report Date: November 19, 2008 3563

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Summary Report

Ray Taylor Tetra Tech 1910 N. Big Spring Street Midland, TX 79705

Report Date: November 19, 2008

Work Order: 8072330

Project Location:Eddy Co, NMProject Name:COG/G.J. Central TB (Spill #2)Project Number:3563

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
168019	AH-1 (0-1')	soil	2008-07-22	00:00	2008-07-23
168020	AH-1 1-1.5'	soil	2008-07-22	00:00	2008-07-23
168021	AH-2 0-1'	soil	2008-07-22	00:00	2008-07-23
168022	AH-2 1-1.5'	soil	2008-07-22	00:00	2008-07-23
168023	AH-3 0-1'	soil	2008-07-22	00:00	2008-07-23
168024	AH-3 1-1.5'	soil	2008-07-22	00:00	2008-07-23
168026	AH-4 0-1'	soil	2008-07-22	00:00	2008-07-23
168027	AH-4 1-1.5'	soil	2008-07-22	00:00	2008-07-23
168028	AH-5 0-1'	soil	2008-07-22	00:00	2008-07-23
168029	AH-5 1-1.5'	soil	2008-07-22	00:00	2008-07-23
168030	AH-5 2-2.5'	soil	2008-07-22	00:00	2008-07-23
168031	AH-6 0-1'	soil	2008-07-22	00:00	2008-07-23
168032	AH-6 1-1.5'	soil	2008-07-22	00:00	2008-07-23
168033	AH-7 0-1'	soil	2008-07-22	00:00	2008-07-23
168034	AH-7 1-1.5'	soil	2008-07-22	00:00	2008-07-23
168035	AH-7 2-2.5'	soil	2008-07-22	00:00	2008-07-23
168036	AH-8 0-1'	soil	2008-07-22	00:00	2008-07-23
168037	AH-8 1-1.5'	soil	2008-07-22	00:00	2008-07-23
168038	AH-9 0-1'	soil	2008-07-22	00:00	2008-07-23
168039	AH-9 1-1.5'	soil	2008-07-22	00:00	2008-07-23
168040	AH-10 0-1'	soil	2008-07-22	00:00	2008-07-23
168041	AH-10 1-1.5'	soil	2008-07-22	00:00	2008-07-23
168042	AH-11 0-1'	soil	2008-07-22	00:00	2008-07-23
168043	AH-11 1-1.5'	soil	2008-07-22	00:00	2008-07-23
168044	AH-12 0-1'	soil	2008-07-22	00:00	2008-07-23
168045	AH-12 1-1.5'	soil	2008-07-22	00:00	2008-07-23
168046	AH-13 0-1'	soil	2008-07-22	00:00	2008-07-23
168047	AH-13 1-1.5'	soil	2008-07-22	00:00	2008-07-23

Report Date: November 19 3563		Work Order: 8072 G.J. Central TB (Page Number: 2 of 5 Eddy Co, NM			
			STEX		TPH DRO	TPH GRO
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
168019 - AH-1 (0-1')	< 0.0500	0.241	3.84	6.83	3350	604
168020 - AH-1 1-1.5'					< 50.0	14.1
168021 - AH-2 0-1'	< 0.0200	< 0.0200	< 0.0200	0.0388	689	79.2
168023 - AH-3 0-1'	< 0.0500	0.738	3.18	4.63	7860	946
168024 - AH-3 1-1.5'					<50.0	37.8
168026 - AH-4 0-1'					250	31.6
168028 - AH-5 0-1'	0.366	21.5	27.5	57.4	4240	2050
168029 - AH-5 1-1.5'	< 0.0100	< 0.0100	0.0390	0.0911	< 50.0	44.3
168031 - AH-6 0-1'	< 0.0100	< 0.0100	0.0424	0.0913	1170	235
168032 - AH-6 1-1.5'					<50.0	81.7
168033 - AH-7 0-1'	11.3	97.6	67.5	67.8	3400	3420
168034 - AH-7 1-1.5'	0.0111	0.0362	0.0666	0.0954	<50.0	47.0
168036 - AH-8 0-1'					534	9.04
168038 - AH-9 0-1'					555	6.39
168040 - AH-10 0-1'					< 50.0	3.66
168042 - AH-11 0-1'					<50.0	2.39
168044 - AH-12 0-1'					<50.0	4.72
168046 - AH-13 0-1'					<50.0	1.99
Sample: 168019 - AH-1	l (0-1')					
Param	l (0-1') Flag		Result <100		Units	
Param	. ,		Result <100		Units ng/Kg	
Param Chloride	Flag					
Param Chloride Sample: 168020 - AH-1 Param	Flag		<100 Result	m	ng/Kg	RI 2.0
Sample: 168019 - AH-1 Param Chloride Sample: 168020 - AH-1 Param Chloride	Flag		<100	m	ng/Kg	2.0
Param Chloride Sample: 168020 - AH-1 Param Chloride	Flag I 1-1.5' Flag	· · · · · · · · · · · · · · · · · · ·	<100 Result	m	ng/Kg	2.0 RJ
Param Chloride Sample: 168020 - AH-1 Param Chloride Sample: 168021 - AH-2 Param	Flag I 1-1.5' Flag	· · · · · · · · · · · · · · · · · · ·	<100 Result 170 Result	m m	ng/Kg Units ng/Kg Units	2.0
Param Chloride Sample: 168020 - AH-1 Param Chloride Sample: 168021 - AH-2 Param	Flag 1 1-1.5' Flag 2 0-1'		<100 Result 170	m m	ng/Kg Units ng/Kg	2.0
Param Chloride Sample: 168020 - AH-1 Param Chloride Sample: 168021 - AH-2 Param Chloride	Flag 1 1-1.5' Flag 2 0-1' Flag		<100 Result 170 Result	m m	ng/Kg Units ng/Kg Units	2.0
Param Chloride Sample: 168020 - AH-1 Param	Flag 1 1-1.5' Flag 2 0-1' Flag		<100 Result 170 Result	m	ng/Kg Units ng/Kg Units	2.00 RI 2.00

