



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

**OIL CONSERVATION DIVISION**  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

November 4, 1999

**Gruy Petroleum Management Company**  
P. O. Box 140907  
Irving, Texas 75014-0907  
Attention: Zeno Farris

**Telefax No. (972) 443-6450**

***Administrative Order SD-99-12***

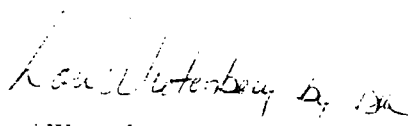
Dear Mr. Farris:

Reference is made to your letter addressed to the New Mexico Oil Conservation Division's ("Division") District Office in Hobbs, New Mexico and dated October 12, 1999. Gruy Petroleum Management Company ("Gruy") is hereby authorized to simultaneously dedicate gas production from the Jalmat Gas Pool to the previously approved non-standard 160-acre gas spacing and proration unit ("GPU") comprising the SW/4 of Section 2, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (approved by Division Administrative Order NSP-1028, dated August 5, 1976) from the: (i) existing Cooper State Well No. 1 (**API No. 30-025-25285**) located at a standard gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 2; (ii) existing Cooper State Well No. 2 (**API No. 30-025-26039**) located at an unorthodox gas well location (approved by Division Administrative Order NSL-983, dated September 19, 1978) 2310 feet from the South and West lines (Unit K) of Section 2; and (iii) proposed Cooper State Well No. 3 to be drilled at a standard gas well location 1686 feet from the South line and 660 feet from the West line (Unit L) of Section 2.

Gruy is hereby authorized to simultaneously dedicate Jalmat gas production from the proposed Cooper State Well No. 3 with the existing Cooper State Wells No. 1 and 2. Furthermore, Gruy is hereby permitted to produce the allowable assigned the subject 160-acre GPU from these three wells in any proportion

Further, all provisions of Division Administrative Orders NSP-1028 and NSL-983 shall remain in full force and affect until further notice.

Sincerely,

  
Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs  
New Mexico State Land Office - Santa Fe  
File: NSP-1029  
NSL-983



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

JERRY APODACA  
GOVERNOR

NICK FRANKLIN  
SECRETARY

September 19, 1978

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

Mr. Doyle Hartman  
Oil Operator  
Suite 508  
C & K Petroleum Building  
Midland, Texas 79701

Administrative Order NSL-983

Dear Mr. Hartman:

Reference is made to your application for a non-standard location for your Cooper State Well No. 2, located 2310 feet from the South line and 2310 feet from the West line of Section 2, Township 24 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico.

You are hereby authorized to dedicate a previously approved non-standard proration unit to your Cooper State Well No. 1, located 660 feet from the South line and 1980 feet from the West line of said Section 2, and the above-described Cooper State Well No. 2. Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Very truly yours,

JOE D. RAMEY,  
Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs  
Oil & Gas Engineering Committee - Hobbs  
Central Leasing - State Land Office - Santa Fe



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**

Governor

**Jennifer A. Salisbury**

Cabinet Secretary

November 8, 2000

**Lori Wrotenbery**

Director

**Oil Conservation Division**

**Gruy Petroleum Management Company  
P. O. Box 140907  
Irving, Texas 75039  
Attention: Zeno Farris**

**Telefax No. (972) 443-6450**

***Administrative Order NSP-1028-A (L) (SD)***

Dear Mr. Farris:

Reference is made to the following: (i) your application dated September 27, 2000, which was not received by the New Mexico Oil Conservation Division ("Division") in Santa Fe until October 19, 2000; (ii) the Division's records in Santa Fe, including the files on Division Administrative Orders NSP-1028, NSL-983, and SD-99-12; (iii) the two Division directives dated December 22, 1999 and January 5, 2000; (vi) the Division's "NOTICE" to all operators in the Jalmat Gas Pool dated January 11, 2000; and (vii) the Division Director's "MEMORANDUM" to operators and interested parties in the Jalmat Gas Pool dated February 18, 2000: all concerning Gruy Petroleum Management Company's ("Gruy") request to reduce the acreage of the existing 160-acre non-standard gas spacing and proration unit ("GPU") in the Jalmat Gas Pool comprising the SW/4 of Section 2, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, by omitting the 40 acres comprising the NW/4 SW/4 (Unit L) of Section 2 from this GPU.

