

**GW-396**

**General  
Correspondence**

**YEAR(S): 2009 - 2014**

GW - 396


**ARDINAL**  
**LABORATORIES**

PHONE (575) 393-2328 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR  
 QUALITY TRANSPORT  
 ATTN: RANDY CRAWFORD  
 7 CRAWFORD LN.  
 JAL, NM 88252  
 FAX TO: (575) 395-2913

Receiving Date: 04/24/09  
 Reporting Date: 04/27/09  
 Project Owner: NOT GIVEN  
 Project Name: NOT GIVEN  
 Project Location: NOT GIVEN

Analysis Date: 04/27/09  
 Sampling Date: 04/23/09  
 Sample Type: SOIL  
 Sample Condition: INTACT  
 Sample Received By: CK  
 Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cl <sup>-</sup> (mg/kg)
H17309-1	HOLE #1 1 FT.	1,810
H17309-2	HOLE #2 1 FT.	4,000
H17309-3	HOLE #2 3 FT.	2,840
H17309-4	HOLE #3 1 FT.	2,560
H17309-5	HOLE #4 1 FT.	4,680
H17309-6	HOLE #5 1 FT.	2,580
H17309-7	HOLE #6 1 FT.	4,920
H17309-8	HOLE #7 1 FT.	912
H17309-9	HOLE #8 6"	2,880
H17309-10	HOLE #9 3 FT.	400
H17309-11	HOLE #9 1 FT.	1,920
H17309-12	HOLE #10 6"	5,600
Quality Control		490
True Value QC		500
% Recovery		98.0
Relative Percent Difference		< 0.1

METHOD: Standard Methods 4500-Cl<sup>-</sup>B

Note: Analyses performed on 1:4 w/v aqueous extracts.

*Cheryl Keene*  
 Chemist

*04/28/09*  
 Date

### H17309 Quality Transport

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced, except in full with written approval of Cardinal Laboratories.

# Affidavit of Publication

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN  
PUBLISHER

of the Hobbs News-Sun, a  
newspaper published at Hobbs, New  
Mexico, do solemnly swear that the  
clipping attached hereto was  
published in the regular and entire  
issue of said newspaper, and not a  
supplement thereof for a period

of 1 issue(s).

Beginning with the issue dated  
June 10, 2009

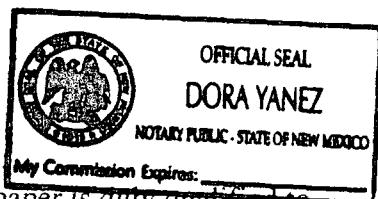
and ending with the issue dated  
June 10, 2009

  
PUBLISHER

Sworn and subscribed to before me  
this 16th day of  
June, 2009

  
Notary Public

My commission expires  
February 09, 2013  
(Seal)



This newspaper is duly qualified to  
publish legal notices or  
advertisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937 and payment of fees for said  
publication has been made.

## LEGAL

### NOTICE OF PUBLICATION June 10, 2009

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division (NMOCD): 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440.

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream, 370 17th Street, Suite 2500, Denver, Colorado, 80202 has submitted a renewal application for the previously approved discharge plan for their (GW-015) Linam Ranch Gas Plant, located in the NE/4 of Section 5, Township 19 South, Range 37 East, NMMP, Lea County. The facility processes natural gas to remove condensate and sulfur. Approximately 550 bbls of waste water, 2000 bbls of produced water, and 1750 gallons of sulfuric acid are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L. (GW-016) Eunice Gas Plant, located in the SE/4, SE/4 of Section 5, Township 21 South, Range 36 East, NMMP, Lea County. The facility processes natural gas to remove condensate and sulfur. Approximately 2500 bbls of slop oil, 2500 bbls of produced water, and 80 bbls of lube oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 72 - 88 feet, with a total dissolved solids concentration of approximately 480 mg/L.

(GW-396) Mr. Randy Crawford, 7 Crawford Lane, Jal N.M., has submitted a new application for a discharge plan permit for their Oil and Gas Service Company at 7 Crawford Lane, Jal N.M., located in the Section 31, Township 24 South, Range 37 East, NMMP, Lea County. The facility is an oilfield trucking company that provides the hauling of produced water for the oil and natural gas industry. Approximately 25 - 35 gallons/day of KCL are mixed, 500 gallons of paraffin, 110 of motor oil and 1200 bbls of oil field waste are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 72 - 80 feet, with a total dissolved solids concentration of approximately 1640 mg/L.

(GW-008) El Paso Natural Gas company, 3300 North A Street, Building 2, Suite 200, Midland Texas 79705, has submitted a renewal application for the previously approved discharge plan for their Monument Compressor Station, located in the NW/4 of Section 1, Township 20 South, Range 36 East, NMMP, Lea County. The facility transports natural gas for customer demand. Approximately 27,000 gallons of used and new oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40 feet, with a total dissolved solids concentration of approximately 707 - 4230 mg/L.

All fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personnel.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site: <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener mas informacion sobre esta solicitud en espanol, sirvase comunicarse por favor New Mexico Energy, Minerals and Natural Resources Department (Depto. Del. Energia, Minerales y Recursos Naturales de Nuevo Mexico), Oil Conservation Division (Depto. Conservacion Del Petroleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of June, 2009.

