

HBP - 15

GENERAL CORRESPONDENCE

YEAR(S):
2007 - 1998



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

December 12, 2012

UPS Tracking No. 1ZF469150192788415

Mr. Brad Jones
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division - Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**RE: Hydrostatic Test Dewatering Discharge Permit Renewal
DCP Midstream, LP
Discharge Permit Number HBP-NM-015**

Dear Mr. Jones:

In accordance with New Mexico Water Quality Control Commission (WQCC) Regulations, DCP Midstream, LP (DCPM) requests that the New Mexico Oil Conservation Division (OCD) renew Hydrostatic Test Dewatering Discharge Permit HBP-NM-015 for DCPM New Mexico operations. Enclosed is a check for the \$100 permit application filing fee, as well as a check for the \$150 temporary permission fee, as required by NMAC 20.6.2.3114.

DCPM performs hydrostatic testing of new pipelines with a volume per test that will not exceed 25,000 gallons. In accordance with OCD *Guidelines for Hydrostatic Test Dewatering (Revised 1/07)*, DCPM will meet the following conditions for the hydrostatic test waste water discharged under this permit:

- a. The volume per test will not exceed 25,000 gallons.
- b. Fresh water from a public/municipal water supply system or other OCD approved source will be used for each test.
- c. Oral or written notification will be provided to the OCD 72 hours prior to each hydrostatic discharge event.
- d. The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal.
- e. No discharge will occur:
 - i. where groundwater is less than 10 feet below ground surface.
 - ii. within 200 feet of a watercourse, lake bed, sinkhole or playa lake;
 - iii. within an existing well head protection area;
 - iv. within, or within 500 feet of a wetland; or
 - v. within 500 feet from the nearest permanent residence, school, hospital, institution or church.
- f. Best management practices must be implemented to contain the discharge on site, so that the discharge does not impact adjacent property, and prevents erosion.
- g. The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsection A, B, and C of the New Mexico Water Quality Control Commission Regulations (20.6.2.3103 NMAC).



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

- h. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
- i. An annual report to the OCD summarizing all tests of new pipe using less than 25,000 gallons per test will be submitted to the OCD within 45 days of the temporary permission expiration date. The report will contain the following information for each test:
 - 1. Location of the test (including Section, Township and Range or GPS coordinates);
 - 2. Date of the test;
 - 3. Volume of the discharge; and
 - 4. Source and quality of the test water.

If you have any questions or require additional information, please call me at (303) 605-1936.

Sincerely,
DCP Midstream, LP

A handwritten signature in black ink that reads "Daniel Bourne". The signature is fluid and cursive, with the first name and last name clearly distinguishable.

Daniel Bourne, CHMM
Environmental Specialist

Enclosure (Check for Filing and Permit Fees)

Cc: J. Allred – DCPM Construction Manager
Q. Mendenhall – Regional Environmental Manager
J. Bebbington – DCPM Sr. Environmental Specialist
P. Grajeda de Babb – DCPM Environmental Specialist
Regional File - Gathering System 2.2.3.3



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 FAX

February 15, 2007

UPS Tracking No.: 1Z F46 915 13 9862 1838

Carl
~~Mr. David Bradshaw~~
New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Re: Notification of Company Name Change
Statewide Hydrostatic Test Dewatering Discharge Permit No. HBP-NM-015

Dear ~~Mr. Bradshaw~~:

Effective January 1, 2007, Duke Energy Field Services, LP (DEFS) changed their name to **DCP Midstream, LP**. No changes to the responsible corporate officers or their assigned representatives have been made in conjunction with this company name change.

A letter, dated December 15, 2006, was sent to your attention regarding the permits and registrations in the Duke Energy Field Services, LP name. The Statewide Hydrostatic Test Dewatering Discharge Permit Number HBP-NM-015 was not included on this list of permits. **DCP Midstream, LP** will continue to comply with the terms and conditions of this permit. Please update the name of the permittee on all applicable records for permit HBP-NM-015.

Please do not hesitate to contact me at rmlang@dcpmidstream.com or call me at (303) 605-1713 with any questions regarding this name change, and/or the referenced permit.

