î		
DATEIN	28/09 SUSPER	ISE NORDE ENGINEER PROJECTION OPENING PROJECTIONS
		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION
		- Engineering Bureau -
		1220 South St. Francis Drive, Santa Fe, NM 87505
WELCH	IRL STATE #1 30-015	
<u> </u>		ADMINISTRATIVE APPLICATION CHECKLIST
٢	THIS CHECKLIST IS N	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	cation Acronym)Si
	[DHC-Dow [PC-Po	Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Inhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Infied Enhanced Oil Recovery Certification] [PPR-Positive Production Response] PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A]
	[A]	Location - Spacing Unit - Simultaneous Dedication
	Checl [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or the Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin	Mattickin	Petroleum Engineer	September 24, 2009
Print or Type Name	Signature	Title	" Date
		mike@pippinll e-mail Address	<u>c.com</u>

LIME ROCK RESOURCES A, L.P. Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

September 24, 2009

NMOCD c/o Will Jones 1220 South St. Francis Drive Santa Fe, NM 87505

RE: C-107A TO COMMINGLE TWO POOLS WELCH RL STATE #1 – API#: 30-015-31916 Unit Letter "E" Section 28 T17S R28E Eddy County, New Mexico

Dear Mr. Jones:

The referenced oil well has produced since November 2002 from the Red Lake, San Andres (97253). Lime Rock would like to open a lower pool, the Artesia, Glorieta-Yeso (96830) and commingle the two pools. A sundry notice has been submitted to open the lower interval.

Lime Rock is requesting approval to commingle the two pools upon completion of rig operations. The allocation will be calculated by subtracting the total well production after two months of commingled production from the current production of 2 BOPD and 5 MCF/D. We plan to submit these calculations and the resulting allocation to the district office after the well has been on line for about 2 months.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,

Mitotippin

Mike Pippin Petroleum Engineer District I

Lease

District II 1301 W. Grand A NM 88210 District III

u, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

APPLICATION TYPE

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505 APPLICATION FOR DOWNHOLE COMMINGLING

X_Single Well Establish Pre-Approved Pools EXISTING WELLBORE

Eddy

X Yes No

County

LIME ROCK RESOURCES A, L.P. Operator

c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401 Address

E SEC. 28 T17S R28E WELCH RL STATE #1 Well No. Unit Letter-Section-Township-Range

____API No. 30-015-31916 ____Lease Type: ____Federal _X_State ____ OGRID No. 255333 Property Code Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	RED LAKE; San Andres		ARTESIA: Glorieta-Yeso
ool Code	97253		96830
op and Bottom of Pay Section erforated or Open-Hole Interval)	2332'-3055'		ARTESIA: Glorieta-Yeso 96830 ~3306'-3458'
lethod of Production lowing or Artificial Lift)	Pumping		Pumping
Attomhole Pressure te: Pressure data will not be required if the bottom aration in the lower zone is within 150% of the h of the top perforation in the upper zone)			\bigcirc
l Gravity or Gas BTU gree API or Gas BTU)	34.8		38.32
ducing, Shut-In or w Zone	Producing		New Zone
te and Oil/Gas/Water Rates of st Production. For now zones with no production history, cant shall be required to attach production ates and supporting data.)	Date: February 2009 RATES: 2 BOPD 5 MCF/D	Date: Rates:	Date: Rates:
xed Allocation Percentage te: If allocation is based upon something other current or past production, supporting data or	Oil Gas	Oil Gas	Oil Gas
anation will be required.)		% %	

ADDITIONAL DATA		
Are all working, royalty and overriding royalty interests identical in all commingled zones?	Yes X	_ No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes	No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	_ No
NMOCD Reference Case No. applicable to this well:		
Attachments:		

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole	pressure	data.