Sample: 168023 - AH-3 0-1'

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Report Date: Nove 3563	mber 19, 2008	Work Order: 80723 COG/G.J. Central TB (S	Page Number: 3 of 5 Eddy Co, NM	
Param	Flag	Result	Units	RL
Chloride		705	mg/Kg	2.00
Sample: 168024	- AH-3 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168026	- AH-4 0-1'			
Param	Flag	Result	Units	RL
Chloride		196	mg/Kg	2.00
Sample: 168027	- AH-4 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168028	- AH-5 0-1'			
Param	Flag	Result	Units	RL
Chloride		1570	mg/Kg	2.00
Sample: 168029	- AH-5 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		1580	mg/Kg	2.00
Sample: 168030	- AH-5 2-2.5'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168031 ·	- AH-6 0-1'			
Param	Flag	Result	Units	RL
Chloride		3120	mg/Kg	2.00

Report Date: November 1 3563	.9, 2008	Work Order: 8072330 COG/G.J. Central TB (Spill	#2)	Page Number: 4 of 5 Eddy Co, NM
Sample: 168032 - AH-	6 1-1.5'			
Param	\mathbf{Flag}	\mathbf{Result}	Units	RL
Chloride		326	mg/Kg	2.00
		· · ·		
Sample: 168033 - AH-	7 0-1'			
Param	\mathbf{Flag}	Result	Units	RL
Chloride		1180	mg/Kg	2.00
Sample: 168034 - AH-	7 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		6710	mg/Kg	2.00
Sample: 168035 - AH-	7 2-2.5'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168036 - AH-	8 0-1'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168037 - AH-	8 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168038 - AH-	9 0-1'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168039 - AH-	9 1-1.5'			
Param	Flag	Result	Units	RL
Chloride	······································	<100	mg/Kg	2.00

Report Date: November 3563	er 19, 2008	Work Order: 807233 COG/G.J. Central TB (Sp	Page Number: 5 of Eddy Co, NM	
Sample: 168040 - A	H-10 0-1'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168041 - A	H-10 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168042 - A	H-11 0-1'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168043 - A	H-11 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168044 - A	H-12 0-1'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168045 - A	H-12 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168046 - A	H-13 0-1'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 168047 - A	H-13 1-1.5'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00

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APPENDIX C GROUNDWATER DATA

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Water Well Data Average Depth to Groundwater (ft) COG - GJ Tank Battery, Eddy County, New Mexico

	16 9	South	2	8 East			16 :	South	29	East			16	South	3	80 East	
6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1
,	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	1
8	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	1
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	
		61				110								1-1		20	ľ
30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	ľ
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	
	17 \$	South		28 East			17 :	South	29) East			17 :	South		B0 East	
6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	Ţ
7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	ţ
18	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	+
0		21		23	24	19	20	21	22 80		24	40	20			- 00	╞
19	20	21	22 79	23	24	19	20	21	22 80 82	23	24	19	20	21	22	23	2
30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	-
			53														
	1 <u>8</u> :	South		28 East			18	South	29	e East	<u> </u>		18	South	3	30 East	t
6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	
7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	1
18	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	2
30	29	225	27	26	25	30	29	28	27	26	25	30	29	28	27	26	-
		20				30				20	20						ľ
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	3

narana, Tgenara ara

88 New Mexico State Engineers Well Reports

105 USGS Well Reports

90 Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6) Geology and Groundwater Resources of Eddy County, NM (Report 3)

