District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division HOBBSOCD 1220 South St. Francis Dr.

Energy Minerals and Natural Resource SEP U 4 Zilly

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa Fe, NM 87505

State of New Mexico

Release Notification and Corrective Action

	OPERATOR 2	Initial Report	Final Report
Name of Company Aspen Operating Co.	Contact Michael Wilson		
Address 801 Cherry St Ste 810 Ft Worth, TX 76102	Telephone No. 817-455-2311	OR 817-882-9	1063 ext. 19
Facility Name Gainer #1	Facility Type Oil		

Surface Owner Tom Gainer

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	22	105	36E	1,294	FNL	39	FWL	LEA

Latitude 33.43626 Longitude -103.25242

NATURE OF RELEASE						
Type of Release Saltwater	Volume of Release 280	Volume Recovered 320				
Source of Release SW Tank	Date and Hour of Occurrence	Date and Hour of Discovery 2:00 PM				
Was Immediate Notice Given?	If YES, To Whom?					
Yes No Not Required	Tom Gainer & OCC Fo					
By Whom? PUMPER JOHNNY Villa called Tom GAINER	Date and Hour SAME day.					
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse.				
🗋 Yes 🔀 No	N/A					
If a Watercourse was Impacted, Describe Fully.* N/A						
water = 90^{1}						
Describe Cause of Problem and Remedial Action Taken.* Possibly high winds blew down the down-comer that						
comes from the free water knockout. The volume of that cut a two foot gap in						
firewall. Repaired firewall with backhoe and vacuum truck sucked up spill.						
Describe Area Affected and Cleanup Action Taken.* Spill escap	oed firewall and flo	wed into pasture				
heater treater, south. Backhoe prevente	ed water from puddli	ng to protect				
livestock. On 8/10/09 met with OCD rep. On 8/11/09 gathered up soil samples.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility Tor compliance with any other federal, state, or local laws and/or regulations.						
Signature: Mike Whilen		ATION DIVISION				
Printed Name: Michael Wilson	ENV WCNWEER	Jeckfrey Leking				
Title: Production Manager		Expiration Date: 11/09/09				
E-mail Address: mwilson@aspen-oil.com	Conditions of Approval: DELINEATE CLEAN \$1.50BMIT FINAL C	To Attached				
817-882-9063 Date: 08/25/09 Phone: Ext 19		IRP-09-10-2291				

* Attach Additional Sheets If Necessary

FURL0927540575

Mineral Owner Rubicon Energy Partner | Lease No. 30-025-34201



August 25, 2009

RECEIVED

Mr. Larry Johnson Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240 Phone: 505-393-6161 Fax: 505-393-0720 http://www.emnrd.state.nm.us SEP 0 4 2009 HOBBSOCD

RE: C-141

Gainer No.1 / Saltwater Spill 7/30/2009 / D-22-10S-36E / 30-025-34201-00-00

Dear Mr. Larry Johnson,

Please find the C-141 for the Gainer #1 spill on 7/30/2009. Should this C-141 not be satisfactory, please contact me as soon as possible.

We are making every effort to comply. I am regularly in contact with Aspen's pumper, Johnny Villa (Cell: 432-889-0988). Johnny Villa reported that he is in contact with a man from the OCD named Mr. Geoffrey Leking. To my knowledge since the spill, Johnny Villa has taken soil samples of the affected area. The landowner was contacted. The saltwater was vacuumed up. The firewall was repaired, and the Gainer well is currently producing.

Sincerely,

Michael Wilson Aspen Operating Company, L.L.C. Production Manager (817) 882-9063, ext. 19 <u>mwilson@aspen-oil.com</u>