

124836078

NSP

9/18/01

**American Inland Resources Co., LLC****P.O. Box 50938****Midland, TX 79710****Phone: 915-685-0981**

August 27, 2001

OIL CONSERVATION DIV.

01 AUG 29 PM 12:52

Oil Conservation Division  
Attn: Mr. Michael Stogner  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Re: Non Standard Pro-ration unit  
For Hadfield #2  
Section 21, T-25-S, R-37-E

Dear Sir:

American Inland Resources Co., LLC, request approval for a non-standard pro-ration unit of 120 acres, that being the South half of the Southeast quarter and the Northeast quarter of the Southeast quarter of Section 21, for the Hadfield #2 well to the Jalmat Pro-Gas Pool (79240), Lea County, NM. American Inland Resources operates the South ½ of Section 21 in addition to the South half of the Northwest quarter and the East half of the Northeast quarter of Section 21.

The Hadfield #2 was drilled and completed as a Queen producer. The well underwent a workover in order to improve production. It was perforated from 2716-2768. This well is productive of gas only.

Included are copies of the C-104's and C-102 indicating the 120 acres American Inland Resources request for the non-standard pro-ration unit.

Offset operators Gruy Petroleum Management Co. and Bettis, Boyle & Stovall have been provided copies of this request.

Your approval of this request is greatly appreciated. If you require additional information, please call: 915-685-0981.

Sincerely,

*Michael D. Prichard*

Michael D. Prichard  
Operations Engineer

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-11675
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  HADFIELD
8. Well No. 3
9. Pool name or Wildcat Jalmat (Tns1-Yts-7 Rvrs) (Gas)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  HADFIELD	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 3	
2. Name of Operator American Inland Resources Company, LLC		9. Pool name or Wildcat Jalmat (Tns1-Yts-7 Rvrs) (Gas)	
3. Address of Operator P.O. Box 50938; Midland, TX 79710		10. Date Spudded	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County		11. Date T.D. Reached	
12. Date Compl. (Ready to Prod.) 5-4-01		13. Elevations (DF& RKB, RT, GR, etc.) 3051.5 GR	
15. Total Depth 3487	16. Plug Back T.D. 2800	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2716-68 Tansil, Yates			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Same					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2760	

26. Perforation record (interval, size, and number) 2716-18, 20-22, 34-40, 47-50, 54-58, 64-68  2 SPF Total holes = 54	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 2716-68      A/3000 gal 15% NEFE 2716-68      F/40000 gal gel + 78280# 16/30 Brady sand
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28. PRODUCTION							
Date First Production 5/4/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1-1/4" x 2" x 24'	Well Status (Prod. or Shut-in) Prod					
Date of Test 5/4/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 29	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 29	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
--	-------------------

30. List Attachments
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael D. Prichard Printed Name Michael D. Prichard Title Operations Engr. Date 8/27/01

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-11675		<sup>2</sup> Pool Code 79240		<sup>3</sup> Pool Name Jalmat (Tns1- Yts - 7 Rvrs) (Gas)	
<sup>4</sup> Property Code 026178		<sup>5</sup> Property Name Hadfield			<sup>6</sup> Well Number 2
<sup>7</sup> OGRID No. 188294		<sup>8</sup> Operator Name American Inland Resources Company, LLC.			<sup>9</sup> Elevation 3051.5 GR

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	25S	37E		660	South	660	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Michael D. Prichard</i></p> <p>Signature Michael D. Prichard</p> <p>Printed Name Operations Engineer</p> <p>Title</p> <p>Date August 23, 2001</p> <p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

Diagram showing a well location marked with a dot and labeled "660" with arrows indicating distance from the bottom of the plat.

District I  
1625 North French Dr, Hobbs, NM 88240  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico  
Energy, Minerals Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 S. St. Francis Dr.  
Santa Fe, NM 87504

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address AMERICAN INLAND RESOURCES COMPANY, LLC. P.O. BOX 50938 MIDLAND, TX 79710		2 Operator OGRID # 188294
		3 Reason for Filing Code REQUEST NON-STANDARD PRORATION UN
4 API Number 30-025-11675	5 Pool Name JALMAT (TNSL-YTS-7RS) (GAS)	6 Pool Code 079240
7 Property Code 026178	8 Property Name HADFIELD	9 Well Number 2

II. 10 Surface Location

U/L or lot no. P	Section 21	Township 25S	Range 37E	Lot. Idn	Feet from the 660	North/South Line SOUTH	Feet from the 660	East/West Line EAST	County LEA
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11 Bottom Hole Location