34 Static Level - Water well measure by Tetra Tech (6/17/08)



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National Water Information System: Web Interface

USGS Water Resources

News: <u>Recent changes</u>

Data Category: Ground Water Geographic Area: New Mexico

GO

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list =	• 324855104093101
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Minimum number of levels = 1

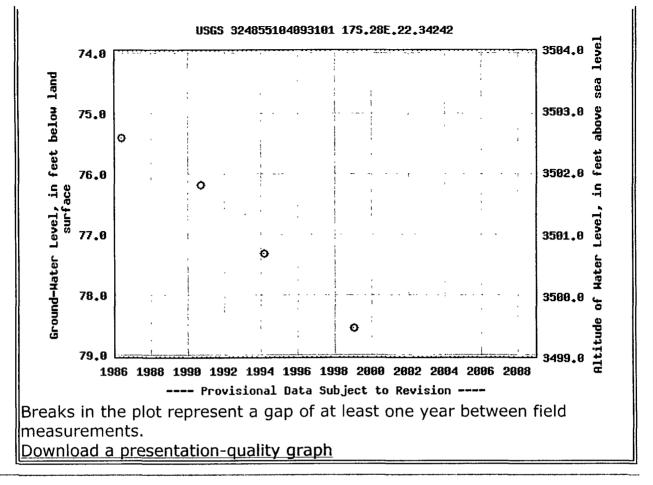
Save file of selected sites to local disk for future upload

USGS 324855104093101 17S.28E.22.34242

Available data for this site Ground-water: Field measurements

GO

Eddy County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°48'55", Longitude 104°09'31" NAD27 Land-surface elevation 3,578 feet above sea level NGVD29 The depth of the well is 95.00 feet below land surface. This well is completed in the ALLUVIUM,BOLSON DEPOSITS AND OTHER SURFACE DEPOSITS (110AVMB) local aquifer.	Output formats Table of data Tab-separated data Graph of data Reselect period



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U.S. Department of the Interior | U.S. Geological Survey Title: Ground water for New Mexico: Water Levels URL: http://waterdata.usgs.gov/nm/nwis/gwlevels? USA.gov

Page Contact Information: <u>New Mexico NWISWeb Maintainer</u> Page Last Modified: 2008-10-17 15:01:37 EDT 1.93 1.83 nadww01

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	WAT	TER LEVEL				
LOCATION NUMBER	BELOW LAND SURFACE (feet)	DATE OF MEASUREMENT	YIELD (g.p.m.)	METHOD OF LIFT	USE OF WATER	REMARKS
17.28.2.240	27.6	Dec. 1, 1948	3	w	S	Depth to water measured while pump- ing.
14.220	80	_	61	W	S & D	Driller: Cy Hinshaw. See analysis, Table 3.
19.200	224.3	Dec. 2, 1948	1.2	W	S	Depth to water measured while pump- ing.
22.230	45.5	Dec. 1, 1948		Ν	N	Abandoned stock well.
17.29.22.110	79.7	Nov. 29, 1948	3 E.	W	S	Depth to water measured while pump- ing.
29.400	210	Dec. 3, 1948	1.1	W	S	do.
17.31.34.000	271+	Dec. 6, 1948	3.5	W	S	do. See analysis, Table 3.
18.21.13.310	505 [°]	_	10 R.	W	S & D	Formerly C.C.C. well. Cased to 30 ft.
27.440	530	-		W	S	Cased to 120 ft.
32.430	800 (?)	_	12 R.	W	S & D	Lowered cylinder 5 ft. in 1948 because water level declined. Cased to 380 ft.
18.23.6.140	440	Jan. 12, 1950	-	W	S & D	
18.25.23.111	117.8	Jan. 1950	-	W	S	

See explanation at beginning of table. 1 Measured Dec. 3, 1948.

