



Getty Oil Company

MID-CONTINENT	EXPLORATION	AND	PRODUCTION	DIVISION >
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Due Mar. 5

P. O. Box 249 Hobbs, New México 88240

February 3, 1976

Rule 29 R-1670

New Mexico Oil Conservation Commission P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Reclassification from Oil to Gas GETTY'S R. L. CLIFTON WELL NO. 2

BLINEBRY FIELD

LEA COUNTY, NEW MEXICO
// SW/4 SW/4 Sec. 4

Gentlemen:

Trrs-1237E

The subject well has been reclassified from an Oil Well to a Gas Well. This lease contains one (1) Blinebry Well and one (1) Drinkard well which was dually completed by New Mexico Oil Conservation Commission Administrative Order MC-2094 dated February 28, 1974. On November 18, 1974, surface commingling was granted by New Mexico Oil Conservation Commission Administrative Order PC-495.

Getty Oil Company respectfully requests that this well be granted a non-standard gas proration unit in accordance with Rule 29 of Order No. R-1670 (Special Rules and Regulations for the Blinebry Gas Pool). We further request that the 40 acres, as outlined on the attached C-102, be allocated to this well.

The offset operators have been furnished with copies of this letter with attachments.

Very truly yours, GETTY OIL COMPANY

C. L. Wade

Area Superintendent

HBS/bh

ATTACHMENTS

COPIES: Orig. & 2 CC - NMOCC - Santa Fe

1 - NMOCC - Hobbs

1 - Getty - Midland

1 - Skelly

1 - Gulf

1 - Texas Pacific

1 - Sohio

1 - Rodford Zachry

R.L. Clifton Well No. 2

located 810' FWL \$ 660 FSL

of Sec. 4.

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator GETTY OIL COMPANY R. L. CLIFTON 2 Unit Letter Township 4 22-S 37-E LEA Actual Footage Location of Well: 660 810 SOUTH WEST feet from the line and Ground Level Elev. Producing Formation 3442' D.F. BLINEBRY BLINEBRY 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. C. L. WADE C. D. Wade AREA SUPERINTENDENT GETTY OIL COMPANY FEBRUARY 3, 1976 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 810

1500

1320 1650

OIL CONSERVATION COMMISSION Hobbs DISTRICT

OIL CONSERVATION COMMISSION	DATE February 4, 1976
BOX 2088	DATE February 4, 1976
SANTA FE, NEW MEXICO	RE: Proposed MC
•	Proposed DHC
	Proposed NSL
	Proposed SWD
	Proposed WFX
	Proposed PMX
	NSPX
Gentlemen:	
I have examined the applic	cation dated
for the Getty Oil Co.	R. L. Clifton #2-M 4-22-37
Operator	Lease and Well No. Unit, S-T-R
and my recommendations are as	·
and my recommendations are as	·
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OIL CONSERVATION COMM.

Jarry Seston