U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
P	21	25S	37E		660	SOUTH	660	EAST	LEA
12 Lse Code P	13 Producing Method Code P	14 Gas Connection Date 3/1/93	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
034019	PHILLIPS 66 COMPANY 9 C1 ADAMS BUILDING  BARTLESVILLE, OK 74004	1170810	O	P-21-25S-37E  TANK BATTERY
020809	SID RICHARDSON GASOLINE COMPANY 201 MAIN STREET  FT. WORTH, TX 76102	1170830	G	P-21-25S-37E  GAS METER

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date	26 Ready Date 5/04/01	27 TD 3487	28 PBTD 2800	29 Perfs 2716-2768	30 DHC, DC, MC
31 Hole Size	32 Casing Tubing Size 2-7/8	33 Depth Set 2760	34 Sacks Cement		

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date 5/4/01	38 Test Length 24	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil 0	43 Water 0	44 Gas 29	45 AOF	46 Test Method PUMP

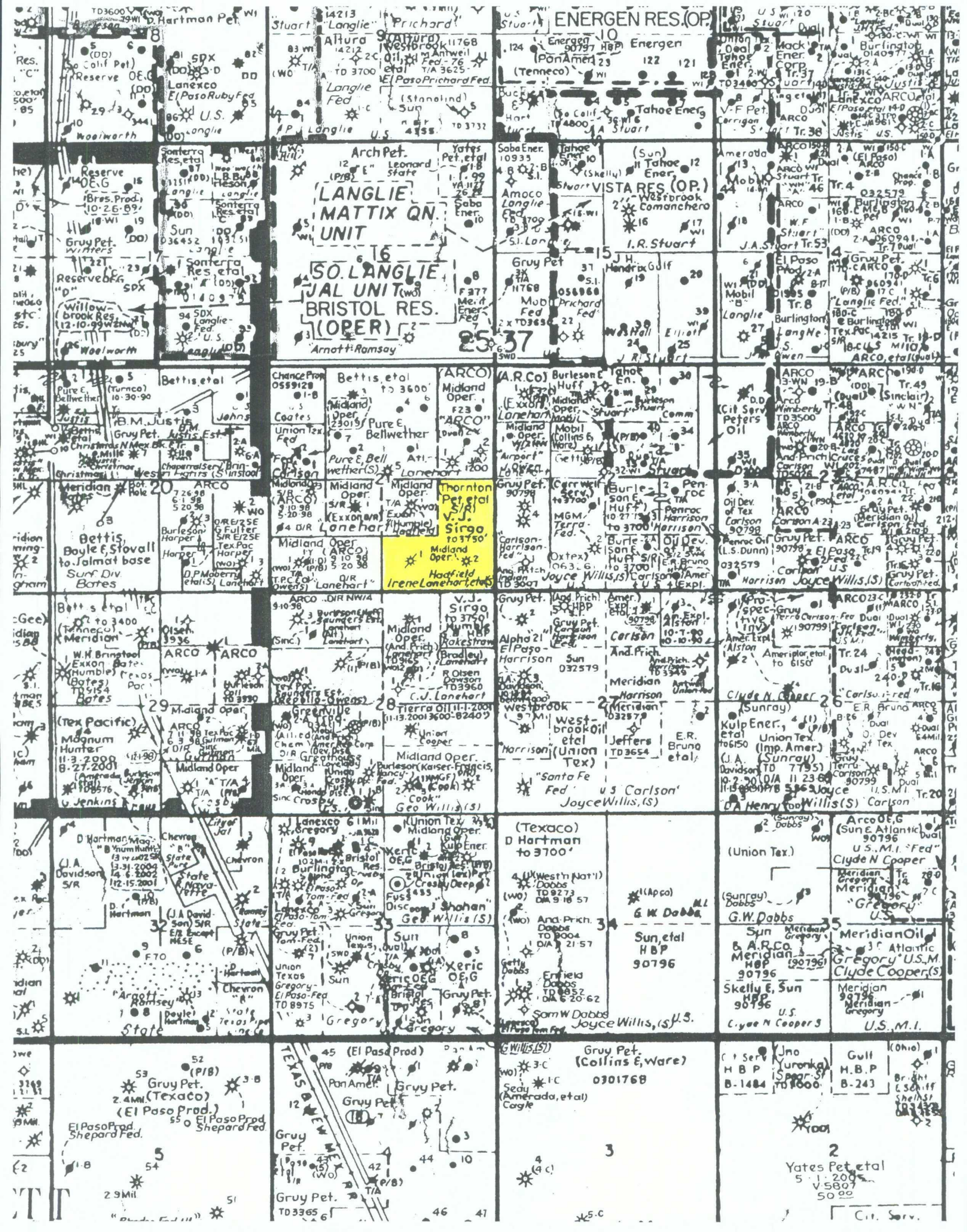
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: Michael D. Prichard  
Printed name: Michael D. Prichard  
Title: Operations Engineer  
Date: 8/23/01 Phone: 915-685-0981

OIL CONSERVATION DIVISION	
Approved by:	
Title:	
Approval Date:	