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TABLE 1. RECORDS OF WELLS IN EDDY COUNTY, NEW MEXICO	(Continued)
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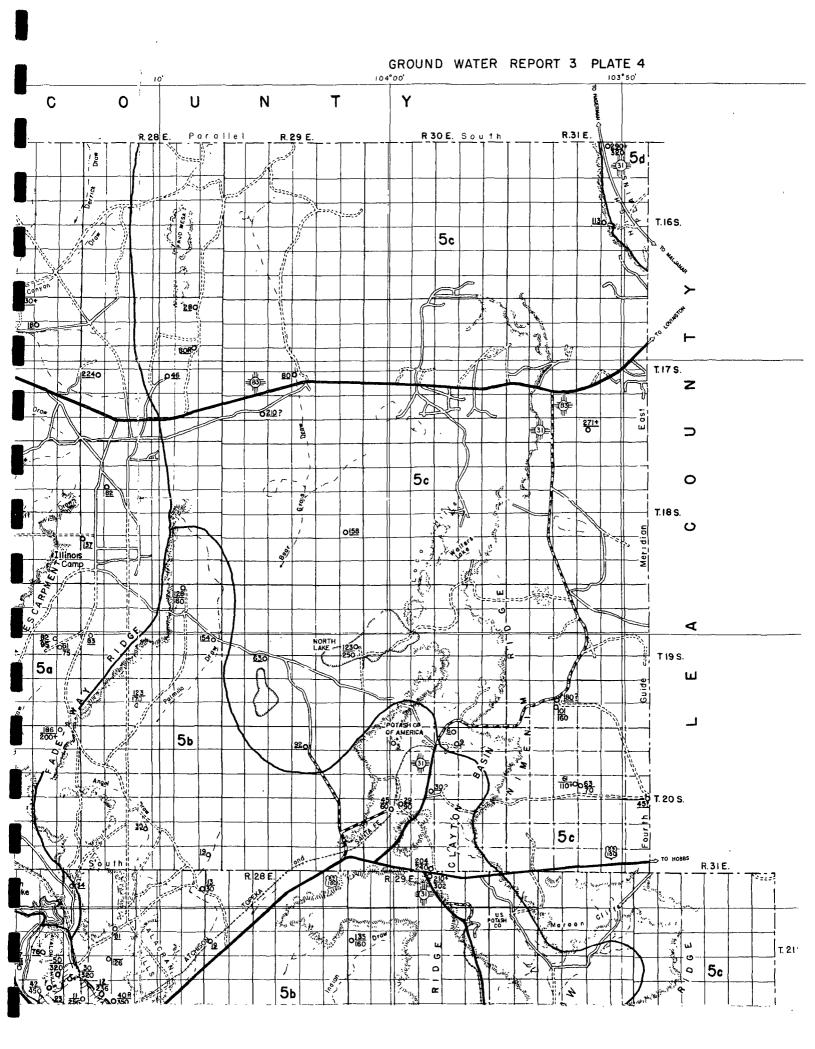
	OWNER	DATE	TOPOGRAPHIC	ALTITUDE ABOVE SEA	DEPTH OF	DIAMETER	PRINCIPAL WATER-BEARING BED		
LOCATION NUMBER	OR NAME	COM- PLETED	SITUATION	LEVEL (feet)	well (feet)	OF WELL (inches)	CHARACTER OF MATERIAL	GEOLOGIC UNIT	
17.28.2.240	Hal Bogle		Flat between mesas	_		6 (?)	Redbeds (?)	Dockum (?)	
14.220	do.	-	Rolling	-	-	7	do.	do.	
19.200	do.		do.		-	8	Redbeds, gypsum (?)	Chalk Bluff or Rustler	
22.230	-	-	Flat between mesas		_	6	Redbeds (?)	Rustler or Dockum (?)	
17.29.22.110		、	Bear Grass draw	3,550		6	do.	Dockum (?)`´	
29.400	Bishop (?)	<u> </u>	Flat	-		7	do.	do.	
17.31.34.000	<u> </u>		Rolling 🔹	-	-	6 (?)	Redbeds	Dockum	
18.21.13.310	Andy Teel ⁹	1915	_	4,100	520	8`´	Limestone	San Andres	
27.440	do.	1947	Broad valley	4,200	667	10	do.	do.	
32.430	George Teel	1946	Rolling	4,300	815	6	do.	do.	
18.23.6.140	Couhape Bros.	1941	S. of Rio Penasco	4,060	500	10	do.	do.	
18.25.23.111	G. M. Phelps	-	Blackdom Terrace	-		_	Alluvium (?)	Quaternary (?	

See explanation at beginning of table.

