

DATE IN <u>10/26/09</u>	SUSPENSE	ENGINEER <u>Jones</u>	LOGGED IN <u>10/26/09</u>	TYPE <u>DHC</u>	PT&W
				APP NO. <u>0929936589</u>	

RECEIVED

2009 OCT 23 PM 12 39

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Fasken  
151416

## ADMINISTRATIVE APPLICATION CHECKLIST

STATE 32 Com #3

30-015-34535

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Eddy

### Application Acronyms:

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]:

[B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kim Tyson	<u>Kim Tyson</u>	Regulatory Analyst	10-19-09
Print or Type Name	Signature	Title	Date
		kimt@for1.com	
		e-mail Address	

District I  
1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Artesia, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Fasken Oil and Ranch, Ltd. 303 W. Wall St., Ste. 1800, Midland, TX 79701

Operator

Address

State "32" Com 3 F, Sec. 32, T20S, R25E Eddy

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 151416 Property Code API No. 30-015-34535 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
	<del>UNDER N. TRURS HILLS</del>		
Pool Name	<del>Cemetery; Atoka,</del> North (Gas)		Cemetery; Morrow (Gas)
Pool Code	<del>74635</del>		74640
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	8914' - 9023'		9406' - 9578'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	4420 pdi (DST)		2400 psi (Static FL) <del>2400</del>
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1000 BTU		1000 BTU
Producing, Shut-In or New Zone	New Zone		Shut In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: New Zone Rates: 60 mcfpd (est.)	Date: Rates:	Date: April 2009 Rates: 15 mcfpd
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 80 % Gas 80 %	Oil % Gas %	Oil 20 % Gas 20 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands  
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 10-19-09

TYPE OR PRINT NAME Kim Tyson TELEPHONE NO. (432) 687-1777

E-MAIL ADDRESS kimt@for1.com

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-34535	<sup>2</sup> Pool Code 74635	<sup>3</sup> Pool Name <del>Cemetery</del> , Atoka, North (Gas)
<sup>4</sup> Property Code	<sup>5</sup> Property Name State "32" Com	<sup>6</sup> Well Number 3
<sup>7</sup> OGRID No. 151416	<sup>8</sup> Operator Name Fasken Oil and Ranch, Ltd.	<sup>9</sup> Elevation 3618' GL

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	20S	25E		1980'	North	1980'	West	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Kim Tyson</u> Date: <u>10-19-09</u> Printed Name: <u>Kim Tyson</u>
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: Signature and Seal of Professional Surveyor: Certificate Number:

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

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1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-34535	<sup>2</sup> Pool Code 74640	<sup>3</sup> Pool Name Cemetery; Morrow (Gas)
<sup>4</sup> Property Code	<sup>5</sup> Property Name State "32" Com	<sup>6</sup> Well Number 3
<sup>7</sup> OGRID No. 151416	<sup>8</sup> Operator Name Fasken Oil and Ranch, Ltd.	<sup>9</sup> Elevation 3618' GL

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	Certificate Number

FASKEN OIL AND RANCH, LTD.  
STATE "32" COM. NO. 3  
A.F.E. NO. 1056  
DRILL AND COMPLETE  
Page 11

3-22-06

TD 9047'. TOH with DST No. 2 (9019'-9047'). Day 30. Bit #5 8-3/4" Smith F47HY, S/N PD1700, 1-13 and 2-14 jets, in @ 6157', out @ 9047', made 2890' in 137 hrs. Cond. T-3, B-3, S-E, G-I. MW 9.1, vis 37, pH 11.0, w/l 6.4, CI 78,000.

Mud Mixed: None.

Time: 3/4 hr. circulate, 4-1/2 hrs. TOH, 2 hrs. PU test tools, 4-1/4 hrs. TIH, 12 hrs. DST No. 2, 1/2 hr. TOH.

Cumulative Cost: \$1,016,260.

DST No. 2 (9019' – 9047'):

Opened tool @ 6:49 pm CST 3-21-06 with good blow

1" BOB

5" 4.50 psig on 3/8" choke

10" 6.50 psig

15" 7.25 psig 75 mcfpd rate

CT at 7:04 pm. GTS 21 minutes after initial opening. SI 1-1/2 hrs.