Thank you,
DCP Midstream, LP

Ruth M. Lang
Ruth M. Lang, P.G.
Manager Water Waste Programs



Environmental, Health, Safety
and Regulatory Compliance

2929 Allen Parkway, 70019
P.O. Box 2521
Houston, Texas 77252-2521
Office 713/759-3636
Fax 713/759-3931

December 7, 2005

CERTIFIED MAIL NO.
7004 1350 0003 5414 9701
RETURN RECEIPT REQUESTED

Mr. Ed Martin
New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: TEPPCO NGL Pipelines, LLC
Hydrostatic Discharge Permit for New Mexico
Transfer of Hydrostatic Discharge Permit (HBP-NM-015) to TEPPCO

Dear Mr. Martin:

TEPPCO NGL Pipelines, LLC ("TEPPCO") is submitting this letter to New Mexico Oil Conservation Division ("NMOCD") to request transfer of the hydrostatic discharge permit (HBP-NM-015) to TEPPCO's name, effective immediately. The hydrostatic test permit was previously obtained by Duke Energy Field Services ("DEFS") in October 2003.

TEPPCO has assumed operational responsibility for the Val Verde System facilities that were previously operated by DEFS. TEPPCO understands the hydrostatic discharge permit was approved under certain conditions, which TEPPCO will follow. Additionally, TEPPCO understands that a report must be filed every twelve months to OGD summarizing all hydrostatic tests of new pipe with less than 100,000 gallons of test water. TEPPCO understands the hydrostatic permit is renewable and expires on October 30, 2008.

Please confirm in writing that hydrostatic test permit (HBP-NM-015) is transferred to TEPPCO NGL Pipelines, LLC, effective immediately. If you have any questions or require additional information, please contact Peter Cain at (713) 284-5213 or myself at (713) 759-3654.

Sincerely,

L. Kristine Aparicio
Manager, Environmental Protection



TE Products Pipeline Company, Limited Partnership
Texas Eastern Products Pipeline Company, LLC, General Partner

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

EEE 0000511

Date: October 30, 2003

OFFICIAL RECEIPT



* E E E 0 0 0 0 5 1 1 *

Received From: Duke Energy Field Services, LP

_____ Dollars

Center Code	Revenue Code	Amount	Work Order No.
0740		700 ⁰⁰	CK 6154167

Center Code	Revenue Code	Amount	Work Order No.

State Treasurer Deposit Number _____

Total \$ 700⁰⁰

Description: _____

Signed: [Signature]

ASD-White Copy / Customer-Yellow Copy / Retained in Book-Pink Copy

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. 61504167 dated 10/17/03
or cash received on _____ in the amount of \$ 700.⁰⁰
from Duke Energy Field Services, LP
for Duke Energy Field Services, LP HB-015
Submitted by: Martine Kieling Date: 10-30-03
Submitted to ASD by: Marty Kieling Date: 10-30-03
Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility _____ Renewal ☒
Modification _____ Other Hydrostatic test Blanket Syar
(specify)

Organization Code 521.07 Applicable FY 2004
~~2003~~

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment _____

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHITE PAPER WITH VISIBLE FIBERS AND A TRUE WATERMARK ON THE REVERSE SIDE.

Duke Energy Field Services, LP
Accounts Payable
P.O. Box 5493
Denver, Colorado 80217

THE CHASE MANHATTAN BANK, N.A.
SYRACUSE, NEW YORK

50-937/213

VENDOR NO.

0000078217

CHECK DATE

10/17/03

CHECK NUMBER

61504167

PAY
ONLY



700.00
SEVEN ZERO ZERO CTCTS

NOT NEGOTIABLE AFTER 120 DAYS

CHECK AMOUNT

*****\$700.00

TO THE
ORDER OF

NEW MEXICO-
WATER MANAGEMENT QUALITY
MANAGEMENT FUND
C/O OIL CONSERVATION DIVISION
Santa Fe, NM 87505



David L. Hansen
AUTHORIZED SIGNATURE

Seven hundred and 00/100 Dollars

HOLD BETWEEN THUMB AND FOREFINGER, OR BREATHE ON COLORED BOX, COLOR WILL DISAPPEAR, THEN REAPPEAR.