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NEW MEXICO BUREAU OF MINES & MINERAL RESOURCES



JUN-16-08 05:03PM FROM-CONCHO	+4326854388	T-257 P 02/02 F-230
ROZJ IN FICHEN DI , LIUDUS, NIVI 80240	e of New Mexico	Form C-
130 W Grand Avenue, Artesia, NM 88210	orals and Natural Resources	Revised October 10,
TUUU KIO BROZOS NOBO, AZIEC, NIM 87410	nservation Division	Submit 2 Copies to approp District Office in accord
1000 C. C. Dennais D. C. M. C. M. (0760C	outh St. Francis Dr. ta Fe, NM 87505	with Rule 116 on side of
Dologge Netices	tion and Corrective Action)n
isebory 1251557 Release Notifica	OPERATOR	🛛 Initial Report 🔲 Final F
Name of Company COG OPERATING LLC 229137	Contact Kanicia Carrillo	
Address 550 W. Texas, Suite 1300 Midland, TX 79701 Facility Name GJ North Central Battery	Telephone No. 432-685-4332	
	Facility Type Oil Well – Tank E	
Surface Owner Mineral Owner 30-015-02996		Lease No.
LOUAI	TON OF RELEASE	
	North/South Line Feet from the East	t/West Line County
16 17S 29E 660	South 660	East Eddy
Latitude	Longitude	
	RE OF RELEASE	
Type of Release Produced Water Source of Release water transfer pump	Volume of Rolease 400 bbls Date and Hour of Occurrence	Volume Recovered 400 bbls Date and Hour of Discovery
	06/16/08 Approx 3:00am	06/16/08 7:00am
Was Immediate Notice Given?	If YES, To Whom? ired Left message w/ Mike Bratcher	
By Whom? Kanicia Carrillo	Date and Hour 06/16/08 3:00p	m
Was a Watercourse Reached?	If YES, Volume Impacting the Wi	
If a Watercourse was Impacted, Describe Fully.*	# 1 93	M WELL FILE
Describe Cause of Problem and Remedial Action Taken.*	~ 	
Mechanical failure of the water transfer pump. We replaced a coupli	ng in the pumps motor.	· ·
Describe Area Affected and Cleanup Action Taken.*		
All fluid was contained within the firewall at the battery. We are curr	rently removing all fluid from the ground	and will excavate and remove contaminate
soil Highlander Environmental will send report and soil samples.	-	х.
	ł.	
I hereby certify that the information given above is true and complete	to the best of my knowledge and underst	and that pursuant to NMOCD rules and
regulations all operators are required to report and/or file certain relea public health or the environment. The acceptance of a C-141 report b	ase notifications and perform corrective a	ctions for releases which may endanger
should their operations have failed to adequately investigate and reme	ediate contamination that pose a threat to	ground water, surface water, human heal
or the environment. In addition, NMOCD acceptance of a C-141 repr federal, state, or local laws and/or regulations.	ort does not relieve the operator of respon	sibility for compliance with any other
	OIL CONSER	VATION DIVISION
Signature:	<u>72</u>	Remediation Actions to be completed
Printed Name: Kanicia Carrillo	Approved by District Supervisor:	analyses/documentation on or befor
Title: Regulatory Analyst	Approval Date: 7-10-D8	······································
2 2 2 3		Expiration Date: 9-12-08
E-mail Address: kcarrillo@conchoresources.com	Conditions of Approval: Within 30 days, on or before	Attached
Date: 06/16/08 Phone: 432-685-4332	a remediation work plan based on delineation sh	nould be 2 RP-186
Attach Additional Sheets (f Necessary	finalized and submitted for approval to the Divis summarizing all actions taken and/or to be taken	n to mitigate
	environmental damage (The plan must include general site characteristics	
	score, soil remediation action levels, soil remedia and planned analytical testing for TPH, B-TEX, (ation methods, are to be presented to OCD
	other COCs as applicable Please use the "Guide Remediation of Leaks, Spills, & Releases" as you	lines for
I	document may be found at the following link:	
B. B. A. 10. 11	http://www.emnrd.state.nm.us/ocd/documents/70	<u>spill_pdf</u>

