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NSL

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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST (6.02
		ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	DHC-Dowi PC-Po	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
		[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
	[EOR-Qual	ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check B	Location - Spacing Unit - Simultaneous Dedication NSL NSP SD One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICATI [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	(E)	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	val is <mark>accurate</mark> a	FION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
Print	or Type Name	Statement must be completed by an individual with managerial and/or supervisory capacity. Requires Requires Place Requires Place Title Place Title Place Title Place Title Place Title Place Requires Form Requ

e-mail Address



P. O. Box 640 Aztec, NM 87410 (505) 634-4222 (505) 634-4205 (fax) Heather.riley@williams.com

SENT VIA FEDERAL EXPRESS

September 23, 2009

Mark E. Fesmire NEW MEXICO OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Request for Administrative Approval of a Non-Standard Basin Mancos and Basin Dakota

Location

Rosa Unit #183C API # 30-039-30764

2330' FNL & 305' FEL, Sec. 19, T31N, R5W

Dear Mr. Fesmire:

Williams Production Co., LLC ("Williams"), pursuant to the provisions of Division Rule 104, hereby seeks administrative approval of an unorthodox location for the Basin Mancos (97232) and the Basin Dakota (71599) formations in Rosa Unit Well #183C. This is a vertical well with a bottom hole location of 2330' FNL & 305' FEL, Sec. 19, T31N, R5W.

Pursuant to Order No. R-12984, spacing requirements allow for up to 4 Basin Mancos wells in a standard spacing unit and for wells inside a federal exploratory unit and in a non-participating spacing unit they shall not be closer than 660 feet to the outer boundary of its spacing unit. Additionally, pursuant to Order No. R-10987-B(2), spacing requirements allow for up to 4 Dakota wells in a standard GPU and they shall be located not closer than 660 feet to the outer boundary of the GPU and not closer than 10 feet to any interior quarter or quarter-quarter section line or subdivision inner boundary. Given these requirements, this location is encroaching to the east (W2 of Section 20) by 355 feet and to the south half of Section 19 by 350 feet.

Williams intends to capture the reserves from the Mesaverde, Basin Mancos and Dakota formations with a single well bore. Not only will the multiple completion help capture additional reserves that otherwise would not be able to be economically developed, but utilizing a single well bore for a triple completion will also negate the need for additional disturbance of another wellpad, road, and pipeline.

Mark E. Fesmire September 23, 2009 Page 2 of 2

The bottom hole location was chosen by considering drainage patterns from the existing Mesaverde wells in that spacing unit, i.e. the Rosa Unit #183, #183A, and #183B. Further, drainage patterns from the other offset Mesaverde wells were also considered. They are the Rosa Unit #159, #159A, and #159B in the S2 of 19, the Rosa Unit #017, #017C, #085A, and the #85B in the W2 of 20, the Rosa Unit #031A and the #031C in the SW4 of 17 and the Rosa Unit #182A and #182C in the SE4 of 18. See attached drainage map.

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator, thereby this proposed non-standard location would not affect any other operators.

Enclosed for your reference are copies of the Participating Area maps for the Mesaverde and Dakota Formations. All of Sections 19 and 20 are in the PA in the Mesaverde Formation; therefore, no setbacks apply as to that formation. All of the affected units are not in the PA in the Dakota formation; therefore setback requirements apply. There is no PA in the Mancos so setback requirements apply in that formation as well.

The offset units' working interest owners are uncommon in the Mancos and the Dakota so notice is required. See attached List of Affected Persons. Mineral interest is also uncommon but there are no unleased minerals.

The spacing unit for all three formations is the north half. The other Mesaverde wells in the spacing unit are the Rosa Unit #183, #183A, and #183B. There are no other Mancos or Dakota wells.

Should you have any questions or concerns, please don't hesitate to contact me at the phone numbers listed above. You can also contact Vern Hansen at our Tulsa office at (918) 573-6169.