This GPU was initially established by Division Administrative Order NSP-1028, dated August 5, 1976, and had dedicated thereon the Cooper State Well No. 1 (**API No. 30-025-25285**), located at a standard gas well location for this 160-acre GPU 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 2.

By Division Administrative Order NSL-983, dated September 19, 1978, an infill well for this GPU, the Cooper State Well No. 2 (**API No. 30-025-26039**), located at an unorthodox gas well location 2310 feet from the South and West line (Unit K) of Section 2 was approved.

As referenced by correspondence to Gruy from the Division on November 4, 1999 (see SD-99-12), an additional infill gas well was to have been included in this GPU, the Cooper State Well No. 3 (**API No. 30-025-34729**), to be drilled at a standard gas well location 1686 feet from the South line and 660 feet from the West line (Unit L) of Section 2.

It is our understanding that such reduction and severance of acreage is necessary due to the recent completion of the above-described Cooper State Well No. 3 in Unit "L" as a Jalmat oil producer, whereby the 40 acres comprising the NW/4 SW/4 of Section 2 is now assigned this well in order to form a standard 40-acre oil spacing and proration unit in the Jalmat Gas Pool.

This application has been duly filed under the provisions of: (i) Division Rules 104.F and 104.D (2), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No.

Administrative Order NSP-1028-A(L)(SD)  
Gruy Petroleum Management Company  
November 8, 2000  
Page 2

---

12119 on August 12, 1999; (ii) Division Rule 605; and (iii) the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended.

By the authority granted me under the provisions of Division Rule 104.D (2), as revised, Division Rule 605.B (2) (b), and the applicable provisions of the special pool rules governing the Jalmat GasPool, the following described 120-acre non-standard gas spacing and proration unit is hereby approved:

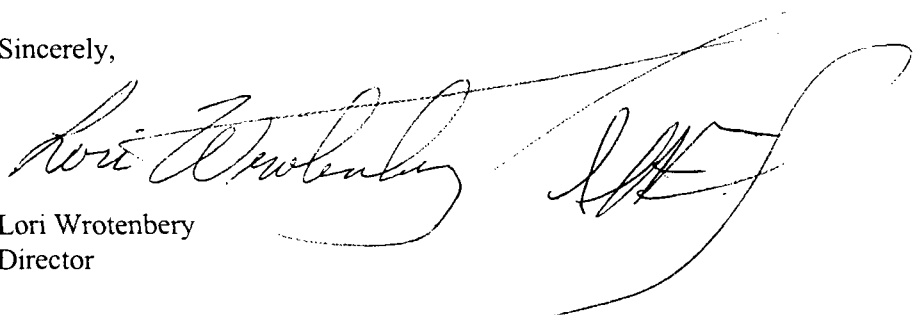
LEA COUNTY, NEW MEXICO  
TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM  
Section 2: NE/4 SW/4 and S/2 SW/4.

Gruy is further authorized to simultaneously dedicate Jalmat gas production from the Cooper State Wells No. 1 and 2, with allowable assigned the subject 120 GPU from both wells in any proportion.

Division Administrative Orders NSP-1028 and SD-99-12 shall be placed in abeyance until further notice. Furthermore, the provisions of Division Administrative Order NSL-983 pertaining to the unorthodox location of the Cooper State Well No. 2 shall remain in full force and effect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

  
Lori Wrotenberg  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs  
New Mexico State Land Office - Santa Fe  
William F. Carr, Legal Counsel for Gruy Petroleum Management Company - Santa Fe  
File: NSP-1028  
NSL-983  
SD-99-12