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

October 30, 2001

**Lori Wrotenbery**  
Director  
Oil Conservation Division

**American Inland Resources Company, LLC**  
**P. O. Box 50938**  
**Midland, Texas 79710**

**Attention: Michael D. Prichard**

**Re:** *Administrative application for a non-standard 120-acre gas spacing and proration unit ("GPU") comprising NE/4 SE/4 and S/2 SE/4 of Section 21, Township 25 South, Range 37 East, Jalmat (Prorated) Gas Pool, Lea County, New Mexico, for your existing Hadfield Well No. 2 (API No. 30-025-11675) located at a standard gas well location 660 feet from the South and East lines (Unit P) of Section 21.*

Dear Mr. Prichard:

This letter acknowledges the receipt of your administrative application dated August 27, 2001 for American Inland Resources Company, Inc.'s existing Hadfield Well No. 2 (API No. 30-025-11675), located at a standard gas well location 660 feet from the South and East lines (Unit P) of Section 21, within a non-standard 120-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool (79240) comprising the NE/4 and S/2 SE/4 of Section 21.

The Division received this application on August 29, 2001, accepts it as an administrative application, and assigned it NMOCD application reference No. *pKRV0-124836078*. Please refer to this number in future correspondence with the Division.

To complete my review of this application, please provide me the following information:

- (1) a report on the current status and future plans for the Hadfield Well No. 1 (API No. 30-025-11676), located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 21; and
- (2) a completed and signed "**Administrative Application Checklist**", which is now mandatory for such filings.

Since the submitted information is insufficient to complete my review, the application was ruled as incomplete on October 30, 2001. Please submit the above stated information by Tuesday, November 6, 2001.

The Division cannot proceed with your application until the required information is submitted. Upon receipt, the Division will continue to process your application. The additional information can be faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465. Thank you.

Sincerely,

Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Hobbs

**American Inland Resources Co., LLC**

**P.O. Box 50938**

**Midland, TX 79710**

**Phone: 915-685-0981**

November 5, 2001

OIL CONSERVATION DIV.  
01 NOV -8 PM 4:16

Oil Conservation Division  
Attn: Mr. Michael Stogner  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Re: Application number pKRV0-124836078

Dear Mr. Stogner:

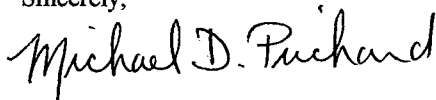
Enclosed is the requested information regarding the referenced application number.

The Hadfield #1 (API # 30-025-11676, unit letter O, section 21) is currently shut in. We are currently evaluating the Hadfield #1 in an effort to return the well to oil production.

Included is the Administrative Application Checklist. As indicated previously, offset operators Gruy Petroleum Management Co. and Bettis, Boyle & Stovall have been provided copies of this request.

Your approval of this request is greatly appreciated. If you require additional information, please call: 915-685-0981.

Sincerely,



Michael D. Prichard  
Operations Engineer

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



OIL CONSERVATION DIV.  
 01 NOV - 8 PM 4:17

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

**[1] TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☒ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

**[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

**[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

**[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Michael D. Prichard  
 Print or Type Name

*Michael D. Prichard*  
 Signature

Operations Engineer  
 Title

11/05/2001  
 Date

mprichardair@aol.com  
 e-mail Address





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

October 30, 2001

Lori Wrotenbery

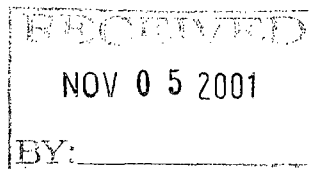
Director

Oil Conservation Division

American Inland Resources Company, LLC

P. O. Box 50938

Midland, Texas 79710



Attention: Michael D. Prichard

*Re: Administrative application for a non-standard 120-acre gas spacing and proration unit ("GPU") comprising NE/4 SE/4 and S/2 SE/4 of Section 21, Township 25 South, Range 37 East, Jalmat (Prorated) Gas Pool, Lea County, New Mexico, for your existing Hadfield Well No. 2 (API No. 30-025-11675) located at a standard gas well location 660 feet from the South and East lines (Unit P) of Section 21.*

Dear Mr. Prichard:

This letter acknowledges the receipt of your administrative application dated August 27, 2001 for American Inland Resources Company, Inc.'s existing Hadfield Well No. 2 (API No. 30-025-11675), located at a standard gas well location 660 feet from the South and East lines (Unit P) of Section 21, within a non-standard 120-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool (79240) comprising the NE/4 and S/2 SE/4 of Section 21.

The Division received this application on August 29, 2001, accepts it as an administrative application, and assigned it NMOCD application reference No. *pKRV0-124836078*. Please refer to this number in future correspondence with the Division.