Sincerely,

Heather Riley

Regulatory Specialist

Enc.: 1st page of APD

Drainage Map

PA Maps (MV & DK) Mineral ownership map List of Affected Persons

Lorm 3160-3 FORM APPROVED OMB No. 1004-0136 (September 2001) Expires January 31, 2004 5. Lease Serial No. DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** NMSF-078764 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL OR REENTER DKM anao-maed Ch 7. If Unit or CA Agreement, Name and No la. Type of Work: ☑ DRILL REENTER Rosa Unit DMUN17840 8. Lease Name and Well No. Oil Well S Gas Well Other 1b. Type of Well; ☐ Single Zone Multiple Zone 183C 2. Name of Operator 9. API Well No. 9 307 (1) Williams Production Company, LLC 3a. Address 3b. Phone No. (include area code) P.O. Box 640 Azlec, NM 87410 (505) 634-4208 Basin Mancos/Blanco Mesaverde/Basin Dakota 11. Sec., T., R., M., or Blk. and Survey or Area 4. Location of Well (Report location clearly and in accordance with any State requirements, *) 2330' FNL & 305' FEL At surface At proposed prod. zone Section 19, 31N, 5W 14. Distance in miles and direction from nearest town or post office* 12. County or Parish 13. State approximately 32 miles northeast of Blanco, New Mexico Rio Arriba MM 15. Distance from proposed 17. Spacing Unit dedicated to this well 16. No. of Acres in lease location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 232.01 - (N/2) 305 2,507.300 18. Distance from proposed location* 19. Proposed Depth 20. BLM/BIA Bond No. on file to nearest well, drilling, completed, applied for, on this lease, fl. 1,313' Rosa 204 8.181 UT0847 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start 23. Estimated duration 6,327' GR April 1, 2009 1 month 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, shall be attached to this form: 1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 2 A Drilling Plan. 5. Operator certification. 3. A Surface Use Plan (if the location is on National Forest System Lands, the 6. Such other site specific information and/or plans as may be required by the SUPO shall be filed with the appropriate Forest Service Office). authorized officer. Name (Printed/Typed) Heather Riley Title Regulatory Spec Approved by (Signature) Name (Printed/Typed) n 7 2009 Title Office Application approval does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject to see in the subject to operations thereon Conditions of approval, if any, are attached Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. DIM'S APPROVAL OR ACCEPTANCE OF THIS *(Instructions on reverse) ACTION DOES NOT RELIEVE THE LESSEE AND Williams Production Company, LLC, proposes to develop the Blanco Mesaverde, Basin Dakota and Basin Wange From tions at the above described localion in accordance with the attached drilling and surface use plans.

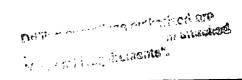
AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS The well pad surface is under jurisdiction of the FFO/BLM. This location has been archaeologically surveyed by La Plata Archaeological Consultants. Copies of their report have been submitted directly to the BLM and the State of New Mexico, New Mexico Department of Game and Fish. A new access road of 1,066.6 feet will be required for this proposed well. A portion of the access road will be on State of New Mexico, New Mexico Department of Game and Fish, and a portion on FFO/BLM jurisdiction.

This APD is also serving as an application to obtain a pipeline right-of-way on State of New Mexico, New Mexico Department of Game and Fish and BLM, An associated pipeline tie of 1,545.4 feet would be required for this well. Of the total 1,545.4 feet, 854.7 feet will be on State of New Mexico Department of Game

OPERATOR

and Fish lands and 690.7 feet will be on BLM lands

April 3. U. salar



District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

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31N

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised October 12, 2005 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

EAST

305

AMENDED REPORT

ARRIBA

WELL LOCATION AND ACREAGE DEDICATION PLAT

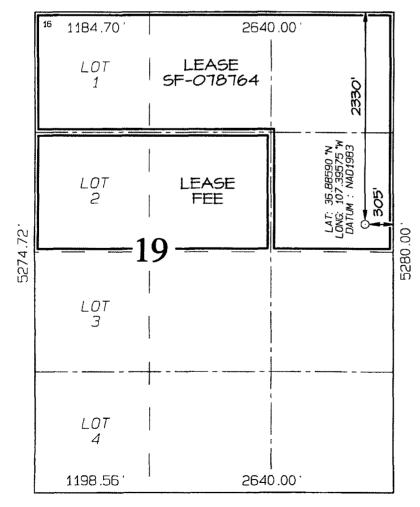
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120782 WILLIAMS PRODUCTION COMPANY									6327 '		
					¹⁰ Surface	Location					
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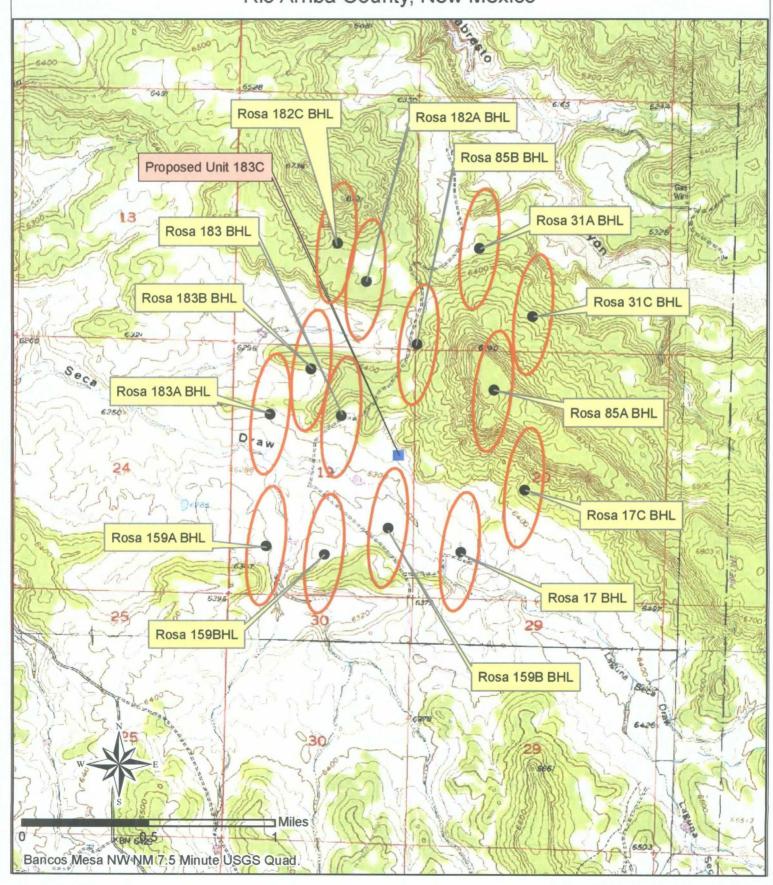
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



