# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### NMOCD ACOI 210-A

## IN THE MATTER OF VPR OPERATING, LLC,

Respondent.

# AMENDED INACTIVE WELL AGREED COMPLIANCE ORDER

Pursuant to Ordering Paragraph 3 of Inactive Well Agreed Compliance Order 210, the Director of the Oil Conservation Division ("OCD") hereby amends that order as follows:

#### FINDINGS

1. Inactive Well Agreed Compliance Order 210 ("ACOI 210" or "Order") requires VPR Operating, LLC ("Operator") to return to compliance with OCD Rule 19.15.25.8 NMAC at least one of the wells identified in the Order by January 17, 2010 and file a compliance report by that date.

2. ACOI 210 further provides that if Operator returns to compliance with OCD Rule 19.15.25.8 NMAC at least one of the wells identified in the Order by January 17, 2010, files a timely compliance report, and is in compliance with OCD's financial assurance requirements, the OCD will issue an amendment extending the terms of ACOI 210 for a second six-month period, requiring Operator to return an additional two wells to compliance by that deadline.

3. Operator filed a timely compliance report, and the OCD has verified that OCD records indicate that Operator has returned the following well identified in the Order to compliance in the first six-month period:

• Pearl Marr #004

30-025-27145

### CONCLUSIONS

1. Operator has met its goal of returning at least one of the wells<sup>4</sup> identified in the Order to compliance by January 17, 2010.

2. The OCD should amend ACOI 210 to extend its terms through July 17, 2010 and require Operator to return to compliance by that date at least two additional wells identified in the Order.

VPR Operating, LLC OGRID 266091 ACOI 210-A Page 1 of 2 1. Operator shall return to compliance by July 17, 2010 at least two wells identified in the Order that are not identified in Findings Paragraph 3, above.

2. Operator shall file a written compliance report by July 17, 2010 identifying the wells returned to compliance in the second period, identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status). The written compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager (email: <u>daniel.sanchez@state.nm.us</u>) and Assistant General Counsel Sonny Swazo (email: <u>sonny.swazo@state.nm.us</u>) so that it is <u>received by</u> the compliance deadline of July 17, 2010.

3. The terms of ACOI 210 otherwise remain in effect.

Done at Santa Fe, New Mexico this  $30^{\frac{14}{10}}$  day of Oct, 2009 Bv Mark Fesmire, P.E.

Director, Oil Conservation Division

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