⑈61504167⑈ ⑆021309379⑆ 601⑈8⑈07654⑈

**NEW MEXICO ENVIRONMENT DEPARTMENT
REVENUE TRANSMITTAL FORM**

Description		FUND	CES	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT
1	CY Reimbursement Project _____ Tax _____	064	01		2329	900000	2329134	
5	Gross Receipt Tax	084	01					
3	Air Quality Title V	092	13	1300	1696	900000	4169134	
4	PRP Prepayments	248	14	1400	9696	900000	4989014	
2	Climax Chemical Co.	248	14	1400	9696	900000	4989015	
6	Circle K Reimbursements	248	14	1400	9696	800000	4989248	
7	Hazardous Waste Permits	339	27	2700	1696	900000	4169027	
8	Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	4169339	
10	Water Quality - Oil Conservation Division	341	29		2329	900000	2329029	700. ⁰⁰
11	Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029	
12	Air Quality Permits	631	31	2500	1696	900000	4169031	
13	Payments under Protest	651	33		2919	900000	2919033	
*14	Xerox Copies	652	34		2349	900000	2349001	
15	Ground Water Penalties	652	34		2349	900000	2349002	
16	Witness Fees	652	34		2349	900000	2439003	
17	Air Quality Penalties	652	34		2349	900000	2349004	
18	OSHA Penalties	652	34		2349	900000	2349005	
19	Prior Year Reimbursement	652	34		2349	900000	2349006	
20	Surface Water Quality Certification	652	34		2349	900000	2349009	
21	Jury Duty	652	34		2349	900000	2349012	
22	CY Reimbursements (i.e. telephone)	652	34		2349	900000	2349014	
*23	UST Owner's List	783	24	2500	9696	900000	4989201	
*24	Hazardous Waste Notifiers List	783	24	2500	9696	900000	4989202	
*25	UST Maps	783	24	2500	9696	900000	4989203	
*26	UST Owner's Update	783	24	2500	9696	900000	4989205	
*28	Hazardous Waste Regulations	783	24	2500	9696	900000	4989207	
*29	Radiologic Tech. Regulations	783	24	2500	9696	900000	4989208	
*30	Superfund CERLIS List	783	24	2500	9696	900000	4989211	
31	Solid Waste Permit Fees	783	24	2500	9696	900000	4989213	
32	Smoking School	783	24	2500	9696	900000	4989214	
*33	SWQB - NPS Publications	783	24	2500	9696	900000	4989222	
*34	Radiation Licensing Regulation	783	24	2500	9696	900000	4989228	
*35	Sale of Equipment	783	24	2500	9696	900000	4989301	
*36	Sale of Automobile	783	24	2500	9696	900000	4989302	
*37	Lust Recoveries	783	24	2500	9696	900000	4989814	
*38	Lust Repayments	783	24	2500	9696	900000	4989815	
39	Surface Water Publication	783	24	2500	9696	900000	4989801	
40	Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4989242	
41	Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4164032	
42	Radiologic Tech. Certification	987	05	0500	1696	900000	4169005	
44	Ust Permit Fees	989	20	3100	1696	900000	4169020	
45	UST Tank Installers Fees	989	20	3100	1696	900000	4169021	
46	Food Permit Fees	991	26	2600	1696	900000	4169026	
43	Other							

TOTAL 700.⁰⁰

* Gross Receipt Tax Required

-- Site Name & Project Code Required

Contact Person: Roger Anderson Phone: 476-3490 Date: 10-30-03
 Received in ASD By: _____ Date: _____ RT #: _____ ST #: _____

October 27, 2003

Martyne Kieling
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division - Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Hydrostatic Test Dewatering Discharge Permit Renewal
Duke Energy Field Services (DEFS)
Discharge Permit Number HBP-NM-015

Dear Ms. Martyne Kieling:

In accordance with New Mexico Water Quality Control Commission (WQCC) Regulations, Duke Engineering Field Services (DEFS) requests that the New Mexico Oil Conservation Division (OCD) renew Hydrostatic Test Dewatering Discharge Permit HBP-NM-015 for DEFS New Mexico operations. Enclosed is a check for \$700 for payment of the permit application filing fee (\$100) and the general permit fee (\$600) as required by NMAC 20.6.2.3114.

DEFS performs hydrostatic testing of new pipelines with a volume per test that does not exceed 100,000 gallons. In accordance with OCD *Guidelines for Hydrostatic Test Dewatering (Revised 5/89)*, DEFS will meet the following conditions for the hydrostatic test waters discharged under this permit:

- a. The volume per test will not exceed 100,000 gallons.
- b. Fresh water from a water supply system or other potable source will be used for each test.
- c. The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal.
- d. Ground water will not be less than 10 feet from the surface at the point of discharge.
- e. The discharge will not impact adjacent property.
- f. The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Section 3103A, B, and C of the New Mexico Water Quality Control Commission Regulations.

