### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

OF THE HEARING TTER IN THE CALLED BY THE OIL CONSERVATION THE PURPOSE DIVISION FOR OF **CONSIDERING:** 

### CASE NO. 13658 ORDER NO. R-12524

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION FOR AN ORDER REQUIRING SOUTHEASTERN PETROLEUM, INC. TO PLUG TWO WELLS AND ORDERING A FORFEITURE OF APPLICABLE FINANCIAL ASSURANCE IN EVENT OF OPERATOR'S NON-COMPLIANCE; CHAVES, COUNTY, NEW MEXICO.

#### **ORDER OF THE DIVISION**

### **BY THE DIVISION**:

This case came on for hearing at 8:15 a.m. on March 2, 2006, at Santa Fe, New Mexico, before Examiner, Richard Ezeanyim.

NOW, on this 20<sup>th</sup> day of March, 2006, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

#### FINDS THAT:

(1) Due notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) In this application the Division seeks an order requiring Southeastern Petroleum, Inc. to plug two wells and remediate the locations thereof.

(3) Southeastern Petroleum, Inc. ("Operator") is the operator of the following wells ("the subject wells") located in Chaves County, New Mexico:

Well Name	API No.	Location
Pogo State #1	30-005-60915	660 FSL/660FEL P-16-7S-28E
Pogo State #2	30-005-61241	660FS&/1980FWL N-16-7S-28E

Case No. 13658 Order No. R-12524 Page 2

(4) Operator has not reported any production from, injection into, or other use of such wells since the dates indicated below:

Well Name	API No.	Date of Last Production/Injection
Pogo State #1	30-005-60915	July 1995
Pogo State #2	30-005-61241	December 1995

(5) Neither of the subject wells has been plugged, as required by OCD Rule 202 [19.15.4.202 NMAC], nor has Operator at any time applied to place either of the subject wells in approved temporary abandonment status pursuant to OCD Rule 203 [19.15.4.230NMAC].

(6) The Division holds single-well surety bonds in the amount of \$5,000 each to secure Operator's obligation to plug the subject wells. These bonds were issued by Uilderwriters' Indemnity Company ("Surety") and are Bonds Numbers B7654 and B7655 respectively.

(7) Operator and the Surety were duly notified of this hearing, but neither appeared.

(8) OCD Rule 201 [19.15.3.101 NMAC] requires that an operator shall either plug or place in approved temporary abandonment status any well within 90 days after that well has been continuously inactive for a period of one year.

(9) Section 70-2-14 NMSA 1978, as amended, provides that if an Operator fails to comply with a rule of the Division, the Director may, after notice and hearing, order the operator to plug and abandon any well, and, in event of operator's failure to comply, order forfeiture of any applicable financial assurance. OCD Rule 101.H [Subsection H of 19.15.3.101 NMAC] provides that if the Division determines at a hearing that the operator has failed to properly plug and abandon a well as required by Division Rules, the Director shall order the well to be plugged and the location restored within a time certain.

(10) The plugging procedures admitted in evidence at the hearing of this case as Exhibits 6 and 7 inclusive are division-approved plugging procedures for the subject wells.

#### IT IS THEREFORE ORDERED THAT:

(1) Operator is directed to plug the subject wells and to remediate the well sites in accordance with Division rules and in accordance with Exhibits 6 and 7 (or as may be otherwise approved by the Division's District Supervisor for District II), within thirty days after the date of issuance of this order.

(2) If Operator and the Surety fail to comply with Ordering Paragraph (1) within the time provided, the financial assurance described in Finding Paragraph (6) shall

*Case No. 13658 Order No. R-12524 Page* 3

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be forfeited. The Division may thereafter plug the subject wells and remediate the sites thereof as required, and may pursue all necessary actions to recover from Surety and, in event of a remaining deficiency, from Operator, all costs incurred in so doing.