5W

17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature Date
Printed Name
18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey: APRIL 5, 2009
Signature and Seal of Professional Surveyor
TA APOPESSIONAL PROPESSIONAL PR
JASON C DWARDS Certificate Number 15269

NSL Application Drainage Map Williams Production Company, LLC Proposed Rosa Unit No. 183C T31N, R05W, Section 19 and 20 NMPM Rio Arriba County, New Mexico



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WILLIAMS PRODUCTION COMPANY, LLC One Williams Center P.O. Box 3102 Tulsa, OK 74101-3102 918/573-2878

September 24, 2009

CERTIFIED MAIL RETURN RECEIPT REQUESTED

AFFECTED INTEREST OWNERS

Re.

Application of Williams Production Company, LLC for administrative approval of an unorthodox well location for its proposed Rosa Unit #183C Mancos/Dakota formation well to be drilled to a bottom hole location at 2330 feet from the North line and 305 feet from the East line of Section 19, Township 31 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date by Williams Production Company, LLC for administrative approval of an unorthodox well location for its proposed Rosa Unit #183C Mancos/Dakota formation well to be drilled to a bottom hole location at 2330 feet from the North line and 305 feet from the East line of Section 19, Township 31 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico. The N/2 of Sec. 19, T31N, R5W, a standard 232.01 acre spacing unit is dedicated to the well.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Enclosures

Sincerely,

Brennan West Landman

Rosa Unit #183C Mancos and Dakota Formation Well Affected Interest Owners

S/2 of Sec. 19, T31N, R5W (Mancos Drill Block Owners, Dakota Participating Area Owners)
N/2 of Sec. 20, T31N, R5W (Mancos and Dakota Drill Block Owners)
S/2 of Sec. 20, T31N, R5W (Mancos Drill Block Owners, Dakota Participating Area Owners)

BP AMERICA PRODUCTION CO. ATTN: JOHN LARSON P.O. BOX 3092 HOUSTON, TX 77253-3092 MR. J. GLENN TURNER, JR., LLC 4809 COLE, SUITE 212 DALLAS, TX 75205

MS. ELIZABETH T. CALLOWAY P.O. BOX 191767 DALLAS, TX 75219-1767 MR. FRED E. TURNER, LLC 4925 GREENVILLE AVENUE, #852 DALLAS, TX 75206-4079

MARY FRANCES TURNER, JR TRUST ATTN: SHERI ANDERSON TX1-2931 P O BOX 660197 DALLAS, TX 75266-0197 MR. JOHN L. TURNER P.O. BOX 329 PORT ARANSAS, TX 78373

SACRAMENTO MUNICIPAL UTILITIES DISTRICT ATTN: BARRY BRUNELLE P. O. BOX 15830 SACRAMENTO, CA 95852-1830 OMIMEX PETROLEUM, INC. ATTN: CLARK P. STORMS 2001 BEACH ST., SUITE 810 FORT WORTH, TX 76103

Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Tuesday, October 20, 2009 8:46 AM

To:

'Riley, Heather '

Cc:

Hayden, Steven, EMNRD; 'wesley ingram@blm.gov'

Subject:

Williams Production Co. - Rosa Unit Wells ##129D, 145D, 160D and 183C; NSL Applications

Dear Ms. Riley

The referenced administrative applications were granted on October 19 by the following orders.

#129D NSL-6014 #145D NSL-6013 #160D NSL-6015

#183C NSL-6012

The signed original orders will be posted on OCD's website.

Sincerely

David K. Brooks Legal Examiner 505-476-3450