# Advertising Receipt

**Hobbs Daily News-Sun**

201 N Thorp  
P. O. Box 936  
Hobbs, NM 88241

Phone: 575-393-2123

Fax: 575-397-0610

NM OIL CONSERVATION DIVISION,  
LEONARD LOWE  
1220 S. SAINT FRANCIS DR.  
SANTA FE , NM 87505

**Cust #:** 01101546

**Ad #:** 00032812

**Phone:** (505)476-3492

**Date:** 06/09/2009

**Ad taker:** SV **Salesperson:** 08

**Sort Line:** #25016

**Classification:** 673

Description	Start	Stop	Ins.	Cost/Day	Total
07 07 Daily News-Sun	06/10/2009	06/10/2009	1	177.51	177.51
AFFI Affidavit for legals					3.00
BOLD bold					1.00

**Ad Text:**

NOTICE OF PUBLICATION  
June 10, 2009

**Payment Reference:**

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**Total:** 181.51

**Tax:** 12.14

**Net:** 193.65

**Prepaid:** 0.00

**Total Due:** 193.65

THE SANTA FE  
**NEW MEXICAN**  
Founded 1849

RECE

2009 JUN 12

NM EMNRD OIL CONSERV  
1220 S ST FRANCIS DR  
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689  
AD NUMBER: 00288840 ACCOUNT: 00002212  
LEGAL NO: 87442 P.O. #: 52100000001375  
378 LINES 1 TIME(S) 410.90  
AFFIDAVIT: 7.00  
TAX: 33.17  
TOTAL: 451.07

AFFIDAVIT OF PUBLICATION

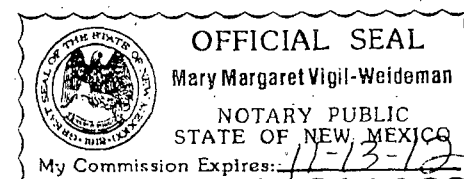
STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, V. Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87442 a copy of which is hereto attached was published in said newspaper 1 day(s) between 06/11/2009 and 06/11/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 11st day of June, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ V. Wright  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 11st day of June, 2009

Notary Mary Margaret Vigil-Weideman  
Commission Expires: 11-13-2012



**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20:62.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

**Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream, 370 17th Street, Suite 2500, Denver Colorado, 80202** has submitted a renewal application for the previously approved discharge plan for their:

**(GW-015) Llnam Ranch Gas Plant**, located in the NE/4 of Section 5, Township 19 South, Range 37 East, NMPM, Lea County. The facility processes natural gas to remove condensate and sulfur. Approximately 550 bbls of waste water, 2000 bbls of produced water, and 1750 gallons of sulfuric acid are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L.

**(GW-016) Eunice Gas Plant**, located in the SE/4 SE/4 of Section 5, Township 21 South, Range 36 East, NMPM, Lea County. The facility processes natural gas to remove condensate and sulfur. Approximately 2500 bbls of slop oil, 2500 bbls of produced water, and 80 bbls of lube oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 72 - 88 feet, with a total dissolved solids concentration of approximately 480 mg/L.

feet, with a total dissolved solids concentration of approximately 707 - 4230 mg/L.

**(GW-348) Mr. Anthony Wiggins, President, Chaco Chemical Company LLC, P.O. Box 3526, Farmington NM 87413**, has submitted a new discharge plan application for their Oil and Gas Service Company at CR 5759 # 20, Farmington NM, located in unit letter M of Section 20, Township 29 North, Range 12 West, NMPM, San Juan County. The facility stores chemical for down-hole assistant for the oil and natural gas industry. Approximately 1000 gallons of Catalyzed Hydrazine, 1000 gallons of corrosion inhibitor, 1000 gallons of Paraffin solvents and 15 gallons of a combined waste stream of used oil and antifreeze are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 15 feet, with a total dissolved solids concentration of approximately 1040 mg/L.

**Chaco Chemical Company** is currently under an Administrative Compliance Order (NM-OCD 2009-01) to bring them into compliance under the Water Quality Control Commission (WQCC) for the protection of groundwater.

All fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids, other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personnel.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a

**Mr. Randy Crawford, 7 Crawford Lane, Jal N.M.**, has submitted a new application for a discharge plan permit for their Oil and Gas Service Company at:

**(GW-395) 2809 Pecos Road, Carlsbad, N.M.**, located in the Section 27, Township 22 South, Range 27 East, NMPM, Eddy County. The facility is an oil field trucking company that provides the hauling of produced water for the oil and natural gas industry. Approximately 25 - 35 gallons/day of KCL are mixed, 500 gallons of paraffin, 110 of motor oil and 1200 bbls of oil field waste are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 90 - 110 feet, with a total dissolved solids concentration of approximately 420 mg/L.

**(GW-396) 7 Crawford Lane, Jal N.M.**, located in the Section 31, Township 24 South, Range 37 East, NMPM, Lea County. The facility is an oilfield trucking company that provides the hauling of produced water for the oil and natural gas industry. Approximately 25 - 35 gallons/day of KCL are mixed, 500 gallons of paraffin, 110 of motor oil and 1200 bbls of oil field waste are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 72 - 80 feet, with a total dissolved solids concentration of approximately 1640 mg/L.

**(GW-008) El Paso Natural Gas company, 3300 North A Street, Building 2, Suite 200, Midland Texas 79705**, has submitted a renewal application for the previously approved discharge plan for their Monument Compressor Station, located in the NW/4 of Section 1, Township 20 South, Range 36 East, NMPM, Lea County. The facility transports natural gas for customer demand. Approximately 27,000 gallons of used and new oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40

feet, with a total dissolved solids concentration of approximately 707 - 4230 mg/L.

facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

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GIVEN under the Seal of New Mexico. Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of April 2009.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

S E A L  
Mark Fesmire,  
Director  
Legal # 87442  
Pub. June 11, 2009