Re-opened tool at 8:34 pm with good blow

1" 3 psig on 3/8" choke

5" 18.5 psig, 114 mcfpd rate

15" 12.0 psig

30" 6.5 psig

60" 3.75 psig

90" 3.5 psig

120" 3.5 psig

150" 3.0 psig

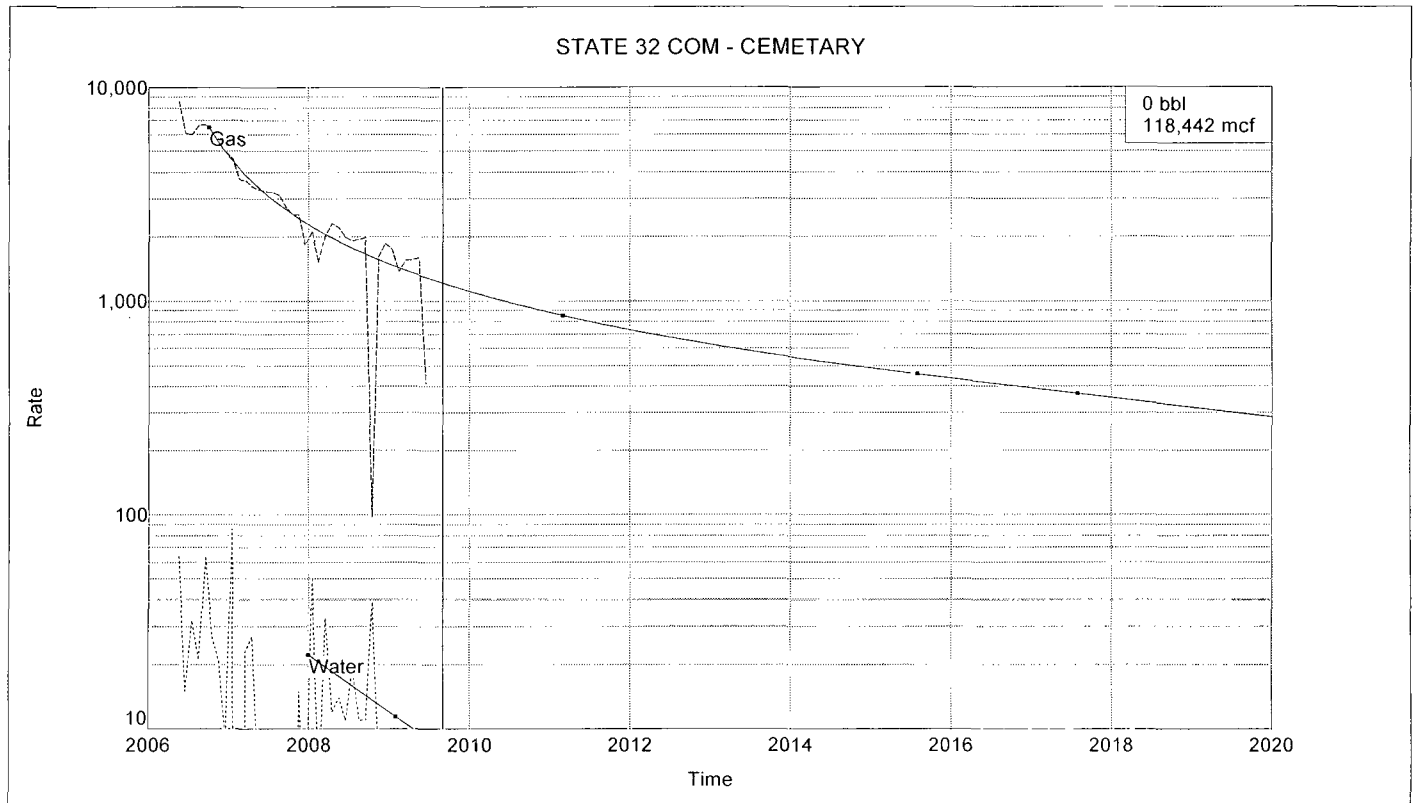
180" 3.0 psig, 60 mcfpd rate

Closed tool at 11:34 pm CST 3-21-06. SI 6 hrs. Pulled tools loose at 5:34 am 3-22-06.

# Historic Production and Well Count Detail Report

Lease Name: STATE 32 COM (3)  
 County, ST: EDDY, NM  
 Location: 32F 20S 25E C SE NW