(3) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

MARK E. FESMIRE, P.E. Director

## Inactive Well List

## Total Well Count:2 Inactive Well Count:2 Since:3/25/2006

Printed	On:	Monday,	June	18	2007
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Distric	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes Status	Days in TA
ß	30-005-60915	POGO STATE #001	P-16-07S-28E	Ρ	21170	SOUTHEASTERN PETROLEUM INC	S	0	07/1995	SAN ANDRES	
2	30-005-61241	POGO STATE #002	N-16-075-28E	N	21170	SOUTHEASTERN PETROLEUM INC	S	0	12/1995	SAN ANDRES	

WHERE Ogrid:21170, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15

ione 13658

18-Jun-07

# Well Inspection History

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API Number:	30-005-60915-00-00	Well Na	ime & No.: POC	SO STATE		
Operator:	SOUTHEASTERN PI	ETROLEUM INC, SHER	District: AR1	ESIA	County Nar	ne: CHAVES
Field:	POGO STATE		Legal: <b>S: 1</b>	6 T: 7S R: 28	BE	
Well Type:	OIL (PRODUCING)					
Insp. Dt. Ins	sp. Туре	Insp. Purpose	Insp. No.	RmdyRqDt	Insp. By	Viol. SNC Failed Codes
0/23/2003 Co	ompliance Verification	Normal Routine Activity	iPCH0329638		210	
W	ELL IS NOT IN PRODUCTI	ON. WELL IS NOT IN COMPLI	ANCE			
4/15/2002 Ro	outine/Periodic	Normal Routine Activity	iMLB02105427		211	
No	o work has begun at well site	Э.				
3/26/2002 Ro	outine/Periodic	Normal Routine Activity	iMLB02085397		211	
No	o work has been done. Well	and location is not in compliant	ce.			
1/29/2001 Ro	outine/Periodic	Normal Routine Activity	iMLB01337279	1/3/2002	211	Y
W	ell is in violation of Rule 201	requiring idle wells to be prope	rly abandoned.			
5/29/2001 Ro	outine/Periodic	Status Check	iPCH0114940		210	
١	WELL P/A CHECK WELL	IS NOT PLUGGED PUMP JA	CK ON LOCATIO	N		
7/28/1998 Ro	outine/Periodic		iELG0000210a		207	
No	o Flowline,					

Total Inspections Performed: 6

## 18-Jun-07

9

# Well Inspection History

API Number	30-005-61241-0	0-00 Well Na	ame & No.: PO	GO STATE		
Operator	SOUTHEASTER	RN PETROLEUM INC, SHER	District: AR	TESIA	County Na	me: CHAVES
	POGO STATE			16 T: 7S R: 2	8E	
Well Type:		NG)				
Insp. Dt. In	isp. Type	Insp. Purpose	Insp. No.	RmdyRqDt	Insp. By	Viol. SNC Failed Codes
)/23/2003 C	Compliance Verification	Normal Routine Activity	iPCH0329637		210	
Ν	IO WORK DONE ON V	VELL OR LOCATION, NOT IN COMP	PLIANCE			
1/15/2002 R	Routine/Periodic	Normal Routine Activity	iMLB02105427		211	
N	lo work has begun at w	ell site.				
3/26/2002 R	Routine/Periodic	Normal Routine Activity	iMLB02085396		211	
N	lo work has been done	. Well and location is not in complian	ce.			
/29/2001 R	loutine/Periodic	Normal Routine Activity	iMLB01337282	1/3/2002	211	Y
N	Vell is in violation of Ru	le 201 requiring idle wells to be prope	erly abandoned.			
/29/2001 R	Routine/Periodic	Normal Routine Activity	iMLB01337283	1/3/2002	211	Y
Та	ank Battery is leaking.	Violation Rule116.				
5/29/2001 R	loutine/Periodic	Status Check	iPCH0114940		210	
W	VELL P/A CHECK W	ELL IS NOT PLUGGED PUMP JAC	K ON LOCATION	B/T TANKS	6 LEAKING	
7/28/1998 R	loutine/Periodic		iELG0000209a		207	
N	o Flowline.					

## Total Inspections Performed: 7