I hereby certify that the information above is true and complete to	o the best of my knowledge and belief.
SIGNATURE Moto Cipping TITLE	Petroleum Engineer - Agent DATE September 24, 2009
TYPE OR PRINT NAME <u>Mike Pippin</u>	TELEPHONE NO. (505) 327-4573

E-MAIL ADDRESS mike@pippinllc.com



District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION	AND ACREAGE I	DEDICATION PLAT

¹ API Number	² Pool Code	' Pool Nam	Name		
30-015-31916	96830	Artesia, Glorie	Artesia, Glorieta-Yeso		
⁴ Property Code	⁵ Property N	ame	⁶ Well Number		
	WELCH RL	STATE	1		
⁷ OGRID No.	⁸ Operator N	ате	⁹ Elevation		
255333	LIME ROCK RESO	URCES A, L.P.	3633' GL		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
E	28	17-S	28-E		2310'	NORTH	430'	WEST	EDDY
L		•	11						

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres	13 Joint of	r Infill ¹⁴ (Consolidation	Code ¹⁵ Or	der No.	• ·		f =	
40									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

2310'		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location parsuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by provivision.
430'	28	• 1/22/09 Signature Date Mike Pippin Printed Name
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6/11/01
		Date of Survey Signature and Seal of Professional Surveyor: Dan R. Reddy 5412

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

				WELL LO	DCAT	<u>[0]]</u>	N AND ACF	REAGE DEDIC	CATI				
	r		² Pool Code ³ Pool Name										
30-015-31916					97:	253			Red	Lake, Sa	n Andres		
⁴ Property Code					⁵ Property Name						⁶ Well Number		
					WELCH RL STATE							11 .	
⁷ OGRID Nø.					⁸ Operator Name							⁹ Elevation	
255333			LIME ROCK RESOURCES A, L.P.								i	3633' GL	
							¹⁰ Surface	Location					
UL or lot no.		Section	Township	Range	L	ot Idn	Feet from the	North/South line	Fee	t from the East/We		est line	County
E		28	17-S	28-Е	Е		2310'	NORTH	430'		WE	ST	EDDY
.				¹¹ Be	ottom	Ho	le Location I	f Different Fro	m Su	rface			
UL or lot n	io.	Section	Township			ot Idn	Feet from the	North/South line	Feet from the		East/West line		County
			Į										
¹² Dedicate	d Acres	¹³ Joint o	r Infill	¹⁴ Consolidation	Code	15 Or	der No.	1			J	-,	I
40													
No allou	oble w	ill be as	signed to	this comple	tion ur	til al	l interests baye	been consolidated	loran	on_standa	rd unit ha	c been a	nroved by the
division.	aute wi	m oc as.	signed to	uns compie	uon u	1111 ai	i merests nave	occir consondated	10140	on-standa	na uniti na	s occu aj	sproved by the
			1	· · · · · · · · · · · · · · · · · · ·			<u></u>			17 0	PERATC	R CER	TIFICATION
													ed herein is true and complete
										to the best of l	my knowledge ai	nd belief, and	that this organization either
					1								interest in the land including
	2310'												right to drill this well at this
	231												er of such a mineral or workin 1 or a compulsory pooling
	C N										ore entered by th		і оға сонцяльоғу рокліте
				······ , ·····						· 1	VAL	J	7/22/09
										Signature	NOT	ippin	Date
								8 		Signature			Dat
										Mike Pipp	oin		
										Printed Nam	e		
Ċ.)												
430'					<u> </u>								
					28	·· · · · ·				18SUR	VEYOR	CFR	TIFICATION
													ation shown on this
										i			of actual surveys
													ision, and that the
l			ļ									• •	est of my belief.
										6/11/01			can by my better.
										Date of Sur	-		
										-	nd Seal of Prof	essional Sur	veyor:
										Dan R. Red	dy		
										5412			
										Certificate N	umber		

