

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OCT 30 2009

HOBBSOCD

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name Stephens & Johnson Operating Co.	Contact Bob Gilmore
Address P.O. Box 2249 Wichita Falls, Texas 76307-2249	Telephone No. [940] 723-2166
Facility Name Denton North Wolfcamp Unit	Facility Type Oil Lease

Surface Owner Issak Bos	Mineral Owner Buckley	Lease No. 009782
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	25	14S	37E	1500	South	2000	West	Lea

Latitude 33 deg 4' 21.25N Longitude 103 deg 9' 19.83W

NATURE OF RELEASE

API# 30.025.05123.00.00

Type of Release Flowline leak	Volume of Release Est 5	Volume Recovered 0
Source of Release DNWCU well No 12-5	Date and Hour of Occurrence	Date and Hour of Discovery 9-24-09
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. *

WATER @ 75'

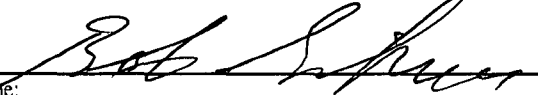
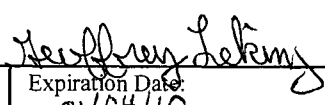
Describe Cause of Problem and Remedial Action Taken. *

SEE ATTACHED

Describe Area Affected and Cleanup Action Taken. *

SEE ATTACHED

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Bob Gilmore		Approved by ENV. ENGINEER: District Supervisor: 	
Title: Petroleum Engineer		Approval Date: 11/02/09	Expiration Date: 01/04/10
E-mail Address: bgilmore@sjoc.net		Conditions of Approval: SUBMIT ALL SAMPLING DATA, SUBMIT 3RD PARTY INVESTIGATION WORKPLAN, DELIVERABLE TO CLEAN FL. REMEDIATE TO NMOCD REQUIREMENTS. IRP-09.11.2338	
Date: 10/29/09 Phone: [940] 723-2166		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

FGRL 0931451624

Stephens & Johnson Operating Co.
Denton North Wolfcamp Unit Well No. 12-5
Flowline Leak
October 29, 2009

ATTACHMENT TO C-141

Describe Cause of Problem and Remedial Action Taken:

On 9-24-09 Denton North Wolfcamp Unit well No. 12-5 flowline was found to have leaked east of the well located in Sec. 25 14S 37E in Lea County. Well was shut-in, flowline was flushed with fresh water. On 9-28-09 dug up flowline leak and found split in fiberglass on top of line. Dug up an area of approximately 80' x 100' x 10' and hauled contaminated soil to Jay Dan Land Farm Disposal. Due to line being located in irrigated land, flowline has been abandoned and relocated down lease road. Well turned back on using new flowline.

Describe Area Affected and Cleanup Action Taken:

An area of 80' x 100' has been dug out to approximately 10' deep. Samples were taken from area on 10-8-09 with TPH of the samples being 418.1 and chlorides being 96-126 mg/kg. Since the contaminated area has developed larger than expected, it is planned to hire Tetra-Tech Environmental Company and drill test bore holes and find area extent of contamination. Upon test results from bore holes, new plan of action will be forwarded.