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District I 1625 N. French Dr., Hobbs, NM 88240	f New Mexico				Form C-141	
District II NOV 0.5 Energy Minerals	s and Natural Resources	NUV	Ú5 / 1	·R	evised October 10, 2003	
LOCI W. Cland Livende, Intesha, Wir Courto		HOK	HSOL	Submit 2	Copies to appropriate	
District III District IV District IV HOBBSOCCONSErvation Division 1220 South St. Francis Dr. HOBBSOCCONSErvation Division HOBBSOCCONSErvation Division With Rule 116 on back						
and a tom						
Santa I	Fe, NM 87505					
Release Notification and Corrective Action						
	OPERATOR		🛛 Initia	al Report	Final Report	
Name of Company Southern Union Gas Services, Ltd.	Contact				Rose Slade	
Address P.O. Box 1226 Jal, N.M. 88252	Telephone No.				432-940-5147	
Facility Name Lea County Field Dept.	Facility Type L-5 8" Natural Gas Gathering				ural Gas Gathering	
Surface Owner: Millard Deck Estates Mineral Owner	•		Lease N	lo.		
LOCATION OF RELEASE						
Unit Letter Section Township Range Feet from the Nort O 21 21S 37E	h/South Line Feet from the	East/V	West Line	County	Lea	
0 21 213 37E					Dea	
Latitude N32 27.436 Longitude W103 09.935 NATURE OF RELEASE						
	Volume of Release: 5bbl		Volume I	Recovered	NONE	
Type of Release : Crude Oil, Produced water and Natural Gas Source of Release : 8" Natural Gas Pipeline	Date and Hour of Occurre					
	not known					
Was Immediate Notice Given? If YES, To Whom? Jeff Lecking						
Yes D No D Not Required						
By Whom? Rose Slade	Date and Hour: 10/14/09 at 2:50 p.m.					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
Yes 🛛 No						
If a Watercourse was Impacted, Describe Fully.*						
					1	
				WATER	2951	
Describe Cause of Problem and Remedial Action Taken.*						
The 8" Natural gas pipeline developed a leak operating at approximately 7-8 psi on the pipeline. The line was clamped and will be replaced						
at a later time. Describe Area Affected and Cleanup Action Taken. Approximately 30x30 sq.ft. of pasture land was affected by the leak and temporary repair was done on						
the pipeline with replacement of pipeline to be done at a later date. Remediation started on 10/30/09 completed deleniation on 11/3/09 and will sample per						
OCD guidelines. Final remediation will follow the NMOCD recommended guidelines for leaks and spills.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERVATION DIVISION					
signature De Dud	ENV. ENGINE	SR.				
	Approved by Bisarce Super-	-1501. 1	٨	0.		
Printed Name: Rose L. Slade						
Title: EHS Compliance Specialist	Approval Date: 10 26/6		Expiration	S Date: 12	28/09	
E-mail Address: rose.slade@sug.com	Conditions of Approval: DE CLEAN +1. SUBMIT	LINEATE	TO	Attache	а П	
Date: 10/01/00 Discussion 20 040 51474 - 10	CLEAN TI, SVEMIN	LIMH1	-0141	1		
Date: 10/21/09 Phone: 432-940-5147 (cell) * Attach Additional Sheets If Necessary	L			111/1-10	9.11.2334	
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