Jun-15-08 D3:1020 Feld-CORCO T-124 P 10/202 F-425 JERN From Dr., Hobby, NM 8240 Energy Minerals and Natural Resources Revised CoRbin L Revised CoRbin L JEIN V Tomes Areas, Annue NM 8210 Oil Conservation Division Samuel Conservation Division Samuel Conservation Division JEIN V Tomes Areas, Annue NM 8210 Oil Conservation Division Samuel Conservation Division Samuel Conservation Division JEIN V Tomes Areas, Annue NM 8210 Oil Conservation Division Samuel Conservation Division Samuel Conservation Division JEIN V Tomes Areas, Annue NM 8210 Samuel Conservation Division Samuel Conservation Division Samuel Conservation Division JEIN Tomes Dr., New 7205 Samuel Conservation Division Samuel Conservation Division Samuel Conservation Division JEIN Tomes Dr., New 7205 Samuel Conservation Division Conservation Division Samuel Conservation Division JEIN Tomes Dr., New 7205 Samuel Conservation Division Conservation Division Samuel Conservation Division JEIN Tomes Dr., New 7205 Samuel Conservation Division Conservation Division Samuel Conservation Division JEIN Tomes Dr., New 7205 Samuel Conservation Division Damie Conservation Division Samuel Conservation Division Jein Tomes Conservation Division Damie Conservation Division Damie Conserv														
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1301 W. Grand Arban, Arban, Markello Oil Conservation Division Submit 2 Copies to approximately		h Dr., Hobbs, I	IM 88240											
Data Provide Dr. Sente Fe, NM 87903 1220 Sulf. St. Francis Dr. Sente Fe, NM 87905 side of Sante Fe, NM 87905 Sante Fe, NM 87905 side of Signer Sc. Sente Fe, NM 87905 Sente Fe, NM 87905 side of Signer Sc. Sente Fe, NM 87905 OPERATIOR Initial Report Final Fe Address 550 W. Teass, Suite 1300 Milland, TX 79701 Telephone No. 432-665-43322 Final Fe Ferding Name of Leongensy. COG OPERATING LLC 201722 Context, Kanicia Carrillo Setter Feedback Setter Feedback Setter Feedback Surface Owner-State Iminal Owner LocATION OF RELEASE Control Control Control Feedback Eddy Unit Letter Section Towinship Range Feet from Ue NorthSouth Line Feet from the East West Line Countrol Feetback Songer of Release Towinship Range Feet from Ue NorthSouth Line Feet from the East West Line Countrol Feetback Songer of Release Produced Water Not Required Water Kone-out Trace of Release 2005 cost Volume Recoverd 1500 is Songer of Release Produced Water Course Release Volume Recoverd 1700 B 300 m. T1308 B 00 m. Songer St. So	1301 W. Gran	d Avenue, Arte	518, NM 88210										·	
1202 S. St. Francis Dr., Santa Fe, NM 87305 Santa Fe, NM 87505 side of 1202 S. St. Francis Dr., Santa Fe, NM 87305 Santa Fe, NM 87505 side of 1202 S. St. Francis Dr., Santa Fe, NM 87305 Santa Fe, NM 87505 Side of Name of Company, COG OPERATING LLC, 62(9/12) Contact: Kanicia Carrillo Initial Report Final F Address 350 W. Texas, Saita 1300 Midland, TX 70701 Telephone No. 432-669-4332 Facility Yare -Olic2) <	1000 Rio Braz	100 RIO Brazos Road, Aztec, NM \$7410									Sul	District Office in ac	cord	
Listeogram Release Notification and Corrective Action MSEPO3/482344732 OPERATOR Initial Report Final Report Inhun of Company. COO OPERATING LLC. 2029/272 Consert. Kanicit Carrillo Final Report	District IV 1220 S. St. Fri	incis Dr., Santa	Fe, NM 87505	5							1			
Discrete Product Water OPERATOR Initial Report Final F Name of Company_COGO PERATING LLC Describe Cast (Table Cast) Contact: Kanicia Carrillo Address 520, W. Toxas, Suite 1300 Midland, TX 79701 Telephone No. 432-685-4322 Facinty Name -GI West Coop Unit #52 30-015-022472 Cast (Table Cast) Facinty Name -GI West Coop Unit #52 30-015-022472 Cast (Table Cast) Facinty Name -GI West Coop Unit #52 30-015-022996 Surface Owner-State (Minetal Owner LocATION OF RELEASE East (Minetal Owner Location of the Cast (Table Cast) Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County Pact Cast Produced Water LocATION OF RELEASE North/South Line Feet from the South Cast (Table Cast) Feet from the South Cast (Table Cast) Supero of Release Produced Water North/South Line Feet from the South Cast (Table Cast) Feet from the South Cast (Table Cast) Feet from the South Cast (Table Cast) Supero of Release Produced Water North/South Line Feet from the South Cast (Table Cast) Feet from the South Cast (Table Cast) Supero of Release Produced Water North/South Line Feet from the South Cast (Table Cast) Feet from				Dal	The second s									
Name of Company_COG OPERATING LLC 2029.27 Context: Kanista Carrillo Address 520 Toteghone No. 437-685-432 Carriers Sevence Mineral Owner Surface Owner-State Mineral Owner Lenter Sevence Loss the No. API# 30-015-02296 Location Owner-State Mineral Owner Lenter Sevence Range Feet from the North-Stath Line Feet from the East/Wert Line County P 16 175 29E 660 South Source of Release Produced Water Volume of Release Produced Water Volume of Release Produced Water Volume of Release Produced Water Surface Charlese Free Water Knack-out Date and Nour of Courtmene Date and Hour of Discourty Surface Charlese Free Water Knack-out Waterroourse Reached? Yes S No Waterroourse Reached? Yes S No Waterroourse Reached? Yes S No If a Waterroourse was Impacted, Describe fully.* # J B J B J COPY FROM WELL FILE Describe Area Alfected and Cleanup Action Taken.* Mineral Alfeuid on the surface was prelyed in the adjoining pas		-		Kei	ease mouth	cauo								