To complete my review of this application, please provide me the following information:

- (1) a report on the current status and future plans for the Hadfield Well No. 1 (API No. 30-025-11676), located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 21; and
- (2) a completed and signed "Administrative Application Checklist", which is now mandatory for such filings.

Since the submitted information is insufficient to complete my review, the application was ruled as incomplete on October 30, 2001. Please submit the above stated information by Tuesday, November 6, 2001.

The Division cannot proceed with your application until the required information is submitted. Upon receipt, the Division will continue to process your application. The additional information can be faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465. Thank you.

Sincerely,

Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Hobbs



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

November 14, 2001

**Lori Wrotenbery**  
Director  
Oil Conservation Division

**American Inland Resources Company, LLC**  
**P. O. Box 50938**  
**Midland, Texas 79710**  
**Attention: Michael D. Prichard**

***Reinstatement of Division  
Administrative Order NSP-977***

Dear Mr. Prichard:

Reference is made to the following: (i) your application dated August 27, 2001 (*application reference No. pKRV0-124836078*); (ii) the Division's initial response by letter from Mr. Michael E. Stogner, Hearing Officer/Engineer in Santa Fe, dated October 30, 2001; (iii) your response by letter dated November 5, 2001 with the additional information that serves to complete your application; and (iv) the Division's records in Santa Fe, including the file on Division Administrative Order NSP-077: all concerning American Inland Resources Company, LLC's ("American Inland") request to reinstate a previously approved non-standard 120-acre gas spacing and proration unit ("GPU") in the Jalmat Gas Pool (79240) comprising the E/2 SE/4 and SW/4 SE/4 of Section 21, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico.

The rules and procedures currently governing the Jalmat Gas Pool include but are not necessarily limited to:

- (i) the "*Special Rules and Regulations for the Jalmat Gas Pool*," as promulgated by Division Order No. R-8170, as amended;
- (ii) Division Rule 605.B (2) (b);
- (iii) Division Rules 104.D (2) and 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999;
- (iv) Division Rules 1207.A (2) and (3); and
- (v) the amended Stipulated Declaratory Judgment of the First Judicial District Court in Santa Fe County, New Mexico issued on July 11, 2001 in Hartman vs. Oil Conservation Division, Cause No. D-0101-CV-9902927 ("Stipulated Declaratory Judgment").

By Division Administrative Order NSP-977, dated November 6, 1974, this 120-acre GPU was established and had simultaneously dedicated American Inland's: (i) Hadfield Well No. 1 (**API No. 30-025-11676**), located at a standard gas well location 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 21; and (ii) Hadfield Well No. 2 (**API No. 30-025-11675**), located at a standard gas well location 660 feet from the South and East lines (Unit P) of Section 21.

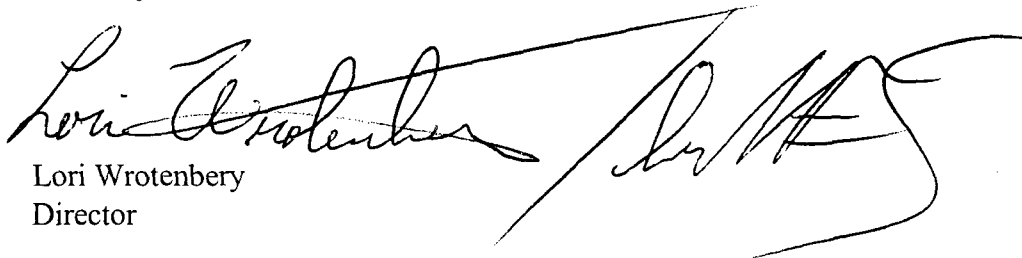
It is our understanding that the Hadfield Well No. 1 was reclassified from a Jalmat gas well to an oil well in March, 1987 and was just recently shut-in. The Hadfield Well No. 2 was reclassified from a Jalmat gas producer to an oil well in January, 1987. Essentially this 120-acre GPU ceased to exist in 1987 when both wells were reclassified. It is further understood that after a recent workover the Hadfield Well No. 2 was again reclassified a Jalmat gas well.

By the authority granted me under the provisions of these rules, regulations, and directives, the above-described 120-acre GPU should be restored for the above-described Hadfield Well No. 2. Also, American Inland is permitted to produce the allowable to be assigned thereto in accordance with Rule 5 of the rules governing the Jalmat Gas Pool based upon the respective unit size of 120 acres.

It is further ordered that all provisions applicable to the subject GPU in Division Administrative Orders NSP-667, not in conflict with this order, shall remain in full force and affect until further notice. It shall be further noted that the operator of this GPU shall abide by all applicable provisions governing the Jalmat Gas Pool including Rule 2 (a) 3 which forbids the simultaneous dedication of acreage assigned a gas well with an oil well.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,



Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs  
File: NSP-977