Operator: FASKEN OIL AND RANCH LTD  
 Field Name: CEMETARY



Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Days On	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
01/2006	0	0	0	0	0	0	0	0
02/2006	0	0	0	0	0	0	0	0
03/2006	0	0	0	0	0	0	0	0
04/2006	0	0	0	0	0	0	0	0
05/2006	0	8,646	64	1	17	0	8,646	64
06/2006	0	6,104	15	1	30	0	14,750	79
07/2006	0	5,997	32	1	31	0	20,747	111
08/2006	0	6,660	21	1	31	0	27,407	132
09/2006	0	6,653	64	1	30	0	34,060	196
10/2006	0	6,249	27	1	31	0	40,309	223
11/2006	0	5,510	21	1	30	0	45,819	244
12/2006	0	4,968	9	1	31	0	50,787	253
01/2007	0	4,628	86	1	31	0	55,415	339
02/2007	0	3,697	0	1	28	0	59,112	339
03/2007	0	3,635	23	1	31	0	62,747	362
04/2007	0	3,405	27	1	30	0	66,152	389
05/2007	0	3,301	5	1	31	0	69,453	394
06/2007	0	3,245	0	1	30	0	72,698	394
07/2007	0	3,220	0	1	31	0	75,918	394
08/2007	0	3,117	0	1	31	0	79,035	394

# Historic Production and Well Count Detail Report

Project: J:\PIAPPS\DWIGHTS\Iptools90\Projects\CWB\FORL2005final for CWB use.mdb

Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Days On	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
09/2007	0	2,751	6	1	30	0	81,786	400
10/2007	0	2,537	0	1	31	0	84,323	400
11/2007	0	2,522	15	1	30	0	86,845	415
12/2007	0	1,820	3	1	31	0	88,665	418
01/2008	0	2,125	51	1	31	0	90,790	469
02/2008	0	1,518	5	1	22	0	92,308	474
03/2008	0	2,024	33	1	31	0	94,332	507
04/2008	0	2,306	12	1	30	0	96,638	519
05/2008	0	2,201	14	1	31	0	98,839	533
06/2008	0	1,982	11	1	30	0	100,821	544
07/2008	0	1,911	19	1	31	0	102,732	563
08/2008	0	1,941	11	1	31	0	104,673	574
09/2008	0	1,979	11	1	30	0	106,652	585
10/2008	0	98	39	1	31	0	106,750	624
11/2008	0	1,611	6	1	30	0	108,361	630
12/2008	0	1,855	8	1	31	0	110,216	638
01/2009	0	1,749	6	1	31	0	111,965	644
02/2009	0	1,371	0	1	28	0	113,336	644
03/2009	0	1,548	0	1	31	0	114,884	644
04/2009	0	1,559	0	1	30	0	116,443	644
05/2009	0	1,586	0	1	31	0	118,029	644
06/2009	0	413	0	1	9	0	118,442	644
07/2009	0	0	0	0	0	0	118,442	644
08/2009	0	0	0	0	0	0	118,442	644
09/2009	0	0	0	0	0	0	118,442	644
10/2009	0	0	0	0	0	0	118,442	644
11/2009	0	0	0	0	0	0	118,442	644
12/2009	0	0	0	0	0	0	118,442	644
Total:	0	118,442	644		1,115			

**State "32" Com No. 3  
1980' FNL & 1980' FWL  
Sec 32, T20S R25E  
AFE 1696**

<b>OBJECTIVE:</b>		<b>Test for Casing Leak, add Atoka &amp; DHC w/Morrow</b>
<b>WELL DATA:</b>		
	API Number:	30-015-34535
13-3/8" 48#/ft H-40 ST&C casing:		Set at 403.30' KB Cmt w/600 sx "C"+1" w/9 plugs tot 160 sx+2 cu yds ready mix. Cement at surface.
9-5/8" 36.0#/ft J-55 LT&C casing:		Set at 2988.48' KB, Cmt w/ 600 sx "C" w/4% gel+200 sx "C" w/2% CaCl <sub>2</sub> , circ 122 sx to surf.
4-1/2" 11.6# N-80 LT&C casing:		Set at 9,701.09' Cmt w/1000 sx Howco Super "C". Did not bump plug. WL dept PBTD 9675'. TOC 5800' by temp survey. Marker jts 11.00 @ 9,295.74', 11.20' @ 8,480.65'
	Tubing:	2-3/8" EUE 8 rd. Notched Coupling (0.40'), 2-3/8" EUE8rdx1.775"IDx 2.26"OD SN (1.10'), 289 jts 2-3/8" EUE 8 rd. N-80 4.7# Tubing (9393.25'), EOT 9409.25' KB
	Perforations:	9406'-14' (16h); 9417'-21' (8h); 9437'-40' (6h); 9518'-24' (12h); 9574'-78' (24h)
	TD:	9,700'
	PBTD:	9653' (FC)
	Status:	Well shutin - Probable Casing leak, 6-19-09 FL 4300', chl 105,000, (Calc Morrow BHP 2438 psi, with 9.2 ppg).