Address 550 W. Texas. Suite 1300 Midland. TX 79701 Telephone No. 432-653-4332 Facility Name -GJ West Coop Unit #52 30-015-02.9762 Surface Owner-State Imfreral Owner Surface Owner-State Imfreral Owner Lock TION OF RELEASE Lock TION OF RELEASE Unit Letter Section Township P 16 175 29E 660 South 660 East Eddy Type of Release Produced Water NATURE OF RELEASE Volume Recovered 15bits Type of Release Produced Water NATURE OF RELEASE Volume Recovered 15bits Souge of Release Produced Water NATURE OF RELEASE Volume Recovered 15bits Souge of Release Produced Water Date and Hour of Discovery 211308 200am MST Wast Immediate Notice Given? Yes No Not Required VA State Bachder 200am MST Wast Watercourse Reached? Yes No No Required VA State Bachder 200am MST 11755 Bowers Bachde? Yes No Interault and Interact and				TIMO	10 13012	7		the second s		Initia	al Re	eport L Fin	alR	
Facility Name -GJ West Coop Unit #52 30-015-02946 Facility Type - Oli/GJ North Central Battery Surface Owner-State Iminetal Owner Lease No. API# 30-015-02996 Unit Letter Section Townshup Range Feet from the North/South Line County P 16 175 29E 660 South 660 East Eddy Unit Letter Southe of Release Produced Water NATURE OF RELEASE Outume of Release 20bbs ont Volume Recovered ISbbi Southe of Release Produced Water Outume of Release 20bbs ont 7/13/08 Outume Recovered ISbbi Southe of Release Produced Water Outume of Release 20bbs ont 7/13/08 9/00am MST Wastimmediate Natice Griven? By Yes No No Required V/M Mike Bracker By By Whon? Kanicia Carrillo No No Required Date and Hour 7/14/08 3:30pm Hour 7/14/08 3:30pm Wastercourse was Impacted, Dearthe Fully.* Yes By 3 COPY FROM WELL FILE Describe Cause of Problem and Remedial Action Taken.* Hi Synthe South Mailfunder Environmental will submit chorides and final report. Hier Switch mai						Z			32					
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Latitude Longitude Type of Release Produced Water Source of Release Produced Water Knock-out Wast finnediate Notice Given? Diverse and Hour of Courtence Wast finnediate Notice Given? Yes Wast a Watercourse Reached? Produced Water Knock-out Wast a Watercourse Reached? Diverse and Hour of Courtence Wast a Watercourse Reached? Yes Wast a Watercourse was Impacted, Describe Fully.* # 2 @ 3 COPY FROM WELL FILE Describe Cause of Problem and Remedial Action Taken.* Micro switch mathunction on vessel, pressure on vessel increased to maximum level and opened pressure relief valve. The liquid on the surface was pict up. Describe Area Alfected and Cleanup Action Taken.* Micro switch mathunction on vessel, pressure on vessel increased to maximum level and opened pressure relief valve. The liquid on the surface was pict up. Describe Area Alfected and Cleanup Action Taken.* All liquid was constined inside the firewall. A 100°x100° ag fi area was sprayed in the adjoining pasture. All contaminated soil and gravel will be dug u and removed. Highlander Environmental will submit chlorides and final report. Thereby cartify that the information given above is true and removed account and effect erain release notifications and perform corrective actions of releases which may endange public healith or the avionamic of a C-141 report ty ho		Social		-	f cet hum alo	11010	Journ Line	reet nont the	East west	-tile	0	unty		
NATURE OF RELEASE Type of Release Produced Water Volume of Release 20bils or Describe of Release Volume Recovered ISbuils Souder of Release Free Water Knock-out Date and Hour of Occurrence 7/13/08 Volume Recovered ISbuils Was Immediate Notice Given? Yes No No Required VM file Bratcher Was a Watercourse Reached? Yes No If YES, To Whom? VM file Bratcher Was a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse. If YES, Volume Impacting the Watercourse. If a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse. If YES, Volume Impacting the Watercourse. Describe Cause of Problem and Remedial Action Taken.* Micro switch malfunction on vessel, pressure on vessel Increased to maximum level and opened pressure relief valve. The liquid on the surface was pick up. Describe Area Alfected and Cleanup Action Taken.* All liquid was contained inside the frewall. A 100°x100° sq ft area was sprayed in the adjoining pasture. All contaminated soil and gravel will be dug u and removed. Highlander Environmental will submit chlorides and final report. Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD caracter as the advertor of itability should their operations have failed to stequately inv	P	16	17\$	29E	660	Sc	outh	660	East			Eddy		
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Type of Release Produced Water Volume of Release 200bls ox Volume Recovered 15bbls Soupe of Release Free Water Knock-out Date and Hour of Occurrence Date and Hour of Network Was Immediate Notice Cliven? Yes No Not Required V/M Mike Batacher Date and Hour 7/14/08 3:30pm Was a Watercourse Reached? Yes No Date and Hour 7/14/08 3:30pm If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* # Jeg J COPY FROM WELL FILE Describe Cause of Problem and Remedial Action Taken.* Micro switch maifunction on vessel, pressure on vessel increased to maximum level and opened pressure relief valve. The liquid on the surface was pick up. Up. Describe Area Alfected and Cleanup Action Taken.* Micro switch maifunction on vessel, pressure on vessel increased to maximum level and opened pressure relief valve. The liquid on the surface was pick up. Up. Describe Area Alfected and Cleanup Action Taken.* Micro switch maifunction on vessel, pressure on vessel increased to maximum level and opened pressure relief valve. The liquid on the surface was pick up. Up. Describe Area Alfected and Cleanup Action Taken.* Micro switch may enhibit we diftere adot adot pre														
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New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Joanna Prukop Cabinet Secretary Reese Futlerton Deputy Cabinet Secretary Mark Fesmire Division Director Oil Conservation Division