Date: 9/11/2009 Time: 8:39 AM -Oil - Daily -Gas - Daily -Oil - Daily -Gas - Daily Forecast History 2018 Operator: LIME ROCK RESOURCES A LP Field Name: RED LAKE CUM GAS = 46,350 mcf CUM OIL = 11,635 bbl LIME ROCK RESOURCES A LP 30015319160000 Project: c:\program files\ihs energy\powertools v9.0\projects\biya2project1.mdb 2016 WELCH RL STATE - 1 SAN ANDRES S17 E28 28 SW SW NW 11/2002 2014 2012 Time 2010 2008 Gas 2006 Lease Name: WELCH RL STATE (1) Location: S17 E28 28 SW SW NW 2004 Rate/Time Graph County, ST: EDDY, NM 2002 0.1 100 Daily Rate

Submit 3 Copies To Appropriate District			Form C-103
District I	Energy, Minerals and Nat	Iral Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION		80-015-31916
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	1.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa FC, IVIVI 6	,505	5. State Oil & Gas Lease No.
87505			
	TICES AND REPORTS ON WELL POSALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Name
	LICATION FOR PERMIT" (FORM C-101) F		WELCH RL STATE
PROPOSALS.) 1. Type of Well: Oil Well	1	8. Well Number #1	
2. Name of Operator	Gas Well [] Other		9. OGRID Number 255333
LIME ROCK RESOURCES A	, <u>L.</u> Р		
3. Address of Operator c/o Mike Pippin LLC, 3104 N. S	1	10. Pool name or Wildcat:	
CO MIRE I IPPIII LLC, STOP IV. S		Artesia, Glorieta-Yeso (96830) Red Lake, San Andres (97253)	
4. Well Location	· · · · · · · · · · · · · · · · · · ·		
Unit Letter E	2310 feet from the NORTH	I line and 430	feet from the <u>WEST</u> line
Section 28	Township 17-S	Range 28-E N	IMPM Eddy County
a na serie de la constante de l La constante de la constante de	11. Elevation (Show whether DF 3633' GL	, RKB, RT, GR, etc.)	
		· · · · · · · · · · · · · · · · · · ·	
12. Check	Appropriate Box to Indicate N	lature of Notice, R	eport or Other Data
NOTICE OF	NTENTION TO:	SUBSI	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	REMEDIAL WORK		
TEMPORARILY ABANDON] CHANGE PLANS	COMMENCE DRILL	ING OPNS. PAND A
		CASING/CEMENT J	ов 🔲
DOWNHOLE COMMINGLE]		
OTHER: Recomplete to Yeso &	Commingle w/ San Andres	OTHER:	
13. Describe proposed or cor	apleted operations. (Clearly state all	pertinent details, and g	ive pertinent dates, including estimated date
	work). SEE RULE 1103. For Multip	le Completions: Attac	h wellbore diagram of proposed completion
or recompletion.			
Lime Rock plans to recomplete to	the Yeso as follows: TOH w/rods, p	ump, & tbg. CO to 340	59'. Perf Yeso @ about 3306'-3458'. Set
nkr @ ~3270' on 3-1/2" frac string	z. Breakdown Yeso perfs w/ about 5	000 gal 15% NEFE aci	d. Frac Yeso w/about 105,000# 16/30 &
41,000# 12/20 sand in 25# X-link	ed gel. TOH w/frac string & pkr. CO) after frac to 3469'. L	and 2-7/8" tbg @ ~3465'. Run pump &
rods & complete as a commingled	Yeso/San Andres on wen.		
A C-107A package has been subm	itted to Santa Fe to DHC the propose	d Yeso with the existin	ng San Andres. This proposed work will not
be initiated until the DHC has been	n approved.		
Spud Date: 8/27/01	Drilling Ri	g Release Date:	9/3/01
	n above is true and complete to the b		nd belief.
211			
SIGNATURE MAN	Tuppin TITLE Petro	leum Engineer - Agent	DATE 9/24/09
Type or print name <u>Mike Pipp</u>	in E-mail address	: mike@pippinllc.	com PHONE: <u>505-327-4573</u>
For State Use Only			
	· · · · · · · · · · · · · · · · · · ·		
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			

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