1. RUPU, set matting boards, and test tank.
2. Kill well down tubing with 30 bbls 10 ppg brine water containing clay stabilizer.
3. NDWH and NU 3000 psi BOP. POW with 289 jts 2-3/8" EUE 8rd N-80 tubing, SN and notched cplg.
4. RIW with 4-1/2" RBP, retrieving tool, Arrowset IX 10k packer, SN, 2-3/8" EUE 8rd N-80 tubing and set RBP at +/-9350' (top perf 9406'). Set packer 10' above RBP and pressure test RBP and tubing to 1500 psi.
5. Test casing and locate casing leak. Report results to Midland office. Squeeze procedure, if any, will be determined.

After Casing Leak Repair is Completed

6. RIW w/ Arrowset IX 10k packer, TOSSD with 1.5" "F" profile nipple, 2-3/8" EUE 8rd N-80 tubing and set packer at +/-9350' in 15 pts compression.
7. Swab Morrow zone 9406'-9574' and evaluate for possible stimulation..
8. RU slick line lubricator and run 1.5" check valve plug and set in profile nipple at +/-9350'. RD slick line.
9. Disengage tubing from TOSSD, circulate well with 10 ppg brine water containing clay stabilizer (Atoka zone DST 9019'-9047' FSIP 4420 psi = 9.4 ppg EMW).
10. Pressure test casing to 500 psi.
11. POW to 9023' and spot 500 gals of 7-1/2% Hcl with Morrow Sand additives.
12. POW with 2-3/8" EUE 8rd N-80 tubing. Be sure casing is full before perforating.
13. RUWL and install 3000 psi lubricator. Perforate Atoka with 3-1/8" casing gun 2 jspf top down at 8914'-18' (9 holes) and 9010'-23' (2nd 27 holes) by Baker Hughes Baker Atlas Compensated Z-Densilog/Compensated Neutron Log/Gamma Ray Log dated 26-MAR-2006. NOTE: The EM Hobbs Perforating Depth Control Log w/GammaRay/CCL dated 05-May-2006 is exactly on depth with the open hole log with a marker joint at 9285'-96'. Make sure all perfs are fired. RDWL.

14. RIW w/ 2-3/8" TOSSD w/ lugs ground off, 2-3/8"x4' EUE 8rd N-80 perforated sub, approximately 15 jts or 480' 2-3/8" EUE 8rd N-80 tail pipe, 4-1/2" Arrowset IX 10 k packer, 1.875" "F" profile, TOSSD and 2-3/8" EUE 8rd N-80 tubing and tag profile nipple at +/-9350' setting packer in 12 points compression at +/- 8865' (about 50' above top Atoka perf 8914'). Pull up 1'.
15. Set packer in 12,000# compression and ND BOP. NUWH.
16. Swab and establish flow and return well to production. RDPU.

CWB  
(AFE1696\_State32Com#3\_Rpr Csg lk\_Add Atok 10-2-09.doc)

**FASKEN OIL AND RANCH, LTD.**

303 WEST WALL AVENUE, SUITE 1800  
MIDLAND, TEXAS 79701-5116

(432) 687-1777  
kimt@forl.com

**Kim Tyson**  
**Regulatory Analyst**

October 7, 2009

New Mexico State Land Office  
P.O. Box 1148  
Santa Fe, NM 87504-1148

Re: State "32" Com No. 3  
Cemetary; Morrow (Gas) Pool  
API #30-015-34535  
Eddy County

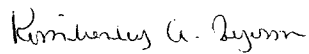
Dear Sir or Madam,

Fasken Oil and Ranch, Ltd. is planning on recompleteing the above referenced well from the Cemetary; Morrow (Gas) pool into to the Cemetary; Atoka, North (Gas) pool and then downhole commingling these two pools. I have attached an original and three copies of a Sundry Notice of Intent that is for your information only.

If you have any questions or need any additional information please e-mail me at [kimt@forl.com](mailto:kimt@forl.com) or call me at 432-687-1777.

Thanks for your help concerning this matter.

Yours truly,

  
Kimberley A. Tyson  
Regulatory Analyst

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34535
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State "32" Com
8. Well Number 3
9. OGRID Number 151416
10. Pool name or Wildcat Cemetery; Morrow (Gas)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Fasken Oil and Ranch, Ltd.	
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701	
4. Well Location Unit Letter <u>F</u> : <u>1980'</u> feet from the <u>North</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>32</u> Township <u>20S</u> Range <u>25E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Downhole Commingle ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd. proposes to recomplete the State "32" Com No. 3 from the Cemetery; Morrow (Gas) pool to the Cemetery; Atoka, North (Gas) pool and then downhole commingle the two pools.

This is for your information only.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 10-7-09

Type or print name Kim Tyson

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**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):