CERTIFIED MAIL---Return Receipt Requested 7007 2680 0001 6451 2681

July 16, 2008

COG Operating LLC ATTN: Kanicia Carrillo 550 W Texas, suite 1300 Midland, TX 79701

COPY FROM WELL FILE

RE: GJ West COOP Unit 052 30-015-02996 P-16-17S-29E Eddy County, New Mexico

Dear Operator:

This office is in receipt of your C-141 on the produced water release, at this facility.

NMOCD Rule 19.15.3.116 states in part "...The responsible person must complete **division approved corrective** action for releases which endanger public health or the environment. Releases will be addressed in accordance with a <u>remediation plan</u> submitted to and approved by the division or with an abatement plan submitted in accordance with Section 19 of 19.15.1 NMAC."

Information and tools for proper corrective action may be found in the Environmental Handbook on our web site at the following link:

http://www.emnrd_state.nm.us/ocd/documents/7C_spill1.pdf

The following actions are required to be addressed in the remediation plan:

- Determine the horizontal and vertical delineation of the spill by sampling.
- Prepare a sketch of the site indicating where and at what depths the samples were taken.
- Submit laboratory results of sampling as well as the proposed remediation with the plan.

Remediation requirements may be subject to other federal, state and local laws or regulations.

Within 30 days, **on or before August 19, 2008**, completion of a remediation work plan should be finalized and submitted to the Division, summarizing all actions taken or to be taken to mitigate environmental damage related to the leak, spill or release, for approval.

Please be advised that NMOCD acceptance and/or approval of documents or work plans does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance and/or approval of documents or work plans do not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If I may be of further assistance with this matter or should you have any questions, please feel free to contact me.

Sincerely,

Sherry Bonham NMOCD District II, Artesia (505) 748-1283 ext 109 E-mail: <u>sherry.bonham@state.nm.us</u>

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District I	•	State of New Mexico						Form C-141								
District II	1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 Energy M						nergy Minerals and Natural Resources					Porm C-141 Revised October 10, 2003				
District III	-			Oil (Conse	rvation Div	vision			Submit 2 (Copies (o appropriate in accordance				
District IV						th St. Franc						e 116 on back side of form				
							Fe, NM 87505									
30-015-02996 Release Notification and Corrective Action																
AMLB 0927	35337	<u> </u>				OPERA	the second s		🛛 Initial Report 📋 Final Repo							
Name of Company COG OPERATING LLC 229/37 Address 550 W. Texas, Suite 1300 Midland, TX 79701						Contact Kanicia Carrillo Talanhara No. 422 685 4332										
		EST COOP		IL, IX /9/01		Telephone No. 432-685-4332 Facility Type- Battery										
Surface Ow	ner			Mineral	Owner	,			Lease No. API# 30-015-02996							
						ON OF REI	FACE									
Unit Letter	Section	Township	Range	Feet from the		h/South Line	Feet from the	East/W	t/West Line County							
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Printed Name	· Konicia (Approved by	District Supervis	or:												
Finicu Nain																
Title: Regula	atory Analy:	st				Approval Dat	C :	E	xpiration	Date:						
E-mail Addre	ss: kcarrill	o@conchores	ources.co	n		Conditions of Approval:			Attached SEP 3 0 2009 mtx13 ORP - 345							
Date: 10/07/	08	Phone	432-685	-4332			tad for reco	rd								
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