

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

February 5, 2003

Lori Wrotenbery
Director
Oil Conservation Division

Mr. Scott Curtis Rice Operating Company 122 West Taylor Hobbs, New Mexico 88240

Re:

Division Order R-4495

Blinebry-Drinkard SWD Well No. 2 API 30-025-24399 Section 2, T22S, R37E, NMPM, Lea County, New Mexico

Dear Mr. Curtis:

The New Mexico Oil Conservation Division (Division) received your application on January 27, 2003, to revise Division Order R-4495 by raising the injection interval to 4,230 feet from 4,400 feet. Division Orders cannot be revised without another hearing in Santa Fe. In order to process this application administratively as a new Salt Water Disposal application, the Division will require some additional information.

- 1) Water analysis of (i) fresh water in this area, (ii) of San Andres water, and (iii) of blended injection water along with statement of whether the blended injection water is compatible with the San Andres water.
- 2) Copies of the certified return receipts signed by the parties that were noticed offset working interest owners and the landowner.
- 3) Please include an "Administrative Applications Checklist" with all applications to the Division. This form is available on the Division web site at URL, www.emnrd.state.nm.us/ocd/ under "forms".

The Administrative order cannot be issued until this information is received but the Division will continue to process this application and will incorporate the additional information into the file as it arrives. Please call me here in Santa Fe as needed, 505-476-3448.

Sincerely,

William VJones Jr. PE

cc: Oil Conservation Division-Hobbs Files: R-4495 (Case 4916)

February 24, 2003

Mr. Scott Curtis Rice Operating Company 122 West Taylor Hobbs, New Mexico 88240

Re:

cc:

Division Order R-4495

Blinebry-Drinkard SWD Well No. 2 API 30-025-24399 Section 2, T22S, R37E, NMPM, Lea County, New Mexico

Dear Mr. Curtis:

The New Mexico Oil Conservation Division (Division) received your application on January 27, 2003, to raise the permitted top of injection interval to 4,230 feet from 4,400 feet in the referenced well. On February 5, 2003, the Division sent a letter requesting additional data as necessary to process this order administratively.

To date, the Division has not received the additional data and the Division is under a 30day time constraint for outstanding permit requests.

This application packet is being returned to you. Whenever the requested information is available, please re-apply and the Division will process your request as a new administrative permit for this injection well. Since this injection well was permitted originally via hearing order R-4495, you could also request this matter be set for hearing to revise this order.

Sincerely,

William V Jones Jr. PE

WVJJ -

Oil Conservation Division-Hobbs

Files: R-4495 (Case 4916)