Finally, DEFS will submit an annual report (the last report was submitted April 9, 2003 for the year 2002) to the OCD summarizing tests of new pipe using less than 100,000 gallons per test. The report will contain the following information for each test:

1. Location, including Section, Township and Range;
2. Date of the test;
3. Volume of discharge; and
4. Source and quality of test water.

If you have any questions, please call me at (915) 620-4207. We appreciate your time and consideration in this matter.

Sincerely,
Duke Energy Field Services, LP



Lynn Ward
Senior Environmental Specialist

Enclosure (Check for Filing and Permit Fees)

Cc: G. Kardos
M. Nault
K. Char-Kimura
File: Gathering System 2.2.3.3

Duke Energy Field Services, LP
Accounts Payable
P.O. Box 5493
Denver, Colorado 80217

VENDOR NUMBER
0000078217
VENDOR NAME
NEW MEXICO-

CHECK NUMBER
61504167
CHECK DATE
10/17/03

INVOICE NUMBER	INVOICE DATE	NET AMOUNT	DESCRIPTION
101603	10/16/03	700.00	
			TOTAL PAID \$700.00

PLEASE DETACH AND RETAIN FOR YOUR RECORDS



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

December 3, 2001

CERTIFIED MAIL

RETURN RECEIPT NO. 7099-3220-0000-5051-2719

Ms. Karin Char
Duke Energy Field Services Inc.
370 17th Street, Suite 900
Denver, CO 80202

RE: Discharge of Hydrostatic Test Waters Permit HBP-NM-015

Dear Ms. Char:

The Oil Conservation Division (OCD) has conducted a file review on the Hydrostatic Test Waters Permit HBP-NM-015 for the GPM Gas Corporation of New Mexico (GPM). It is our understanding that Duke Energy Field Services Inc. (Duke) has acquired GPM. Permit HBP-NM-015 **will expire on October 30, 2003**. In addition, permit condition 5 (five) requires that a report must be filed every 12 months summarizing the activities and that it shall contain the following information:

- A. Location of test – Section, Township, Range,
- B. Date of test,
- C. Volume of discharge and
- D. Source of test water.

GPM/Duke failed to submit the 12 month reports for 1999, 2000 and 2001. GPM/Duke must submit hydrostatic discharge 12 month reports for 1999, 2000 and 2001 to the OCD **by February 3, 2002**.

If Duke wishes to perform hydrostatic tests of 100,000 gallons or less on new pipe they must notify the OCD of the name change or request a separate permit. If there are any questions, please call Martyne Kielling at (505-476-3488).

Sincerely,

Roger C. Anderson
Environmental Bureau Chief

Enclosed: HBP-NM-015 dated October 30, 1998

xc: OCD Hobbs Office
OCD Artesia Office
OCD Aztec Office

Kielling, Martyne

From: Kielling, Martyne
Sent: Monday, February 04, 2002 1:05 PM
To: Martin, Ed; 'Jennifer R Fuqua'
Subject: RE: Hydrostatic Test Waters Permit HBP-NM-015

Jennifer Fuqua,

It was good to Speak to you regarding the HBP-NM-0015 Permit. I have sent you a fax that includes the Permit written in October 30, 1998 and the letter requesting the permit from GPM dated August 24, 1998.

Your request for an extension of time to reply to the December 3, 2001 letter is hereby approved. Duke (formerly GPM) has until March 4, 2002 to respond to the December 3, 2001 letter.

If you need additional information please visit our web site at <http://www.emnrd.state.nm.us/ocd/>

go to Publications / Environmental Handbook / Miscellaneous Guidelines ...Hydrostatic Test Dewatering

If you have any questions please call me 505-476-3488

Sincerely
Martyne J. Kielling

-----Original Message-----

From: Martin, Ed
Sent: Friday, February 01, 2002 2:01 PM
To: 'Jennifer R Fuqua'
Cc: Kielling, Martyne
Subject: RE: Hydrostatic Test Waters Permit HBP-NM-015

Ten (10) working day extension of time to comply with request is hereby granted. I am copying Martyne Kielling on this e-mail so that she is aware of our conversation.

