

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy Minerals and Natural Resources
OCT 26 2009
HOBBSOCD Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company XTO Energy, Inc.	Contact: Gene Hudson
Address 200 N. Loraine- Ste.# 800, Midland,Tx. 79701	Telephone No. : 575-441-1634
Facility Name : E.M.S.U. # 387	Facility Type: Producing Well-Flowline

Surface Owner N.M.	Mineral Owner BLM	Lease No. Fed.# NM70948A
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LOCATION OF RELEASE

Unit Letter G	Section 15	Township 21 S	Range 36 E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude _____ Longitude _____ API# 30.025.04645.00.00

NATURE OF RELEASE

Type of Release: produced water & oil	Volume of Release 220 bbl.	Volume Recovered 200 bbl.
Source of Release: steel flow line connections	Date and Hour of Occurrence 10/24/09-1:00a.m.	Date and Hour of Discovery 10/24/09-8:00a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? (weekend-notified OCD & BLM on Monday morning 10/26/09)	
By Whom? Gene Hudson	Date and Hour 10/26/09- 8:00 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

WATER @ 160'

Describe Cause of Problem and Remedial Action Taken.*

external corrosion on steel flowline connections caused leak. Well was shut in upon discovery of leak. Approx. 6 bbl. oil & 215 bbl. of produced water was released.

Describe Area Affected and Cleanup Action Taken.*

approximately 250' E/W by 10' N/S. And the area around the wellhead approximately 50'X100'. Fluids were removed with vacuum trucks & hauled to an approved disposal site. A backhoe backdug area & placed wet soil on plastic. Remediation will continue after N.M One Call is clear.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gene Hudson</i>	OIL CONSERVATION DIVISION	
Printed Name: Gene Hudson	Approved by ENV. ENGINEER District Supervisor: <i>Shaffrey LaBine</i>	
Title: Maintenance Foreman	Approval Date: 10/27/09	Expiration Date: 12/28/09
E-mail Address: richard_hudson@xtoenergy.com	Conditions of Approval: DELINGATE TO CLEAN+1. SUBMIT FINAL C-141 BY 12/28/09	Attached <input type="checkbox"/> IRP-09.11.2333
Date: 10/26/09	Phone: 575-441-1634	

* Attach Additional Sheets If Necessary

FGRL 0930947644