-----Original Message-----

From: Jennifer R Fuqua [mailto:JRFuqua@duke-energy.com]
Sent: Friday, February 01, 2002 2:58 PM
To: emartin@state.nm.us
Cc: Karin Char
Subject: Hydrostatic Test Waters Permit HBP-NM-015

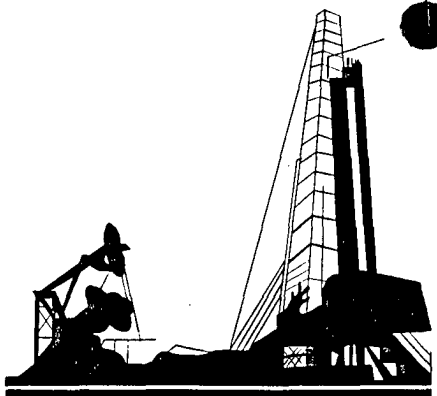
Mr. Martin,

Thank you for speaking with me about the information requested from the OCD in a letter sent to Duke Energy Field Services (DEFS) on December 3, 2001. This letter requested us to file a hydrostatic discharge 12 month report for years 1999, 2000, and 2001 to the OCD by February 3, 2002. This hydrostatic test waters permit was authorized to GPM Gas Corporation of New Mexico on October 30, 1998 and expires on October 30, 2003. Since the authorization of this permit, Duke Energy Field Services has acquired several of GPM's facilities. DEFS has searched the files in our Regional and Corporate offices and has not been able to locate this permit number and associate it with one of our facilities.

I am requesting an extension with the OCD to allow be time to talk with either Martyne Kielling or Roger Anderson about this request and how it may be associated with one of our facilities.

Thank you for you time and consideration.

Jennifer Fuqua
Environmental Manager - Western Division
(915) 620-4144 Office
(915) 413-2043 Cell



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
(505) 476-3440
(505) 476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: Jennifer Fugua 915-620-4162 ^{Fax}

FROM: Martyne Kieling ph# 505-476-3488 ~~416-4162~~

DATE: 2-4-02

PAGES: 1 of 5

SUBJECT: HBP-NM-015

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE
NUMBER ABOVE.

Karin Char
Environmental Specialist



370 17th Street
Suite 900
Denver, Colorado 80202
303/595-3331 OFFICE
303/605-1717 DIRECT
303/389-1957 FAX
kchar@duke-energy.com

12-3-01

I spoke to Karin Char
She said that Duke had Acquired GPM Gas Corp.

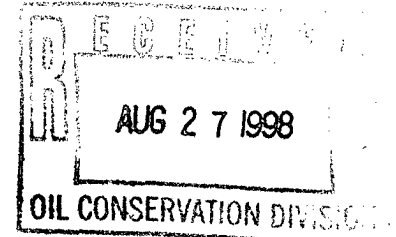


GPM GAS CORPORATION

4044 PENBROOK
ODESSA, TEXAS 79762

NEW MEXICO REGION

August 24, 1998



Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

**RE: Hydrostatic Test Dewatering
Discharge Plan Request**

Dear Mr. Anderson:

As per our telephone conversation today, GPM Gas Corporation (GPM) is submitting a request for a renewable five (5) year discharge permit for hydrostatic test of new pipelines less than 100,000 gallons per test. The hydrostatic discharge waters shall meet the following conditions:

- a) The volume per test will not exceed 100,000 gallons.
- b) Fresh water from a water supply system or other potable source will be used for the test.
- c) The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal.
- d) Ground water is not less than 10 feet from the surface at the point of discharge.
- e) The discharge will not impact adjacent property.
- f) The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Section 3103A, B, C of the New Mexico Water Quality Control Commission Regulations.

Mr. Roger Anderson
Hydrostatic Test Discharge Permit
Oil Conservation Division
August 24, 1998
Page 2

g) An annual report, summarizing all test of new pipe with less than 100,000 gallons each, will be submitted to the OCD and shall contain the following information.

- 1) Location of test.
- 2) Date of test.
- 3) Volume of discharge.
- 4) Source and quality of test water.

If you have any questions concerning this request for hydrostatic test discharge permit, please feel free to call me at (915) 368-1142.

Sincerely,

A handwritten signature in cursive script, appearing to read "Mel P. Driver".

Mel P. Driver, P.E.
Environmental Engineer
New Mexico Region